

# JRC SCIENCE FOR POLICY REPORT





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### Abstract

The Emissions Database for Global Atmospheric Research (EDGAR) provides greenhouse gas (GHG) emissions time series for all countries and for all anthropogenic sectors from 1970 until 2023, including emissions and removals from land use and forestry. The report contributes to the Paris Agreement process with an independent quantitative overview of global GHG emissions, based on the IEA-EDGAR  $CO_2$ , EDGAR  $CH_4$ , EDGAR  $N_2O$  and EDGAR F-gases version EDGAR\_2024\_GHG (2024).

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#### **Executive summary**

#### Policy context

Most countries around the world are preparing plans and implementing actions to tackle climate change.

The European Union has ambitious objectives in this regard, and in the context of the European Green Deal<sup>1</sup> and European Climate Law<sup>2</sup>, has set a target to reduce its net domestic greenhouse gas (GHG) emissions by at least 55% by 2030 compared to 1990 levels and to become climate neutral (net zero greenhouse gas emissions) by 2050.

On the 14<sup>th</sup> of July 2021, the European Commission proposed a package of legislative actions (known as the "Fit for 55" package<sup>3</sup>) covering climate, energy, land use, transport and taxation, that will lead the EU to achieve its 2030 GHG emissions reduction target. The climate measures in the package have been agreed by co-legislators; their full implementation is estimated to reduce EU net greenhouse gas emissions by 57% by 2030<sup>4</sup>. In February 2024, the Commission published a Communication on the EU's climate target for 2040, an intermediate step on the path to climate neutrality in 2050, as required by the European Climate Law. The Commission recommended reducing the EU's greenhouse gas emissions by 90% by 2040 relative to 1990.

At the global level, about 140 countries, covering in total around 88% of current global GHG emissions, have decided to fix a target date in which they will become net-zero emitters<sup>5</sup>. Of the large emitters, USA, Canada, Brazil, Australia and the European Union have pledged to reach climate neutrality by 2050, China and Saudi Arabia by 2060, while India targets net zero emissions by 2070.

The Paris Agreement requires each of its Parties to prepare, communicate and maintain successive Nationally Determined Contributions (NDCs) that it intends to achieve. NDCs embody efforts by each country to reduce national emissions and adapt to the impacts of climate change, and the next round of submissions - of NDCs with a horizon beyond 2030 - is due by 2025. Moreover, under the transparency framework of the Paris Agreement, all Parties must report bottom-up inventories of national greenhouse gas emissions and track progress towards the implementation and achievement of their NDCs. This reporting is to be contained in Biennial Transparency Reports (BTRs), which are first due by the end of 2024. Parties must continue submitting inventories annually.

Bottom-up national emission inventories are therefore an essential component of reporting and tracking progress towards the goals of the Paris Agreement. However, national inventory reports are not yet available for all countries and years. In addition, although generally compliant with IPCC

 $<sup>\</sup>scriptstyle ({\rm l})$  See the Communication from the European Commission on the European Green Deal: COM(2019) 640 final.

<sup>(2)</sup> Regulation (EU) 2021/1119, <u>https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX:32021R1119https://eu</u>

<sup>(3)</sup> https://ec.europa.eu/clima/eu-action/european-green-deal/delivering-european-green-deal\_en

<sup>(4)</sup> https://ec.europa.eu/commission/presscorner/detail/en/IP\_23\_4754

<sup>(5)</sup> https://www.un.org/en/climatechange/net-zero-coalition

<sup>(6)</sup> Annex I Parties comprise the industrialised countries that were members of the OECD (Organisation for Economic Co-operation and Development) in 1992, plus countries with economies in transition (the EIT Parties), including the Russian Federation, the Baltic States, and several Central and Eastern European States.

guidelines, they could be dependent on individual national reporting processes and methodological choices, that can present data gaps for specific sectors. Currently, except for Annex I parties, there is no obligation to include long-term series of emissions up to the most recent year.

The European Commission's in-house Emissions Database for Global Atmospheric Research (EDGAR)<sup>7</sup> offers an alternative to overcome these limitations and to complement national inventories and has the advantage of producing timely emission estimates that are based on a common methodology and thus comparable across countries.

EDGAR relies on several sources of international statistics to underpinning data. Foremost among these is the International Energy Agency (IEA). To harmonise global GHG emission estimates, this booklet incorporates IEA  $CO_2$  emissions from fossil fuel combustion sources named IEA-EDGAR  $CO_2$  emission dataset (v3), which are complemented with in-house EDGAR\_2024\_GHG (2024) estimates for CH<sub>4</sub>, N<sub>2</sub>O and F-gas emissions. EDGAR completes the global picture with emissions time-series for each country, contributing to enhanced transparency and providing an additional source with which national and global estimates can be compared.

This report presents the latest update to the most recent years of the GHG emission time series, including emissions from anthropogenic sectors and Land Use, Land Use Change and Forestry (LULUCF) up to 2023. For all countries, including the EU and its 27 Member States<sup>8</sup>, EDGAR emissions may differ from official national inventories due to differences in data sources, methodologies and approaches, although both are, in principle, based on the Intergovernmental Panel on Climate Change (IPCC) guidelines for GHG reporting. However, the overall EU GHG emissions trend is the same as that reported to the United Nations Framework Convention on Climate Change (UNFCCC) and, even though the figures do not match completely, differences among inventories mostly fall within the uncertainty levels intrinsic to this type of estimates.

#### Key conclusions

According to the latest data, global GHG emissions in 2023 reached 53.0 Gt  $CO_{2eq}$  (without LULUCF)<sup>9</sup>. The 2023 data represent the highest level recorded and experienced an increase of 1.9% or 994 Mt  $CO_{2eq}$  compared to the levels in 2022.

Taking a longer-term perspective and considering the top six emitters in 2023, i.e., China, the United States, the EU27, India, the Russian Federation and Brazil, the European Union's GHG emissions demonstrated the most significant relative decrease among the top emitting economies, being 33.9% lower in 2023 than in 1990 and showing GHG emissions decoupling from economic growth. Over the same period, Russia's GHG emissions also saw a decrease of 12.8%, while the United States' emissions decreased by 4.0%. On the contrary, emerging economies such as China and India have experienced considerable increases in their GHG emissions. China's GHG emissions have increased by 311.3%, while India's GHG emissions have increased by 198.9% from 1990 to 2023. GHG emissions

(8) Hereafter the EU27

(9) The analysis of GHG emissions trends presented does not include the emissions from LULUCF. Hereafter, these emissions will be defined as GHG emissions.

<sup>(7)</sup> EDGAR (Emissions Database for Global Atmospheric Research) Community GHG Database, a collaboration between the European Commission, Joint Research Centre (JRC), the International Energy Agency (IEA), and comprising IEA-EDGAR CO<sub>2</sub>, EDGAR CH<sub>4</sub>, EDGAR N<sub>2</sub>O, EDGAR F-GASES version EDGAR\_2024\_GHG (2024), European Commission, <u>https://edgar.jrc.ec.europa.eu/report\_2024</u>.

from Brazil increased by 93.6% over the same period but remained almost constant in 2023 (+ 0.1%) compared to the previous year.

Globally, LULUCF has acted as a stable net sink for  $CO_2$  emissions since 2000, if the contribution of wildfire related GHG emissions is excluded<sup>10</sup>. In 2023, this sector was a net sink of about 1.25 Gt  $CO_{2eq}$ , excluding wildfires, equivalent to 2.3% of global GHG emissions of that year. Global deforestation was responsible for net  $CO_2$  emissions of about 3.9 Gt  $CO_2$  in 2023, equivalent to 10.0% (or 7.3%) of the total anthropogenic  $CO_2$  (or GHG) emissions. Wildfire emissions were particularly high in 2023, contributing 2.8 Gt  $CO_{2eq}$ , largely due to Australia's exceptional 2023 fire season, which was the biggest bushfire season in more than a decade, and eight times as large as the 2019-2020 black summer bushfires. Canada also experienced the worst and most destructive fire season ever recorded. In the EU27, LULUCF in 2023 was a net sink of 214 Mt  $CO_{2eq}$  (or 221 Mt  $CO_{2eq}$  when excluding wildfires), which is approximately 40% less than in 1990.

#### Main findings

With only two exceptions, 2009 (global financial crisis) and 2020 (COVID-19), global GHG emissions have grown steadily since the beginning of the  $21^{st}$  century, mainly due to the increase in fossil CO<sub>2</sub> emissions by China, India, and other emerging economies. Based on the emission estimates for 2023 provided by EDGAR, global GHG emissions increased by 1.9% compared to 2022, reaching 53.0 Gt CO<sub>2eq</sub>. In 2023, the majority of GHG emissions consisted of fossil CO<sub>2</sub> accounting for 73.7% of total emissions, while CH<sub>4</sub> contributed by 18.9% to the total, N<sub>2</sub>O by 4.7% and F-gases by 2.7%. Global fossil CO<sub>2</sub> emissions increased by 72.1% since 1990. The increases in CH<sub>4</sub> and N<sub>2</sub>O emissions have followed a somewhat slower pace: CH<sub>4</sub> increased by 28.2% and N<sub>2</sub>O by 32.4% between 1990 and 2023, while F-gases have seen a four-fold increase (+294%) in the same period.

China, the United States, India, the EU27, Russia and Brazil were the world's largest GHG emitters in 2023 (see Figure 1). Together they account for 49.8% of global population, 63.2% of global gross domestic product (WB, 2024), 64.2% of global fossil fuel consumption (EI, 2024<sup>11</sup>) and 62.7% of global GHG emissions. Among these top emitters, in 2023 China, India, Russia and Brazil increased their emissions compared to 2022, with India having the largest increase in relative terms (+ 6.1%) and China the largest absolute increase by 784 Mt CO<sub>2eq</sub>.

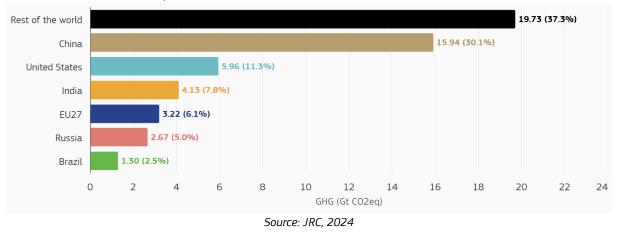
In 2023, the EU27's GHG emissions, excluding LULUCF, were 33.9% lower than in 1990 reaching 3.22 Gt  $CO_{2eq}$ . In 2023, EU27 emissions decreased by 7.5% (-261 Mt  $CO_{2eq}$ ) and the EU27's share of global emissions decreased from 6.8% in 2022 to 6.1% in 2023.

Out of the 17 countries and regions contributing more than 1% to the total global greenhouse gas emissions (see Table 1), six of them decreased their GHG emissions in 2023, (namely the United States, EU27, Japan, South Korea, Germany and Pakistan) while the others increased their emissions.

<sup>(&</sup>lt;sup>10</sup>) Net LULUCF emissions are provided with and without the contribution of wildfires due to the high variability of fire emissions which may completely offset the trend of the LULUCF sector.

<sup>(&</sup>lt;sup>11</sup>) Defined as the sum of all coal, liquid fossil fuels and natural gas primary energy consumption.

**Figure 1.** GHG emissions and contribution of the six largest emitting economies and the rest of the world in 2023 (in Gt  $CO_{2eq}$  and percentage of the global total)



Emissions from international aviation and shipping, which represented 0.9% and 1.4% of global GHG emissions in 2023, increased by 19.5% and 1.1% compared to 2022, respectively with aviation still rebounding from the important decrease caused by the COVID crisis.

**Table 1.** 2023 GHG emissions, shares in 2023 global emissions<sup>12</sup>, yearly GHG emission absolute and relative changes<sup>13</sup> in 2023 and CAGR<sup>14</sup> in 1990-2023 (%) for countries and regions accounting for more than 1% of global GHG emissions and international aviation and international shipping

	2023 Emissions		2023 Emission Change			
Country	(MtCO2-eq)	Share in global (%)	(Mt CO2-eq)	2023 percentage change (%)	CAGR (1990-2023)	
Global	52962.9		994.4	1.9%	1.5%	
China	15944.0	30.1%	784.3	5.2%	4.4%	
United States	5960.8	11.3%	-85.4	-1.4%	-0.1%	
India	4133.6	7.8%	236.3	6.1%	3.4%	
EU27	3221.8	6.1%	-260.5	-7.5%	-1.2%	
Russia	2672.0	5.0%	50.5	1.9%	-0.4%	
Brazil	1300.2	2.5%	1.7	0.1%	2.0%	
Indonesia	1200.2	2.3%	47.5	4.1%	3.4%	
Japan	1041.0	2.0%	-66.6	-6.0%	-0.7%	
Iran	996.8	1.9%	36.3	3.8%	3.4%	
Saudi Arabia	805.2	1.5%	18.2	2.3%	3.8%	
Canada	747.7	1.4%	2.4	0.3%	0.8%	
Mexico	712.1	1.3%	24.6	3.6%	1.5%	
Germany	681.8	1.3%	-80.2	-10.5%	-1.8%	
South Korea	653.8	1.2%	-14.5	-2.2%	2.1%	
Türkiye	606.4	1.1%	7.6	1.3%	3.1%	
Australia	571.8	1.1%	2.8	0.5%	0.7%	
Pakistan	532.4	1.0%	-3.7	-0.7%	3.0%	
International Shipping	746.9	1.4%	7.9	1.1%	1.9%	
International Aviation	498.2	0.9%	81.2	19.5%	1.9%	

Source: JRC, 2024

(<sup>12</sup>) In Table 1, countries are ranked by their GHG emission share in the global total (countries with a share of more than 1% are shown, alongside international shipping and aviation).

- (<sup>13</sup>) It is important to acknowledge that year-to-year variations in emissions are estimated with an accuracy level of approximately ±0.5% (Olivier et al., 2016) when relying on robust statistical activity data (such as IEA energy balance data or CO<sub>2</sub> emissions from fossil fuel combustion for the period 1970-2020). For the data spanning 2021-2022, the accuracy can range up to ±2% (based on a Fast-Track approach), contingent upon regional, sectoral, and fuel-specific contributions. Emission magnitudes, on the other hand, have a range of accuracy that depends on the level of aggregation (for example global or country level, total emission, or specific sector, as detailed by Solazzo et al., 2021), as well as the substance, with N<sub>2</sub>O in particular having higher levels of uncertainty, and CO<sub>2</sub> the least. Global total GHG emissions are estimated with around ±10% accuracy, while the range of accuracy for country level total CO<sub>2</sub> emissions is between ±4% and ±35% (95% confidence interval). Policy makers and the scientific community should consider these uncertainties when using these data for further analysis.
- (<sup>14</sup>) Compound annual growth rate (CAGR) calculates annual changes over a specified number of years as if this change had happened steadily each year over that time period.

#### Quick guide

The main sections of this booklet present an overview of the global and regional trends of GHG emissions. A brief and representative analysis describes the role of top emitters (by country and sector) in the evolution of emissions over a 53-year period. Section 3 is devoted to preliminary estimation of LULUCF CO<sub>2</sub> emissions and removals, and GHG emissions from wildfires. Then, for each country, a fact sheet is provided with time series of GHG emissions from all anthropogenic activities except land use, land-use change, forestry, and large-scale biomass burning which are provided in Annex 7 for world macro-regions.

### **1** Introduction

#### Scope

In December 2015, the Paris Agreement brought together 195 nations to undertake ambitious efforts to combat climate change and required all parties to the agreement to put forward their best efforts through "nationally determined contributions" (NDC). Acknowledging the need to ensure environmental integrity, an enhanced transparency framework was created and 5-yearly Global Stocktakes were planned from 2023 onwards. Global emissions reported in this context are nevertheless not in line with modelled global mitigation pathways consistent with the temperature goal of the Paris Agreement; the latest UNEP emission gaps report (UNEP, 2023) has estimated that additional emission reductions between 17 and 27 Gt CO<sub>2eq</sub> in comparison with NDCs will need to be achieved by 2030 in order to remain on track with the least-cost pathways consistent with 1.5 C maximum temperature rise by 2100 compared to the pre-industrial time. The Emissions Database for Global Atmospheric Research (EDGAR) contributes to global climate actions offering an independent and quantitative view of global GHG emissions. EDGAR is a global database that provides estimates of country and sector-specific GHG emissions (CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O and F-gases) implementing a transparent state-of-the-art methodology (Janssens-Maenhout et al., 2019; IPCC, 2006a; IPCC 2019b). As such, it supports efforts to provide consistent and transparent emission estimates that are global in scope and can inform climate action under the Paris Agreement, although the conception and early versions of EDGAR precede by far the Paris Agreement.

EDGAR estimates of GHG emissions use global statistics and state-of-the-art scientific knowledge of emission mechanisms for a wide range of anthropogenic activities. The methodology used is transparent and in line with the most recent scientific literature and Intergovernmental Panel on Climate Change (IPCC) guidelines (IPCC, 2006a; IPCC, 2019b). The EDGAR Community GHG emission database used in this report comprises IEA-EDGAR  $CO_2^{15}$ , EDGAR  $CH_4$ , EDGAR  $N_2O$  and EDGAR F-gases version EDGAR\_2024\_GHG (2024). This edition of the booklet also includes annual macro-regional estimates of  $CO_2$  emissions from Land Use, Land Use Change and Forestry (LULUCF) sector from 1990 to 2023, including GHG emissions from wildfires from the Global Wildfire Information System (GWIS)<sup>16</sup>, as part of the continuous improvement and expanding outreach of the EDGAR database.

A combination of reliability, independence, transparency and completeness makes EDGAR a valuable quantitative tool to support the complex international scientific and political discussions on climate mitigation. EDGAR data contributes to the Paris Agreement's Global Stocktakes and, more generally, provides decision makers with a resource that fills knowledge gaps and allows the benchmarking of reported data with robust and scientifically sound data. Previous editions of this booklet have been regularly presented to the annual Conference of Parties (COP) to the UNFCCC.

#### Overview

This booklet presents the trends of global GHG emissions from 1990 to 2023 together with emissions and removals from LULUCF and wildfires. EDGAR applies a bottom-up methodology, a summary of which is available in the Annex 1 of this booklet, together with data sources and references. For each country, as well as for the world and the EU27 emissions, a fact-sheet with time series of GHG is

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(<sup>16</sup>) <u>https://gwis.jrc.ec.europa.eu/</u>
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 $<sup>(^{15})</sup>$  IEA-EDGAR CO<sub>2</sub> dataset incorporates IEA CO<sub>2</sub> emissions from fossil fuel combustion (1970-2021), extended up to 2023 with a Fast-Track (FT) methodology and JRC computed CO<sub>2</sub> process emissions (1970-2023), as described in Annex 1.

provided which reveals sector-specific trends and trends in emissions per capita and per GDP. The upper panel of the fact sheet includes emissions from 1990 until 2023 by aggregated sectors, together with a pie chart indicating the relative share of each GHG to the country total in 2023. An overview table with total emissions by country for the years 1990, 2005 (Kyoto protocol), 2015 (Paris Agreement) and 2023 is also reported, together with per capita and per GDP emissions and population data. Finally, the bottom panel of each fact-sheet shows the changes of emissions by sector for the last available year (2023) compared to 1990, 2005 and 2022. All data presented in this booklet are further available for download and analysis from the EDGAR website https://edgar.jrc.ec.europa.eu/report\_2024.

#### **Related and future JRC work**

The reliability, independence and completeness of the EDGAR GHG emission estimates make them a valuable quantitative information source in support of the complex international scientific and political discussions on climate mitigation. The EDGAR database compiles global GHG emissions, making use of international statistics and a globally consistent methodology across countries, complementing official national inventories reported by the EU Member States to the European Environmental Agency and by Parties to the UNFCCC<sup>17</sup>.

The EDGAR database aims to inform policy makers and the scientific community in the field of GHG emissions and budgets. It complements and supports the Paris Agreement's Global Stocktake process. It also underpins analyses of the co-benefits of air pollution and GHG emission mitigation strategies, supports the development of an independent verification system and helps in the understanding of emissions and their uncertainty ranges. EDGAR depends on several sources of international statistics for the underlying data. Foremost among these is the International Energy Agency (IEA). The IEA and the JRC are committed to the yearly co-production of consistent fossil CO<sub>2</sub> emissions estimates up to the year *t*-1, directly using IEA CO<sub>2</sub> emissions from fossil fuel combustion (up to *t*-2 extended by the JRC with a Fast-Track approach) and JRC computations of CO<sub>2</sub> process emissions.

In addition, the EDGAR framework and the JRC experience in compiling emissions inventories are shared and compared within the international emissions community of the Global Emissions InitiAtive (GEIA) where EDGAR is represented in the Scientific Steering Committee.

EDGAR GHG emissions presented in the yearly EDGAR booklets also contributed to the Sixth Assessment Report (AR6) of the Intergovernmental Panel on Climate Change (IPCC) Working Group III on climate mitigation (Dhakal et al., 2022) and are regularly used in the yearly UNEP Emission Gap Reports.

EDGAR also supports the IPCC Task Force on National Greenhouse Gas Inventories, compiling and refining guidelines for national GHG emission inventories and providing training support and knowledge databases to visualise emission hot spots. EDGAR supports the Arctic Monitoring and Assessment Programme (AMAP) of the Arctic Council by providing methane (CH<sub>4</sub>), Persistent Organic Pollutant (POPs) and mercury (Hg) emission data. Finally, EDGAR air pollutant emission estimates contribute to the United Nations Economic Commission for Europe (UNECE) Convention on Long-

<sup>(&</sup>lt;sup>12</sup>) Whenever available, officially reported data, used for tracking progress towards policy targets and for a number of countries or regions, normally provide a more robust and complete picture than the data available under EDGAR. For the EU, for example, the national inventory data is more complete/accurate and should be used as the basis for assessing EU climate progress.

Range Transboundary Air Pollution (CLRTAP) and the Task Force on Hemispheric Transport of Air Pollution (TF-HTAP) with the compilation of global air pollutant emission mosaics<sup>18</sup> (Crippa et al., 2023) and to global atmospheric modelling activities to enhance the scientific understanding of the intercontinental transport of air pollution and related impacts.

Ongoing developments of EDGAR include the extension of historical and up to date emissions with projections under different climate scenarios, and the development of high spatial resolution emissions in support of European sub-national climate territorial policies, as used in the EU Cohesion Reports (European Union 2022, 2024). Moreover, starting from the EDGAR-FOOD work<sup>19</sup>, EDGAR will further provide tools and data to move from a sector-based approach to a system perspective.

Thanks to their transparency, completeness and high level of detail, EDGAR data are also being used by an ever-increasing pool of researchers, policy makers and engaged citizens as a reliable source of information on climate-relevant emissions.

<sup>(18)</sup> https://edgar.jrc.ec.europa.eu/dataset\_htap\_v3

<sup>(19)</sup> https://edgar.jrc.ec.europa.eu/edgar\_food

### 2 Global GHG emissions from 1970 until 2023

The evolution of global GHG emissions over the period 1970-2023 is illustrated in Figure 2. activity sectors Emission trends for the main (namely power industry<sup>20</sup>. industrial combustion and processes<sup>21</sup>, transport<sup>22</sup>, buildings<sup>23</sup>, agriculture<sup>24</sup>, waste<sup>25</sup> and fuel exploitation<sup>26</sup>) are also shown. Global GHG emissions reached in 2023 the level of 53.0 Gt CO<sub>2eq</sub><sup>27</sup>, which is 1.9% higher than the 2022 values. In 2023, all sectors increased their emissions, with transport showing the largest increase, both in relative (+3.7%) and absolute terms (301 Mt CO<sub>2ea</sub>).

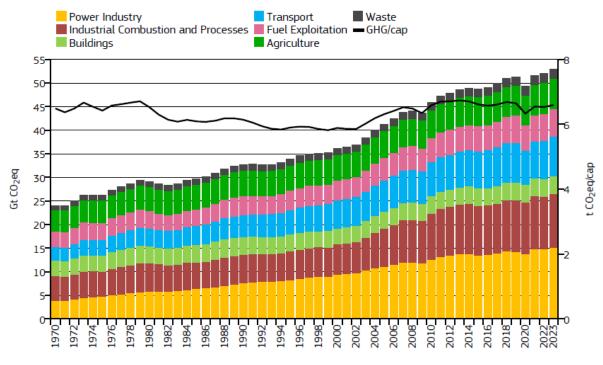


Figure 2. Global GHG emissions by sector (left axis, bars) and per capita (right axis, black line), 1970-2023



(<sup>20</sup>) Power industry includes power and heat generation plants (public and auto-producers).

(<sup>21</sup>) Industrial combustion and processes includes combustion for industrial manufacturing and industrial process emissions (e.g. non-metallic minerals, non-ferrous metals, solvents and other product use, chemicals, etc.).

(<sup>22</sup>) Transport includes road transport, rail transport, domestic aviation, domestic shipping and inland waterway transport for each country. International shipping and aviation also belong to this sector and are presented separately in the country factsheets due to their international nature. Figure 2 includes also international shipping and aviation under the transport sector.

(<sup>23</sup>) Buildings includes small-scale non-industrial stationary combustion.

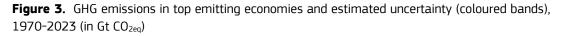
(<sup>24</sup>) Agriculture includes agriculture livestock (enteric fermentation, manure management), agriculture soils (fertilisers, lime application, rice cultivation, direct soil emissions, indirect N<sub>2</sub>O emissions from agriculture), field burning of agricultural residues.

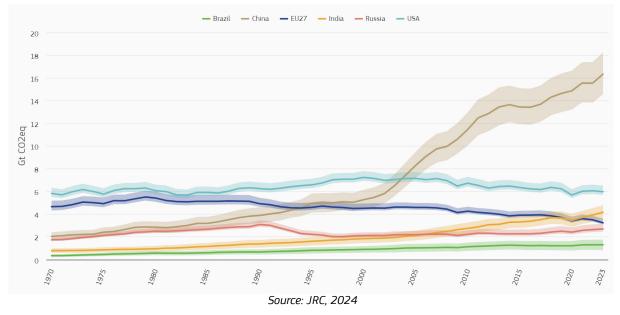
(<sup>25</sup>) Waste includes solid waste disposed on land, solid waste composted and hazardous solid waste processing/storage, waste water handling, waste incineration.

(<sup>26</sup>) Fuel exploitation: fuel extraction, transformation and refineries activities, including venting and flaring.

(<sup>27</sup>) Total GHG consists of CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O and F-gas emissions which are expressed in CO<sub>2eq</sub> using their Global Warming Potential values established in the Fifth Assessment Report of the Intergovernmental Panel on Climate Change. More details are provided in Annex 1.

Figure 3 shows total annual GHG emissions of the EU27 and the other five top-emitting countries in the world (China, the United States, India, Russia and Brazil) from 1970 to 2023 including also uncertainty bands showing the 95% confidence interval of the emission estimates<sup>28</sup>. The corresponding per capita CO<sub>2</sub> emissions (in t  $CO_{2eq}$ /cap) and the world average are represented in Figure 4. Figure 5 depicts GHG emissions per unit of GDP PPP (in t  $CO_{2eq}$ /k USD) in top emitting economies and for the world average.





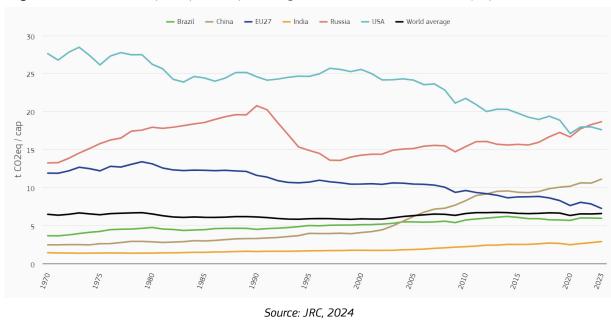
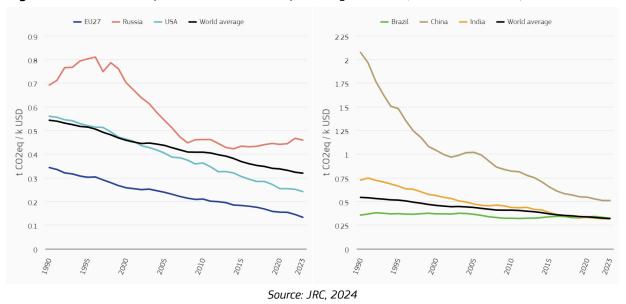


Figure 4. GHG emissions per capita in top emitting economies, 1970-2023, (t CO<sub>2eq</sub>/cap)

(<sup>28</sup>) The estimated uncertainty considers the accuracy of both activity data and emission factor statistics. The tiered model of IPCC (IPCC, 2006a) is used to estimate the uncertainty, assigning lower/higher uncertainty to more/least developed countries (Solazzo et al., 2021). The overall accuracy depends on the degree of aggregation (global or country level, total or sector-specific, etc.).



#### **Figure 5.** GHG emissions per unit of GDP PPP in top emitting economies, 1990-2023 (t $CO_{2eq}/k$ USD)<sup>29</sup>

**Global** greenhouse gas emissions increased by 1.9% or 994 Mt  $CO_{2eq}$  in 2023, reaching a new record high of 53.0 Gt  $CO_{2eq}$ . Among the 17 countries and regions accounting for more than 1% of global emissions, six experienced a decrease in their total GHG emissions in 2023 compared with 2022: the United States (-1.4%), the EU27 (-7.5%), Japan (-6.0%), South Korea (-2.2%), Germany (-10.5%)<sup>30</sup> and Pakistan (-0.7%)All other top emitters experienced a rise in their GHG emissions in 2023. Notably, India saw a significant increase of 6.1%, followed by China with 5.2% and Indonesia with 4.1%. Global GHG emissions per capita increased by 7.4% from 6.14 t  $CO_{2eq}$ /cap to 6.59 t  $CO_{2eq}$ /cap between 1990 and 2023. In terms of emissions intensity per GDP PPP in 2023 they reached 0.320 t $CO_{2eq}$ /k USD, 1.2% lower than in 2022.

Table 2 shows GDP PPP<sup>31</sup> and emission intensity for 2023 together with emission intensity change between 2023 and 2022 for the world and the top emitters, including the EU27.

(<sup>29</sup>) On the left hand side emerging economies are represented while industrialised countries are on the right hand side.

<sup>(&</sup>lt;sup>30</sup>) Germany is already included in the EU27 total, but it is also reported as individual country due to its contribution to the global total above 1%.

<sup>(&</sup>lt;sup>31</sup>) GDP: Gross Domestic Product GDP, expressed in Purchasing Power Parity (PPP) (constant 2021 international \$, USD). The difference with GDP nominal is that GDP PPP is adjusted for the difference in the level of prices and is in constant prices (but not adjusted for inflation). GDP PPP data (expressed as billion USD, 2021 prices and PPPs) are mainly sourced from World Bank (WB, 2024) and complemented for missing countries with IEA GDP data (IEA, 2023a). For countries where the 2023 GDP data were not available (i.e. Syria, Gibraltar, Greenland, North Korea), the 2022 value was considered also for 2023.

Country	GDP 2023 (Billions of USD)	2023 GDP change (%)	2023 Emission Intensity (tCO2-eq/kUSD)	2023 Emission Intensity change (%)
Global	165666	2.8%	0.320	-1.2
China	31227	5.2%	0.511	0.0
United States	24662	2.5%	0.242	-3.9
India	24177	7.6%	0.315	-1.4
EU27	13104	0.5%	0.133	-8.0
Russia	5816	3.6%	0.459	-1.6
Brazil	4016	2.9%	0.324	-2.7
Indonesia	3906	5.0%	0.307	-0.9
Japan	5761	1.9%	0.181	-7.8
Iran	1440	5.0%	0.692	-1.1
Saudi Arabia	1831	-0.8%	0.440	3.1
Canada	2238	1.1%	0.334	-0.7
Mexico	2873	3.2%	0.248	0.3
South Korea	2615	1.4%	0.250	-3.5
Germany	5230	-0.3%	0.130	-10.2
Türkiye	2936	4.5%	0.207	-3.1
Australia	1584	3.0%	0.361	-2.4
Pakistan	1347	0.0%	0.395	-0.7

**Table 2.** GDP PPP, GDP change in 2023, GHG emissions intensity in 2023 and changes in emission intensity between 2022 and 2023 for top emitters

#### Source: JRC, 2024

In 2023, the majority of GHG emissions consisted of  $CO_2$ , resulting from the combustion of fossil fuels (73.7%). CH<sub>4</sub> contributed 18.9% to the total, while the remaining share of emissions comprised N<sub>2</sub>O (4.7%) and F-gases (2.7%). Fossil CO<sub>2</sub> emissions have experienced a significant global increase of over 72.1% since 1990. In the same period CH<sub>4</sub> increased by 28.2% and N<sub>2</sub>O by 32.4%, while F- gases have seen a four-fold increase (+294%). In the EU27, on the contrary, a consistent downward trend appears for CO<sub>2</sub>, CH<sub>4</sub>, and N<sub>2</sub>O, showing a decrease of 34.1%, 38.9% and 33.6% respectively between 1990 and 2023. In the same period, F-gases have increased also in the EU27 by 43.2%.

In the **EU27**, there was a noticeable 7.5% (or 261 Mt  $CO_{2eq}$ ) decrease in total GHG emissions in 2023 compared to 2022, as indicated in Table 1, continuing the EU27 decades-long decreasing trend. In 2023, all EU27 countries except Croatia and Cyprus experienced a decrease in their emission levels compared to the previous year. In terms of contribution to the EU27's GHG emissions in 2023, Germany remained the largest emitter, followed by France, Italy, Poland and Spain.

In the EU27, all sectors experienced a decrease in their GHG emissions in 2023 compared to 2022. The largest relative drop was observed in the power industry sector, in which emissions decreased by 20.1%. The industrial combustion and processes showed the second-highest decrease, falling by 8.1% below the 2022 levels. From a longer-term perspective, GHG emissions in the EU27<sup>32</sup> have been on a decreasing trend over the past three decades, and in 2023 they were 3.22 Gt CO<sub>2eq</sub>, representing a 33.9% reduction from the 1990 level (see Figure 3). The EU27's share of global emissions has also decreased over the last decades (from 14.9% in 1990 to 6.1% in 2023).

 $CO_2$  accounted for 78.0% of the EU27 GHG emissions in 2023.  $CH_4$  contributed 13.5%,  $N_2O$  6.2% and F-gases with 2.2%. Fossil  $CO_2$  emissions in the EU27 have decreased by 32.9%,  $N_2O$  by 34.1% and

<sup>(&</sup>lt;sup>32</sup>) As mentioned in the executive summary, EDGAR emission estimates aim to contribute to the upcoming UNFCCC Global Stocktakes, complementing officially reported national emission inventories which are also based on IPCC reporting guidelines and reviewed by UNFCCC. The EDGAR data are different from those used to track the accomplishment of EU reduction policies and officially submitted to UNFCCC.

CH<sub>4</sub> by 38.9% since 1990. Over the same time span, emissions related to F-gases increased by 43.2%. In terms of per-capita emissions, the EU27's GHG emissions amounted to 7.26 t  $CO_{2eq}$  per person in 2023 (see Figure 4), representing a 7.5% decrease compared to 2022. GHG emissions per unit of GDP PPP reached 0.133 t  $CO_{2eq}/k$  USD in 2023, indicating an 8.0% decrease compared to 2022.

**China**'s GHG emissions increased by 5.2% in 2023 compared to 2022, reaching 15.9 Gt  $CO_{2eq}$ . China's GHG emissions in 2023 were almost four times larger than in 1990 and accounted for 30.1% of global GHG emissions (in 1990, this share was 11.8%). This increase is mainly due to increased economic activity which resulted in an increase of  $CO_2$  emissions, which were 5.5 higher than in 1990 and accounted for 83.2% in total national GHG whereas the non- $CO_2$  GHG gases, i.e.  $CH_4$ , F-gases and N<sub>2</sub>O, contributed 11.2%, 3.0% and 2.6%, respectively in 2023. The main sectors contributing to the  $CO_2$  emissions in 2023 were power industry (48.8%), industrial combustion (21.7%), processes (11%) and transport (8.1%). The contributions to  $CH_4$  emissions were from fuel exploitation (41.1%), agriculture (35.3%) and waste (19.9%) sectors, while for N<sub>2</sub>O they were from agriculture (57.6%), power industry (15.3%) and processes (9.8%). Per-capita GHG emissions in 2023 were 11.1 t  $CO_{2eq}/cap$ , while GHG emission per GDP PPP amounted to 0.511 t  $CO_{2eq}/kUSD$ , having the highest GHG intensity among top emitting economies (see Table 2).

Emissions of GHGs in the **United States** decreased in 2023 by 1.4% in comparison with 2022 (see Table 1), reaching about 6.0 Gt  $CO_{2eq}$  (see Figure 1). The contributions to the total national emissions by substance in 2023 were 78.5% for  $CO_2$ , 14.3 for CH<sub>4</sub>, 3.5% for N<sub>2</sub>O and 3.6% for F-gases. Overall, emissions were only 4% lower in 2023 than in 1990. Emissions mostly fell between 2005 and 2020 (see Figure 3), primarily due to decreases in  $CO_2$  emissions in the power industry, transport and buildings sectors, by 39.6%, by 16.6% and by 12.7% respectively. In 2023, emissions per unit of GDP PPP were 0.242 t  $CO_{2eq}$ /kUSD, i.e., 3.9% lower than in 2022 (see Table 2), continuing the decreasing trend of the previous years. Per-capita GHG emissions in 2023 (17.6 t  $CO_{2eq}$ /cap) were very close to Russia's value which is much higher than other top emitters (see Figure 4).

**India**'s GHG emissions increased by 6.1% (or 0.24 Gt  $CO_{2eq}$ ) in 2023 compared to 2022 (see Table 1). In the last three decades, India's emissions have increased almost continuously, and were almost three times higher in 2023 than in 1990 (see Figure 3). In 2023 the shares of  $CO_2$ ,  $CH_4$ , F-gases and N<sub>2</sub>O in total national emissions expressed in  $CO_{2eq}$  were 71.5%, 20.3%, 1.7% and 6.5%, respectively. The increase in GHG emissions from 1990 in India is mainly due to the increase in  $CO_2$  emissions from power industry, processes, and transport, which were six and five times higher respectively in 2023 compared to 1990. With a share of approximately 7.8% in the total global emissions in 2023, India is the third largest emitting economy after China and the United States. However, India's percapita emissions (2.9 t  $CO_{2eq}$ /cap in 2023) are six times lower than those of the United States and Russia, four times and three times lower than those of China and the EU27 and two times lower than those of Brazil. India's emissions per unit of GDP PPP were 0.315 t  $CO_{2eq}/kUSD$  in 2023, i.e., 1.4% lower than in 2022.

In 2023, **Russia**'s GHG emissions increased by 1.9% compared to 2022 (see Table 1). Compared to 1990, emissions were 12.8% lower in 2023 (see Figure 3). With a 5.0% share of global emissions in 2023, Russia was the fifth largest emitter after China, the United States, India and the EU27. Percapita emissions (18.7 t  $CO_{2eq}$ /cap in 2023) were comparable to the United States, and higher than those of China (by 68%) and the EU27 (by 157%) (see Figure 4). Emissions per unit of GDP PPP were 0.459 t  $CO_{2eq}$ /k USD in 2023, i.e., 1.6% higher than in 2022 (see Table 2).

In 2023, **Brazil**'s GHG emissions increased by 0.1% compared to 2022 (see Table 1). Compared to 1990, emissions are 93.6% higher in 2023 (see Figure 3). With a 2.5% share of global emissions in

2023, Brazil is the sixth largest emitter after China, the United States, India, the EU27 and Russia. In contrast to the other top emitters, CH<sub>4</sub> accounts for the largest share of emissions (49.1%) followed by CO<sub>2</sub> (36.9%), N<sub>2</sub>O (12.8%) and F-gases (1.3%). In 2023, Brazil's per-capita emissions were 6.0 t  $CO_{2eq}$ /cap, 10% lower than the world average.

## **3** Global GHG emissions from LULUCF from 1990 until 2023

This edition of the EDGAR booklet includes annual estimates of CO<sub>2</sub> emissions and removals from Land Use, Land-Use Change and Forestry (LULUCF), identified as one of the key sectors for tackling climate change and for compliance with emission reduction strategies (IPCC 2019a). The inclusion of emissions from LULUCF helps to provide a more complete overview of global CO<sub>2</sub> fluxes. However, LULUCF is an extremely complex sector to account for in terms of carbon emissions and removals, due to the inherent complexity of terrestrial ecosystems and the difficulty of disentangling anthropogenic and natural fluxes.

In this version of the EDGAR-LULUCF dataset, only the living biomass pools (i.e., above- and belowground biomass) of the "Forest Land" category and the emissions from biomass burning have been estimated independently, while the other LULUCF fluxes (i.e., non-biomass forest pools and non-forest categories) were taken from a compilation of the official country reporting to the UNFCCC (Grassi et al., 2022). Emissions from biomass burning are estimated within the Global Wildfire Information System (GWIS) (Artés et al., 2019).

As a forthcoming development, a new dataset of emissions from deforestation, obtained using deforestation maps developed within the European Forest Observatory following a Tier 1 IPCC approach, has also been developed. The data will be shortly available in the European Forest Observatory portal (<u>https://forest-observatory.ec.europa.eu/</u>) in the new Global land use carbon flux hub.

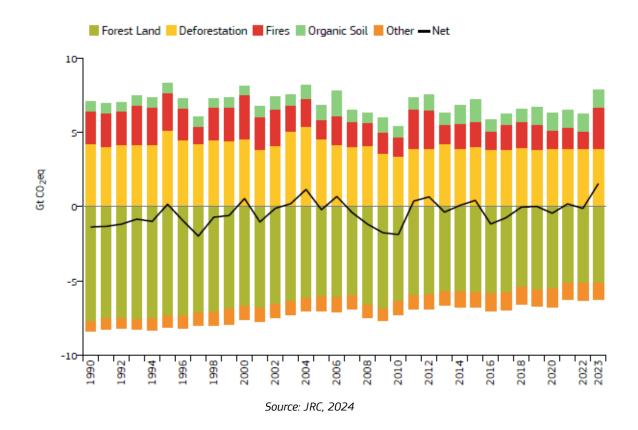
We focus on Forest Land (i.e. managed forest existing for at least 20 years and land converted to Forest Land within the previous 20 years) because this category is very important in terms of absolute CO<sub>2</sub> fluxes, but its reporting is often incomplete (especially in developing countries) and the attribution of anthropogenic vs. natural fluxes is very uncertain. Furthermore, within this category, we focus on living biomass because it is by far the most important carbon pool (typically representing >80% of the net CO<sub>2</sub> flux, based on data from Annex I countries). The estimates for forest land presented here combine satellite-derived data to track land use with specific default IPCC factors for forest growth and country statistics for forest harvest (see Annex 2 for details). The IPCC factors provided in the IPCC Guidelines are often very uncertain and show a high variability across different continents (even for the same tree species or forest types). It should be noted that our estimates are based on the IPCC Tier 1 approach, i.e. the most basic approach to estimate GHG fluxes.

Our estimates serve as a valuable source of information for areas where official estimations are lacking or limited (e.g. several African countries). However, it is important to clarify that our intention is not to challenge or verify the estimates provided by individual countries when they utilise locally available parameters, reliable datasets, and advanced methods (Tier 2 or Tier 3). This particularly applies to Annex I countries. This year, we have substantially improved our methodology, thoroughly updated, and reviewed the reference data.

In terms of attribution of anthropogenic fluxes, the approach used here is, in principle, comparable with what most countries include in their GHG reporting prepared following the IPCC Guidelines for National GHG inventories (IPCC, 2006a; IPCC, 2019b), but differs from the global models used in the IPCC reports (e.g., IPCC, 2022). Global models typically consider as managed forest only those areas subject to intense harvest, whereas countries may define managed forest more broadly within their GHG Inventories and thereby include a much larger area. In addition, countries generally include in their GHG inventories most of the natural response of land to human-induced environmental changes (e.g.,  $CO_2$  fertilisation, etc.), while the global model approach treats this response as part of the non-

anthropogenic flux (Grassi et al., 2021; IPCC, 2019a). Our approach is closer to country GHG inventories because we filter the total satellite-derived forest area with non-intact forest area, which is a reasonable proxy for countries' managed forests (Grassi et al., 2021), and because the IPCC growth factors are expected to incorporate most of the recent human-induced environmental changes.

For the other LULUCF fluxes, we use a compilation of countries' data officially reported to the UNFCCC (Grassi et al., 2022), including GHG Inventories for Annex I parties (complete time series 1990-2023, with 2023 assumed to be equal to 2022) and other GHG reporting such as National Communications, Biennial Update Reports, Nationally Determined Contributions and REDD+ submissions for Non-Annex I parties (often incomplete time series, gap-filled when necessary). In this booklet, we aggregated the available data into categories aimed to be a minimum common denominator between the detailed reporting of Annex I countries, the often coarse reporting from non-Annex I countries, and the outputs by the global models (Grassi et al., 2023; Friedlingstein et al., 2022). These categories are 'deforestation', 'organic soil', and 'other'. Deforestation incudes CO<sub>2</sub> emissions reported under 'Forest conversion to other land use categories'. Organic soils include data from all land uses, including peat fires (e.g., in Indonesia). The category 'other' includes all the fluxes not covered in the previous categories, e.g. from non-biomass forest pools and from other land use categories such as cropland, grassland, wetlands, settlements, and Other Land. We also include in EDGAR-LULUCF part of the emissions associated with wild fires from the GWIS database (see details in Annex 3). Since  $CO_2$ emissions from forest fires in tropical regions can be assumed to be mostly associated to deforestation practices (e.g. Van der Werf et al., 2017), to avoid double-counting we excluded them from the EDGAR dataset. Forest fire emissions in non-tropical regions were included in our estimates of net  $CO_2$  fluxes. Moreover,  $CH_4$  and  $N_2O$  emissions arising from crop burning are removed from GWIS to avoid double-counting with EDGAR emissions from the agricultural residue burning sector. GHG emissions and removals from LULUCF are presented below for the world (see Figure 7) and for the EU27 (see Figure 8) from 1990 to 2023.





**Global**: The LULUCF sector was estimated to remove about 1.25 Gt  $CO_{2eq}$  excluding wildfires in 2023, representing 2.3% of global GHG emissions without LULUCF of 2023. When including fires, the LULUCF sector exceptionally represents a source of GHG emissions in 2023, accounting for 1.5 Gt  $CO_{2eq}$ . Australia's 2023 fire season was the biggest bushfire season in more than a decade, eight times as big as the 2019-20 black summer bushfires. Also Canada in 2023 experienced the worst and most destructive fire season ever recorded.

Based on our estimates, managed forests (living biomass, excluding deforestation) are by far the largest CO<sub>2</sub> removal category, with an estimated 5.1 Gt in 2023, equivalent to 9.6% of global anthropogenic fossil emissions (excluding LULUCF) emitted in the same period. This independently estimated net removal is lower than what countries include in their GHG reports (about 6.3 Gt CO<sub>2</sub>, Grassi et al. 2022); the difference may be explained by different methodologies and assumptions between country reports and our approach. In particular, we estimate a larger Carbon (C) gain in the boreal area (e.g., in Russian Federation and Canada), mostly due to the IPCC default factors suggesting a greater tree growth than the country GHG reports, and larger C losses in some tropical areas, mostly due to the high values of harvest reported by some countries to FAOSTAT (e.g., India, Ethiopia). In most cases, it can be assumed that the local data and approaches used in country GHG reports which use Tier 2 or Tier 3 methods are better suited for GHG reporting than the global-scale implementation of a default IPCC Tier 1 approach, as done in our study.

In 2023, based on GWIS data, global wildfires contributed 2.8 Gt  $CO_{2eq}$  to LULUCF emissions, which is 2.4 times higher than the corresponding emissions of the previous year due mainly to the Australian and Canadian extreme fire 2023 seasons. For the same year, based on country GHG reports, global deforestation was responsible for net  $CO_2$  emissions of 3.9 Gt  $CO_2$ , equivalent to 9.8% (or 7.3%) of

the total anthropogenic CO<sub>2</sub> (or GHG) emissions. Among the other components, in 2023 organic soils contributed rather stable emissions of about 1.2 Gt CO<sub>2</sub>. The large difference between the net LULUCF estimates in this booklet and those from the IPCC reports (which report net anthropogenic land-use emissions of about 5 to 6 Gt CO<sub>2</sub>/yr, IPCC, 2022) can be to a large extent explained by different approaches in assessing the "anthropogenic" CO<sub>2</sub> removals, i.e. this booklet (consistently with most country GHG reports) consider as anthropogenic the part of the CO<sub>2</sub> removals that global models (as reflected in the IPCC reports) consider as natural. Once the difference in defining the 'anthropogenic' sink between countries and models are understood, LULUCF estimates can be largely reconciled at global and regional level (Grassi et al. 2021; Grassi et al., 2023).

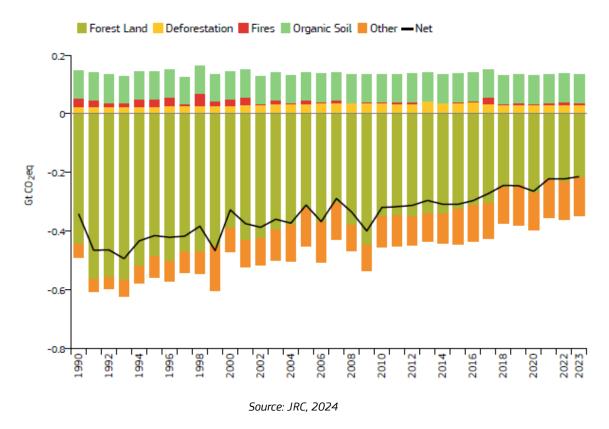


Figure 7. EU27 GHG emissions and removals from LULUCF sector (in Gt CO<sub>2</sub>eq), 1990-2023

**The EU27**: The LULUCF sector produced a net removal of  $CO_2$  emissions of 0.214 Gt  $CO_{2eq}$  (or 0.221 Gt  $CO_2$  when excluding wildfires) in 2023, approximately 40% less than the 1990s levels. Total GHG emissions from this sector including wildfires represent approximately 6.7% of the EU27 fossil GHG emissions excluding LULUCF.

Living biomass in managed forests is by far the most important C sink, with an estimated net 0.217 Gt CO<sub>2</sub> in 2023, equivalent to 8.5% of fossil CO<sub>2</sub> emitted in the EU27 in the same period excluding LULUCF. The other components (non-biomass forest pools, deforestation, organic soils and other, based on country GHG reports) were offsetting each other, with a net sink of 0.003 Gt CO<sub>2</sub> in 2023. Based on our estimates, wild fire emissions represent a minor component for the EU27 in 2023, with a contribution of 0.006 Gt CO<sub>2eq</sub>, although this figure obviously vary greatly according to the fire season severity (0.021 Gt CO<sub>2eq</sub> were emitted in 2017). It is important to highlight that these data are not aimed at criticising nor challenging what is produced by Member States in their reporting

process under the climate agreements, which are by definition produced with the best data and methods locally available and with several country-specific assumptions. This study is, on the contrary, part of a global methodologically coherent estimation at Tier 1.

## **4** Conclusions

The Emissions Database for Global Atmospheric Research (EDGAR) is a comprehensive inventory of anthropogenic emission time series from 1970 until 2023 for GHG. The data used in this report consists of the IEA-EDGAR  $CO_2$ , EDGAR  $CH_4$ , EDGAR  $N_2O$  and EDGAR F-gases, which are included in the EDGAR\_2024\_GHG (2024) dataset. An IPCC-based bottom-up emission calculation methodology is applied to all countries, demonstrating that consistent inventories can be developed for all countries within the limitations of the quality of the available data.

EDGAR complements the national inventories and reporting prepared by Parties to the Paris Agreement, in particular by producing a timely independent emissions estimate<sup>33</sup> based on the consistent application of homogeneous information and methodological tools across countries. In particular, the time series of EDGAR can provide collective emissions trend information for all countries that will be needed for the Paris Agreement's Global Stocktake beyond 2023 and for the Biennial Transparency Reports.

Overall, EDGAR provides an important input to the analysis of global GHG emission trends with its 53-year time series and is a reference product for the scientific community, policy makers and active citizens interested in the climate debate.

This report shows that global GHG emissions from anthropogenic activities have increased by nearly 1.5% annually on average since 1990, and they were 61.8% higher in 2023 than in 1990. In 2023, among the six major economies collectively contributing 62.7% to the global GHG emissions (China, USA, India, EU27, Russia, and Brazil), four showed increases in their emissions (China +5.2%; India +6.1%; Russia +1.9%; Brazil +0.1%) while two showed a decrease (USA -1.4% and EU27 -7.5%). Nevertheless, all major emitters reduced their emission intensity in terms of GHG emissions per unit of GDP, with the exception of China, where it remained broadly constant.

This edition of the EDGAR booklet also includes estimates of GHG emissions from Land Use, Land Use Change and Forestry (LULUCF), finding a global removal of approximately 1.25 Gt  $CO_{2eq}$  in 2023 when excluding wildfires. The net global flux actually reflects the offsetting between much larger removals (mostly from forest land) and emissions (mostly from deforestation and fires), each close to around 5 Gt  $CO_{2eq}$ , and includes emissions from the exceptional fire event in Australia in 2023. In the EU27, LULUCF reduced its absorption capacity significantly compared to 1990, but nevertheless it is still an important net removal, equal to 0.221 Gt  $CO_{2eq}$  in 2023 (excluding wildfires).

(<sup>33</sup>) In the official National Inventory Reports, the latest reporting year can be up to two years prior to the submission year.

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## List of abbreviations and definitions

	Abbreviations	Definitions		
_	AR5	Fifth Assessment Report of IPCC		
	AR6	Sixth Assessment Report of IPCC		
	Сар	capita (population)		
	BGS	British Geological Society		
	CH₄	Methane, greenhouse gas with GWP-100 = 28-30 under IPCC AR5		
	CO <sub>2</sub>	Carbon dioxide		
	DG CLIMA	Directorate-General for Climate Action, European Commission		
	EDGAR	Emissions Database for Global Atmospheric Research		
	EI	Energy Institute (formerly British Petroleum Company plc)		
	EIA	Energy Information Administration (of the U.S.)		
	EU27	European Union with 27 Member States		
	F-gases	Fluorinated gases		
	GCSA	Global Cement and Concrete Association		
	GDP	Gross Domestic Product		
	GGFR	Global Gas Flaring Reduction Partnership of the World Bank		
	GHG	Greenhouse Gas		
	Gt	Gigatonnes (1000 megatonnes = 10 <sup>9</sup> metric tonnes)		
	GWP-100	Global Warming Potential over a 100-year period		
	IEA	International Energy Agency of the OECD (Paris)		

Abbreviations	Definitions		
IFA	International Fertiliser Association		
IMF	International Monetary Fund		
IPCC	Intergovernmental Panel on Climate Change		
JRC	Joint Research Centre of the European Commission		
k USD	1000 US Dollar GDP		
LULUCF	Land use, land-use change and forestry		
Mt	Megatonnes (10 <sup>6</sup> tonnes or 1 tera gramme) mass of a given (greenhouse gas) substance		
NBSC	National Bureau of Statistics of China		
NOAA U.S.	National Oceanic and Atmospheric Administration		
N <sub>2</sub> O	Nitrous oxide, greenhouse gas with GWP-100 = 265 under IPCC AR5		
n/a	Not Available		
OECD	Organisation for Economic Co-operation and Development		
PPP	Purchasing Power Parity		
t	tonne (1 t or 1 mega gramme) mass of a given (greenhouse gas) substance		
UNFCCC	United Nations Framework Convention on Climate Change		
UNPD	United Nations Population Division		
USD	U.S. Dollar		
USDA	United States Department of Agriculture		
USGS	United States Geological Survey		
Worldsteel	Word Steel Association		

Abbreviations

yr

Year

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### Annexes

#### Annex 1. Bottom-up methodology for global GHG emissions compilation

The EDGAR\_2024\_GHG (2024) emissions presented in this report include IEA-EDGAR CO<sub>2</sub> data (v3)<sup>34</sup> (IEA 2023b) covering fossil CO<sub>2</sub> emissions from combustion and processes, EDGAR CH<sub>4</sub>, EDGAR N<sub>2</sub>O and EDGAR F-gases up to 2023. In EDGAR, the emissions per country and compound are calculated on an annual basis and sector-wise by multiplying the country-specific activity and technology mix data by country-specific emission factors and reduction factors for installed abatement system for each sector. For the greenhouse gas emission factors, the global default values recommended in the IPCC 2006 guidelines (IPCC, 2006a) were used and where recommended, region-specific values were applied for other sources.

Regarding GHG emissions, all anthropogenic activities leading to climate relevant emissions are included (see Table 3), except biomass/biofuel combustion (short-cycle carbon) in the power, industry, buildings, transport, and agricultural sectors for CO<sub>2</sub> only. Large-scale biomass burning and land use, land-use change and forestry (LULUCF) are now part of the EDGAR estimations for CO<sub>2</sub> emissions.

EDGAR makes use of the IPCC sectorial classification, and a consistent bottom-up emission calculation methodology is applied to all countries, so that emissions of different countries can be compared, considering their respective levels of detail, uncertainties or data limitations. In particular, for developing countries with less robust and systematic statistical data infrastructures and limited experience in reporting their emission inventories, EDGAR can provide information and support them in complying with their inventory preparation.

In order to compute emissions up to the year t-1 for all sectors and gases, a Fast-Track approach is applied. For combustion sources, both IEA-EDGAR CO<sub>2</sub> (v3) emissions and non-CO<sub>2</sub> GHGs are extended until 2023 using the IEA Energy Balances<sup>35</sup> (2024) and the Energy Institute (EI, 2024) detailed statistics by fuel type for the years 2022 and 2023, while still assuming the same sectoral breakdown as in the last year of the IEA energy balance statistics. As a consequence of this approach, the emissions for the Fast-Track years (2022-2023) reported in this booklet will be updated in subsequent editions of this booklet, using future releases of the complete IEA energy balance statistics up to most recent years for all countries. For agriculture related sources, USDA (2024) data are used to extend FAOSTAT statistics up to 2023. For the other sectors with lower contributions to global GHG emissions, the time series have been extended for the latest years using proxy data and relative changes in activity data and trends to be applied to the latest available year. More details on

<sup>(&</sup>lt;sup>34</sup>) IEA-EDGAR CO<sub>2</sub> emissions from fossil fuel combustion are those reported by IEA from 1990 to 2021. Emissions from 1970 to 1989 are still based on IEA data, but complemented with additional statistics gathered over the years and included in previous releases of the EDGAR database. Furthermore, it includes non-energy use emissions computed from the IEA energy balances (IEA, 2023a) which are however not reported in the IEA CO<sub>2</sub> emissions (IEA, 2023b).

<sup>(&</sup>lt;sup>35</sup>) The IEA Energy Balances released in April every year provide detailed statistics for countries included in the 'IEA Family and beyond'. More specifically they cover: Albania, Algeria, Argentina, Australia, Austria, Belgium, Brazil, Bulgaria, Canada, Chile, China, Colombia, Costa Rica, Curaçao, Cyprus, Czechia, Denmark, Ecuador, Egypt, Finland, France and Monaco, Germany, Ghana, Greece, Guatemala, Honduras, Hong Kong, Hungary, Iceland, India, Indonesia, Ireland, Israel and Palestine, State of, Italy, San Marino and the Holy See, Japan, Kenya, Luxembourg, Malta, Mauritius, Mexico, Morocco, Netherlands, New Zealand, Norway, Paraguay, Poland, Portugal, Romania, Senegal, Singapore, Slovakia, South Africa, South Korea, Spain and Andorra, Sweden, Switzerland and Liechtenstein, Thailand, Tunisia, Türkiye, United Kingdom, United States, Zambia.

the assumptions of the Fast-Track methology are included in the following description of each emitting sector when relevant.

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Table 3.

GHG (fossil CO2, CH4, N2O, F-gases)	N2O, F-gases)	IPCC 2006 categories	LULUCF (	LULUCF (CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> O)	IPCC 2006 categories
POWER INDUSTRY	Power and heat generation plants (public and auto-producers)	IAIa	FOREST LAND	Forest land remaining forest land and other lands converted to forest	3B1
INDUSTRIAL COMBUSTION AND PROCESSES	Combustion for industrial manufacturing, industrial processes (e.g. iron and steel, cement, aluminium, chemicals, production, solvents, etc.)	1A2+2+5A (only from non-agricultural activities)	DEFOR ESTATI ON	Deforestation including tropical fires	3B2bi+3B3b i+3B5bi+3B 6bi
BUILDINGS	Small scale non-industrial stationary combustion	1A4+1A5	ORGANI C SOIL	Drainage of organic soils	
TRANSPORT	Road, non-road, domestic and international aviation, inland waterways and international shipping	1A3	отнек	Non biomass forest pools, cropland, grassland, settlements, wetlands and other lands	3B2+3B3+3 B4+3B5+3B 6
AGRICULTURE	Livestock (enteric fermentation, manure management), agricultural soils (fertilisers, lime application, rice cultivation, direct soil emissions, indirect N <sub>2</sub> O emissions from agriculture), field burning of agricultural residues	3A+3C1b+3C2+3C3+ 3C4+3C5+3C6+3C7+ 5A (only from agricultural activities)	FIRES	Forest fires (boreal, temperate), peat fires, shrubland fires, non-tropical savannah fires	3C1a (excluding tropical areas)+3C1c +3C1d
FUEL EXPLOITATION	Fuel extraction, transformation and refineries activities, including venting and flaring	1B+5B			
WASTE	Solid waste disposed on land, solid waste composted and hazardous solid waste processing/storage, waste water handling, waste incineration	4			

**For combustion sources:** detailed IEA-EDGAR  $CO_2$  (v3) emissions (IEA,2023b) are used for the period 1970-2021 (IEA, 2023a) together with  $CH_4$  and  $N_2O$  emissions from EDGAR\_2024\_GHG (2024). To extend GHG emission time series from combustion sources up to 2023, trends based on detailed IEA energy statistics (2024) and EI (2024) consumption data by fuel type (coal, oil and gas) are applied to the corresponding 2021 and/or 2022 values. In particular, EI (2024) oil regional consumption data trends from Jet/Kerosene fuel are applied to domestic aviation emissions to extend them up to 2023. To extend GHG emissions from international aviation transport, we rely on the latest data from the Industry Statistics from IATA Statistics (IATA, 2024), while for shipping (international and domestic) we use fuel oil regional consumption statistics from EI (2024). Biofuel combustion related emissions are extended using FAOSTAT (2024) data for primary solid biomass and charcoal, while biodiesel and biogasoline are derived from EI (2024).

**For the countries belonging to "Other Africa**"<sup>36</sup>, "**Other Non-OECD Asia**"<sup>37</sup> **and "Other Non-OECD Americas**"<sup>38</sup> in the IEA classification: the combined share of CO<sub>2</sub> emissions from all these countries in global total is very small, e.g. in 2021, this was less than 1%. To allocate the corresponding activity data and emissions to each single country, we used splitting factors derived from the U.S. Energy Information Administration (EIA, 2024) country specific data on fuel consumption and production of coal, oil and natural gas. Consequently, the uncertainties in GHG emission estimations for these countries are larger than the ones for individually reported countries, in particular for the sectorial subdivision. Additional reliable data and information are needed to further improve their GHG emissions allocation.

**For the fugitive emissions:**  $CO_2$  emissions from coke production for 2020 and 2021 follow the same relative change as reported for the crude steel production by the World Steel Association (worldsteel, 2024).  $CO_2$  flared at oil and gas extraction facilities for 1994 onwards is based on the total amount of gas flared derived from satellite observation of the intensity of flaring lights per country (GGFR/NOAA, 2024).  $CH_4$  emissions from venting are estimated based on data and information from UNFCCC (2023), EPA (2023) and Höglund-Isaksson (2017). Compared to previous EDGAR  $CH_4$  emission estimates, we also include fugitive emissions from abandoned mines following the methodology of the IPCC 2019 Refinements (IPCC, 2019b).

**For the metal industry:** the largest contribution is from blast furnaces, which in addition to the  $CO_2$  emissions from blast furnace gas combustion (accounted for under the energy sector) emit also  $CO_2$  from the coke/coal input as reducing agent and limestone used for iron and steel production. Here the crude steel production statistics reported by World Steel Association (worldsteel, 2024) are used as input to calculate  $CO_2$  emissions. Ferro-alloys production data are from USGS (2024) up to 2020 and BGS (2023) up to 2021 which are further extended to the year 2022 using the pig iron production

<sup>(&</sup>lt;sup>36</sup>) Includes Burkina Faso; Burundi; Cape Verde; Central African Republic; Chad; Comoros; Djibouti; Gambia; Guinea; Guinea-Bissau; Lesotho; Liberia; Malawi; Mali; Mauritania; Namibia (until 1990); Réunion (until 2010); Sao Tome and Principe; Seychelles; Sierra Leone; and Somalia.

<sup>(&</sup>lt;sup>37</sup>) Includes Afghanistan; Bhutan; Cambodia (until 1994); Cook Islands; East Timor; Fiji; French Polynesia; Kiribati; Lao People's Democratic Republic (until 1999); Macau, China; Maldives; Mongolia (until 1984); New Caledonia; Palau (from 1994); Papua New Guinea; Samoa; Solomon Islands; Tonga and Vanuatu.

<sup>(&</sup>lt;sup>38</sup>) Includes Anguilla, Antigua and Barbuda; Aruba; Bahamas; Barbados; Belize; Bermuda; Bonaire; British Virgin Islands; Cayman Islands; Dominica; Falkland Islands (Malvinas); French Guiana (until 2010); Grenada; Guadeloupe (until 2010); Martinique (until 2010); Montserrat; Puerto Rico (for natural gas); Saba (from 2012); Saint Eustatius (from 2012); Saint Kitts and Nevis; Saint Lucia; Saint Pierre and Miquelon; Saint Vincent and the Grenadines; Sint Maarten (from 2012); Suriname (until 1999); and the Turks and Caicos Islands.

trends and data from World Steel Association (worldsteel, 2023), USGS (2024), BGS (2023) and NBSC (2024) for China.

**For non-metallic minerals:** CO<sub>2</sub> emissions from carbonates used in cement clinker production are based on reported or estimated cement clinker production. Cement production was calculated from cement production reported by the USGS (2024), except for China for the latest years (NBSC, 2024). The clinker-to-cement ratio is based on the clinker production data until 2020 from UNFCCC (2023) for the Annex I countries, and for USA up to 2023 using USGS (2024) data; for China it is calculated from World Cement (2022). For Brazil, Egypt, Philippines and Thailand, we used clinker production ratios from the GCSA (2022) up to the year 2019 and then applied a constant trend. The changes in the lime production from USGS (2024) are applied to extrapolate CO<sub>2</sub> emissions from all other carbonate uses (glass production, etc.). Concerning the feedstock use for chemicals production, where data are provided by the International Fertiliser Industry Association (IFA, 2024). It is assumed that small soil liming emissions follow the gross ammonia production trend.

**For waste**: GHG emissions from waste **incineration** (no energy recovery) include open burning of municipal solid waste (MSW), industrial solid waste, biogenic waste, clinical waste, sewage sludge waste, waste from cremation<sup>39</sup> and other waste. For Annex I countries the main data source for the activity data is the UNFCCC Locator (UNFCCC, 2024a). Population is used to fill the backward trend. To estimate waste incineration in non-Annex I countries, per capita generation figures from the IPCC are used, considering specific country or region data and urban population information for the year 2000. The fraction of MSW incinerated in 2000 is determined based on the total IPCC numbers for the fraction of incinerated MSW, with consideration for country or region-specific data. The dataset for waste incineration is completed using also reports from Non-Annex I countries to the UNFCCC, specifically on annual net emissions/removals under waste incineration (UNFCCC, 2024b). The year 2000 is taken as the base year, and population data is utilized to fill in the backward and forward trends.

 $CH_4$  and  $N_2O$  emissions associated with **wastewater handling** have been updated until 2022, following the IPCC (2006c) methodology as outlined in Janssens-Maenhout et al. (2019). These updates consider the latest statistics from FAOSTAT (2024) on meat, pulp, sugar production, average protein supply, as well as data from UN (2024) and RFA (2024) for alcohol production. The population data, both urban and rural, are sourced from UNDP (2019).

The emissions from **landfills** are calculated using the first-order exponential decay method, following the 2006 IPCC Guidelines. For Annex I countries, waste data reported by the parties via the UNFCCC Locator tool is considered. To account for the global domain, additional sources include UN statistics on municipal solid waste (MSW) collection and landfill disposal, as well as per capita MSW generation rates and disposal fractions from the IPCC Guidelines. Non-Annex I countries maintain a constant per capita landfill waste estimate based on the latest available year, as advised by the IPCC Guidelines. In developing countries, municipal waste collection is assumed to occur solely in urban areas, utilizing urban population data from UN statistics (UNDP, 2019) (Janssens-Maenhout et al., 2019). For a more detailed information, refer to Oreggioni et al. (2021).

The emissions from waste **composting** are calculated using the UNFCCC Locator for the Annex-I countries. The methodology applied is that of IPPCC using the emission factor for "wet weight waste" for both  $CH_4$  and  $N_2O$ . In the case of non-Annex I countries, UNSD/ENVSAT (2024) country data are utilized. The urban population is employed to address the backward and upward trends, following a similar procedure as applied to waste incineration.

**Hazardous** waste emissions are estimated using sources as Eurostat, 2024 (for the EU27, UK, Turkey and Western Balkan countries) and the UNSD/ENVSTAT (2024). The Non-Annex I countries are categorized into two groups: (i) countries with UNSD/ENVSTAT (2024) data on hazardous waste, and (ii) countries without UNSD/ENVSTAT (2024) data on hazardous waste. Additional data sources used are the biennial data from EPA<sup>40</sup> for the USA (last year 2021).

**For agriculture:** The agricultural sector encompasses various activities, including the application of urea and agricultural lime, enteric fermentation, rice cultivation, manure management, fertilizer use (both synthetic and from manure), and agricultural waste burning in fields. However, the current analysis does not consider large-scale biomass burning from savannah. Estimation of emissions from the agricultural sector relies on activity data obtained from FAOSTAT (2024) and emission factors provided by the IPCC Guidelines (2006b). CH<sub>4</sub> emission factors for enteric fermentation in both dairy and non-dairy cattle have been updated to incorporate the IPCC 2006 Tier 2 methodology. Agriculture related emissions are extended up to 2023 making use of crop and livestock specific data at macro regional level from USDA (2024).

**Fluorinated gases (F-gases):** EDGAR\_2024\_GHG (2024) includes, among other substances, the fluorinated gases (F-gases), a class of man-made chemicals used in a wide range of industrial applications. F-gases play an important role in some key sectors of the economy, such as the production of magnesium and aluminium or the semiconductor manufacturing. F-gases represent a set of powerful greenhouse gases which is significantly contributing to climate change. F-gases include three main groups: (1) Hydrofluorocarbons (HFCs) mainly used as refrigerants, blowing agents for foams and solvents; (2) Perfluorocarbons (PFCs) used in the electronics sector (3) sulphur hexafluoride (SF<sub>6</sub>) used mainly as insulating gas, in high voltage switchgear and in the production of magnesium and aluminium (refer to Table 4). Details on the methodology and data sources used are provided in Olivier et al. (2022).

General category			PFCs	HFCs
Substances	SFG	NF3	C2F6, C3F8, C4F10, C5F12,	HFC-23, HFC-32, HFC-41, HFC-125, HFC-134, HFC- 134a, HFC-143, HFC-143a, HFC-152a, HFC-227ea, HFC-236fa, HFC-245fa, HFC-365mfc, HFC-43-10- mee, HFC-131b, HFC-142b
Industrial processes	Non-Ferrous metal production Chemical industry Electrocnic industry Electrical equipment	Electronic industry	Non-Ferrous metal production Electronic industry PFC use in fire extinguishers other application	Refregeration and air conditioning Fire estingishers Solvents Aerosols foam blowing other application

 Table 4. Overview on F-gases by sector included in EDGAR\_2024\_GHG (2024)

Source: JRC, 2024

(<sup>40</sup>) <u>https://rcrapublic.epa.gov/rcrainfoweb/action/modules/br/trends/view</u>

#### Changes compared to previous editions of the report

The current version of this report includes several updates compared to previous editions which may result in differences in final emission estimates by country and by sector. The main changes are summarised here below:

- **Updated statistics** and data sources are used for all emitting sectors, thus resulting in possible differences with previous estimates.
- Refinement of the Fast-Track methodology: for the fossil fuel combustion sectors, the latest IEA statistics (IEA, 2024) for the IEA family and beyond countries are used in the Fast-Track approach to best estimate the emissions for the year t-2. This improvement will reduce differences in the estimates of the t-2 emissions for these sectors between two consecutive releases of EDGAR GHG emissions.
- CH<sub>4</sub> emission estimates have been improved revising the emission factors of waste water treatment and fuel exploitation sectors. These updates result in 10% lower global CH<sub>4</sub> emissions on average, which is however in the range of uncertainty for CH<sub>4</sub> emissions (which is between ±30% and ±60% as 95% confidence interval). Technology specific emission factors for the waste water treatment sector have been revised following the IPCC 2006 Guidelines, specifically for CH<sub>4</sub> emissions from domestic waste water using latrines and sewer to raw discharge or a treatment plant, but also for industrial waste water treatment for pulp and organic chemicals production. Fugitive CH<sub>4</sub> emissions from gas and oil operations have been improved using different emission factors for on- and off-shore activities for developed and developing countries in line with the IPCC 2006 Guidelines and the 2019 Refinements.
- Technologies and abatement measures used in the power generation sector have been updated accordingly with the World Electric Power Plants database (S&P, 2023), resulting in changes of CH<sub>4</sub> and N<sub>2</sub>O emissions for this sector in particular in the latest years (i.e. globally around 7% difference for CH<sub>4</sub> over the period 2010-2023 and around 40% difference for N<sub>2</sub>O for the entire time series). The power generation sector represents however a minor source of CH<sub>4</sub> and N<sub>2</sub>O emissions; therefore, these changes represent a small contribution to the total CH<sub>4</sub> and N<sub>2</sub>O emission changes.
- Revision of technologies, emission factors and abatement measures for the residential sector in Europe as described in Banja et al. (2023).
- Gross Domestic Product data have been updated using the latest World Bank information (World Bank, 2024) which use PPP units in 2021 constant USD that are not comparable to previous GDP PPP constant 2017 USD. This results in 15% difference for global GDP values on average.

# Annex 2. Methodology for the estimation of emissions from Land Use, Land-Use Change and Forestry (LULUCF)

The EDGAR-LULUCF component is the fourth release of a dataset developed by the JRC. It includes estimates of emissions and removals from living biomass in the whole Forest Land sector, therefore including the Forest Land remaining Forest Land category (i.e. managed forest existing from at least 20 years) and the areas converted to forest land in the previous 20 years, covered by the Land converted to Forest Land category. Wild fire emissions are also included in current EDGAR-LULUCF estimates and are based on the Global Wildfire Information System (GWIS) data, as discussed in Annex 3. The net fluxes from the other land use categories, namely Deforestation (the Forest Land converted to Other Land category), Organic Soils, and the remaining categories and pools grouped under the "Other" term, are derived from a dataset based on the official country GHG reports submitted to UNFCCC (see Grassi et al. 2022). The resulting dataset is largely complete on most land uses for developed countries, while the GHG reports from several developing countries are still rather incomplete (in this case, gap-filling was done to ensure a complete time series, see Grassi et al. 2023).

The dataset for Forest Land living biomass is produced through a geographically explicit global scale implementation of the IPCC Tier 1 approach for Greenhouse Gas Inventories (GHGI), as outlined in the IPCC Guidelines (IPCC, 2006 and 2019 Refinement), that combines activity data (areas of land stable in the different land use categories, and conversions among them) and various default factors and country statistics to estimate separately the carbon removals (gains) and emissions (losses). Tier 1 is the most basic and widely-applicable approach, while Tier 2 requires the use of locally-derived parameters, and Tier 3 involves more advanced modelling. Parties to the UNFCCC are required to use at least Tier 2 when estimating categories and carbon pools most significant for their GHG inventory.

The activity data for the gains consist in the areas of the different land use categories, which we assessed by means of one of the most widely used recent spatial land cover datasets, the "Land cover classification gridded maps from 1992 to present derived from satellite observations", part of the Copernicus Climate Change Service (C3S). This dataset guarantees backward compatibility with the ESA Climate Change Initiative (CCI) Land Cover Dataset (ESA, 2017) previously released for the years 1992-2015.

The dataset currently furnishes annual global land cover maps for the period 1992-2022 at approximately 300m spatial resolution at the equator developed harmonizing data from different sensors, such as AVHRR from 1992 to 1999, SPOT-Vegetation from 1998 to 2012, MERIS (2003-2012), PROBA-V and Sentinel-3 OLCI (S3 OLCI) from 2013. Data are released with a two-year delay, meaning that the latest available global map refers at the moment to 2022.

The legend consists of 22 classes which follow the FAO Land Cover Classification System (LCCS). The Land Cover maps were converted to IPCC land use classes by means of a conversion table which considers, for each of the 22 LCCS classes, the shares within the pixel of the different IPCC land use categories (Forest Land-partitioned in broadleaf and needle leaf, Cropland, Grassland, Settlements, Wetlands, and Other Land), based on the definition of each LCCS classes. For each pixel of the map, these shares were then converted to actual land areas belonging to the various IPCC categories used within GHG inventories. An Intact Forest layer (Potapov et al., 2017) was used to distinguish managed from unmanaged forest, assuming intact forests to be a good proxy for unmanaged forests (see Grassi et al. 2021).

The activity data for the losses are the country harvest production statistics (industrial roundwood and fuelwood, partitioned in broadleaf and needle leaf) from the FAOSTAT database. When possible, harvest data were corrected for illegal and informal logging, not registered in official statistics, using estimates from different datasets (see Kleinschmit et al. 2016).

At the EU level, a calibration procedure was applied on the original satellite-derived land use areas to best harmonize the temporal behaviour of the ESA/Copernicus time series with the trajectory of the country GHG inventories, showing an increase in the EU forest cover.

In the Tier 1 approach, activity data are modelled into gains and losses through a series of default emission factors and parameters (forest growth rate, Biomass Conversion and Expansion Factors, wood density, carbon density, root-to-shoot ratio etc.) available for the whole world. The IPCC Guidelines contain tables with default parameters values compiled from existing literature, varying by geographical area (continents) and vegetation characteristics (broad leaf/needle leaf, naturally growing/planted forest, age class, etc.). In our geographically explicit modelling approach, the appropriate parameters were assigned to each forest type according to vegetation/climate/management characteristics identified through ancillary spatial and statistical datasets such as the FAO-GEZ (Global Ecological Zones dataset, FAO 2013), the FAO Forest Resource Assessment (FRA), etc. Compared to last year, the ancillary data used were updated. The shares for the 0-20, 21-100 and over 100 years old age classes were obtained at the country level from the GFAD 1.1 database (Poulter et al. 2019). The shares of Naturally-growing and Planted were also updated using the latest FAO-FRA. This allowed the partitioning of each pixel area according to vegetation characteristics essential to select the correct parameters in each context, such as the tree type (broadleaf or needle leaf), the type of forest (e.g., Tropical Rainforest, Temperate Continental Forest, etc., from FAO/GEZ), the vegetation characteristics (planted trees or natural grown forest), and the forest age class (less or equal 20 years old, between 21 and 100, and over 100 years old).

The default parameters are obtained from the IPCC Guidelines (2006 and 2019 Refinement), the official reference for the production of national GHG Inventories. These parameters values are compiled from a wide range of literature and present a high degree of heterogeneity among the different continents (also for the same tree species or forest type), reflecting the difficulty of identifying specific parameters which are truly representative for the IPCC forest species/types or climate zone.

Compared to last year, the set of parameters used this year is more solidly grounded in the IPCC Guidelines. The standard IPCC Tier 1 approach considers two forest age classes, 0-20 years old and above 21 years old. From the previous results we found that this approach overestimates the forest gain, as it does not consider the ageing of forests which reduces the carbon absorption capability of trees. Within the standard IPCC framework, a 21 years old forest absorbs like a 300 years old forest. An important improvement implemented this year refers therefore to the subdivision of the "above 21 years old" class in two classes, a 21-100 years old class and another one for forests above 100 years old. For these "older" forests, we used the parameters for primary forests furnished by the IPCC Guidelines.

2022 losses are produced from the FAOSTAT data, while 2023 harvest data are estimated through an interpolation of the previous 5 years.

The results for Forest Land were evaluated in comparison with the available official country GHG reports, generally produced using more advanced Tiers, as it is the case of Annex I countries. When possible, we compared both the results in terms of emissions and removals, as well as the areas. While for most developed areas (e.g. EU, USA) the match is fairly good for at least part of the time series, the differences observed for some other countries (e.g. Canada, Russia, some African and South-Asian countries) may depend on the assumptions made and methods used by the specific countries. In fact, within their inventories countries can make specific choices based on local characteristics and local expertise that cannot be extrapolated in a dataset like ours and applied at the global level. Also, several countries adopt stock-difference methods which are very different from our gain/loss approach, and in fact we notice the biggest discrepancies between our results and country data where stock difference approaches are implemented.

The Tier 1 estimates presented here are aimed to provide a globally-consistent overview for LULUCF using IPCC official default methodologies. These estimates can provide useful information on areas for which no or little official estimations are available (e.g. several African countries). It is

however important to highlight that the EDGAR-LULUCF estimates are expressly not aimed at challenging nor verifying the estimates produced by individual countries, generally made using locally available data and parameters at Tier 2, or advanced Tier 3 modelling approaches.

By definition, each country should use the best locally available data and expertise to produce its inventories, while we are on purpose adopting a global Tier 1 approach, using the best data and parameters available at the global scale, inevitably less precise and reliable.

To date, the database provides georeferenced information on the following items:

- 1. Land Use Area subdivided by
  - a. Tree type: Broadleaf, Needle leaf
  - b. Age Class: <=20 years, 21-100 years, >100 years
  - c. System: Planted, Naturally growing
- 2. C GAINS (Removals from the atmosphere) subdivided as the Land use areas above
- 3. C LOSSES (Emissions in the atmosphere) subdivided by
  - a. Plant type: Broadleaf, Needle leaf

Harvest type: Fuelwood, Industrial roundwood.

To further develop the dataset, the JRC created a new dataset of emissions from deforestation. The methodology is again the Tier 1 IPCC approach. Activity data are the deforestation maps from the European Forest Observatory, also developed by the JRC. Parameters are derived from the IPCC Guidelines. Ancillary data include Global Ecological Zones (GEZ) from FAO and age classes from the GFAD dataset.

These new deforestation data will be shortly available in the European Forest Observatory portal (https://forest-observatory.ec.europa.eu/) in the new Global land use carbon flux hub.

## Annex 3. Methodology for the estimation of emissions from large scale biomass burning

Estimates of atmospheric emissions due to biomass burning have conventionally been derived adopting 'bottom up' inventory-based methods (Seiler & Crutzen, 1980). The IPCC AFOLU guidelines thus estimate the emissions as:

$$L = A \times Mb \times Cf \times Gef$$
 [Equation 1]

where:

L [g] is the quantity of emitted gas or particulate

A [m<sup>2</sup>] is the area affected by fire

Mb [g m<sup>-2</sup>] is the fuel loading per unit area

Cf [g g<sup>-1</sup>] is the combustion factor i.e. the proportion of biomass consumed as a result of fire

Gef [g g<sup>-1</sup>] is the emission factor or emission ratio, i.e. the amount of gas released for each gaseous species per unit of biomass load consumed by the fire.

As the methodology developed is based on the IPCC Tier 1 approach for Greenhouse Gas Inventories (GHGI), as outlined in the IPCC Guidelines (IPCC, 2006 and 2019 Refinement), the parameters of equation 1 are typically not available for each pixel, but reference values are used instead, for instance those given in tables 2.4, 2.5 and 2.6 of the IPCC guidelines. Those reference values are stratified by landcover class, and it is convenient to rewrite equation 1 as:

$$L_{lc} = A_{lc} \times Mb_{lc} \times Cf_{lc} \times Gef_{lc}$$
 [Equation 2]

where:

 $L_{lc}$  [g] is the quantity of emitted gas or particulate for landcover class lc

 $A_{lc}$  [m<sup>2</sup>] is the total area burned in landcover class *lc* 

 $Mb_{lc}$ ,  $Cf_{lc}$  and  $Gef_{lc}$  are the fuel load, the combustion factor and the emission factor derived from the IPCC tables for landcover class *lc*.

The total emission over the whole area of interest is the summation of  $L_{lc}$  for all the landcover areas:

$$L = \sum L_{lc}$$
 [Equation 3]

The IPCC 2006 AFOLU guidelines contain tables for biomass consumed as a function of the landcover, but the vegetation types used are not immediately compatible with the legend of any of the current landcover products. To this end, a procedure was developed to combine data on area burned, landcover, JRC climatic characterization and soil classification map, as described in the following.

#### • Area burned

The area burned used is derived from the GlobFire Database developed under the umbrella of the Global Wildfire Information System (GWIS) (Artés et al., 2019). This burned area product is derived from the most recent Collection 6 Moderate Resolution Imaging Spectroradiometer (MODIS) burned

area product (MCD64A1), which maps the extent of fire at 500m resolution and the approximate day of burning (Giglio et al., 2018).

#### • Landcover

The Annual International Geosphere-Biosphere Programme (IGBP) classification legend of the global MODIS landcover product MCD12A1 (Friedl & Sulla-Menashe, 2019) was used. The MCD12A1 global land product is part of the standard MODIS suite, and has been produced at annual intervals since the beginning of the mission. The current Collection 6 version has a spatial resolution of 500m, and it is distributed in the same sinusoidal tiled geometry as the MCD64A1 product, allowing for the computation of stratified total area burned Alc in equation 2 without the need for resampling or reprojection. For each pixel, the MCD12A1 product provides a class label assigned following different legends to cover the needs of multiple user communities. The IPCC legend (LC\_Type1) was used in the present application.

#### • JRC climatic characterisation and soil classification map

The Climatic Zone and Soil Type raster maps were created by the Joint Research Centre in support of the European Commission guidelines for the calculation of land carbon stocks for the purpose of Annex V to Directive 2009/28/EC. The Climatic Zone layer is defined based on the classification of IPCC (IPCC, 2006b). Soil types are classified according to the World Reference Base (WRB). The raster data layers were resampled and reprojected to the MODIS sinusoidal projection, and tiled into the MODIS geometry, to ensure interoperability with the MODIS MCD64A1 and MCD12A1 products.

The result of the merged approach is a 500 m landcover map, which uses a set of vegetation classes compatible with the IPCC tables. The procedure is fully automatic, and is repeated for every year from 2000 to 2019, to ensure that the statistics are generated using the most appropriate landcover information for the year.

For the period between 1982 to 1999, where MODIS burned area data were not available, images from the Advanced Very High Resolution Radiometer Long Term Data Record burned area product (AVHRR-LTDR) were used. The final burned area product (designated as FireCCILT10) (Otón et al., 2021) estimated BA in a spatial resolution of 0.05° for the period between 1982 and 2017 (excluding 1994, due to input data gaps).

This product is the longest global burned area product currently available, extending almost 20 years back from the existing NASA (MODIS) and European Space Agency (ESA) burned area products. Despite FireCCILT10 and MCD64A1 are based on different sensors and methodologies, Otón et al. (2021) reported high correlation values (r2 >0.9) between burned area estimations from both with better agreement in tropical regions rather than boreal regions. Spatial trends were found to be similar to existing global burned area products, but temporal trends showed unstable annual variations, most likely linked to the changes in the AVHRR sensor and orbital decays of the NOAA satellites.

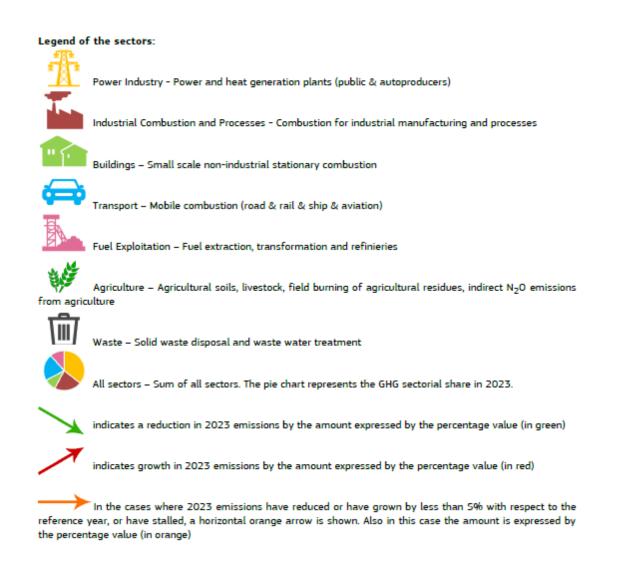
The methodology applied for this period was similar to the one developed for the MODIS period (2000-2019), including the resampling and reprojection to the MODIS sinusoidal projection, and tiled into the MODIS geometry, to ensure interoperability with the MCD12A1 products.

#### Annex 4. Content of country fact-sheets

For each country, a fact sheet is provided with the time series of GHG emissions from all anthropogenic activities except land use, land-use change, forestry and large scale biomass burning. The upper panel of the fact sheet includes GHG annual totals from 1990 until 2023 per sector. A pie chart is also shown representing the share of each individual GHG (fossil CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O, F-gases) to the 2023 country total rounded at the first digit<sup>41</sup>. Then, an overview table with total emissions by country for the years 1990, 2005 (Kyoto Protocol), 2015 (Paris Agreement), and 2023 is also reported, together with per capita, per GDP (PPP constant 2021 international \$, USD) emissions, and population data. Along with the summary of the GHG emission time series for each country, a graphical visualisation aids the interpretation of the emission changes by sector over time at the bottom of each page.

The graphs compare GHG emissions for the last available year (2023) with the emission levels of the previous year (2022) and of two key years: 1990 (base year for national greenhouse gases inventory) and 2005, when the Kyoto Protocol came into effect. Emissions stalling, rising or dampening for the year 2023 are expressed in terms of % change with respect to these two years, for sectors specified as follow:

<sup>41</sup> The sum of the rounded shares may differ from 100% by a percentage point.



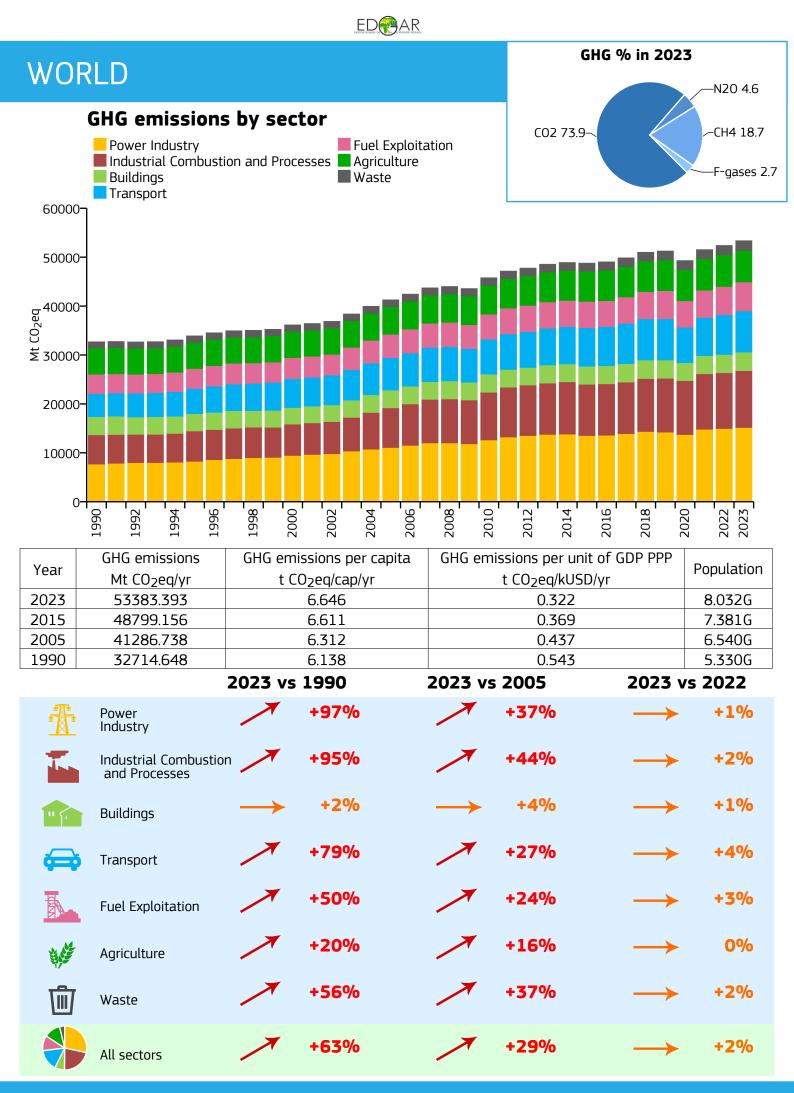
An "n/a" is used to indicate either a sector missing throughout the time series (meaning that no data are reported for that sector) or that no data are available for the reference years or 2023. When computing the emission trend for the sum of all sectors, no value is reported in the case of incomplete statistics for the most emitting sectors for the year 1990 (as for example Greenland).

Country-specific GHG emission time series data can be downloaded at the following website: <u>https://edgar.jrc.ec.europa.eu/report\_2024</u>.

#### Annex 5. GHG emissions for the world, international transport and the EU27

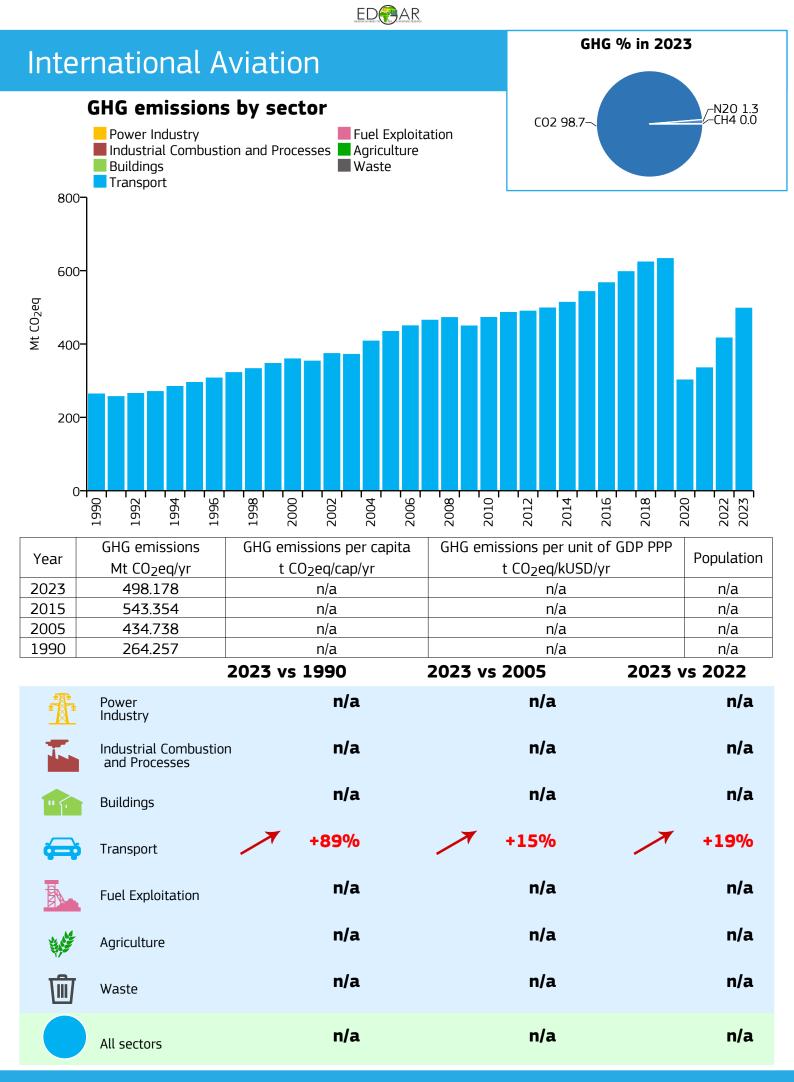
Global totals for all countries, including international shipping and aviation, followed by the international transport sector (shipping and aviation).

Total EU27 emissions from Member States: Austria, Belgium, Bulgaria, Croatia, Cyprus, Czechia, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Ireland, Italy, Latvia, Lithuania, Luxembourg, Malta, Netherlands, Poland, Portugal, Romania, Slovakia, Slovenia, Spain, Sweden.





<b>9–b</b>				·
	Fuel Exploitation	n/a	n/a	n/a
	Agriculture	n/a	n/a	n/a
Ŵ	Waste	n/a	n/a	n/a
	All sectors	n/a	n/a	n/a

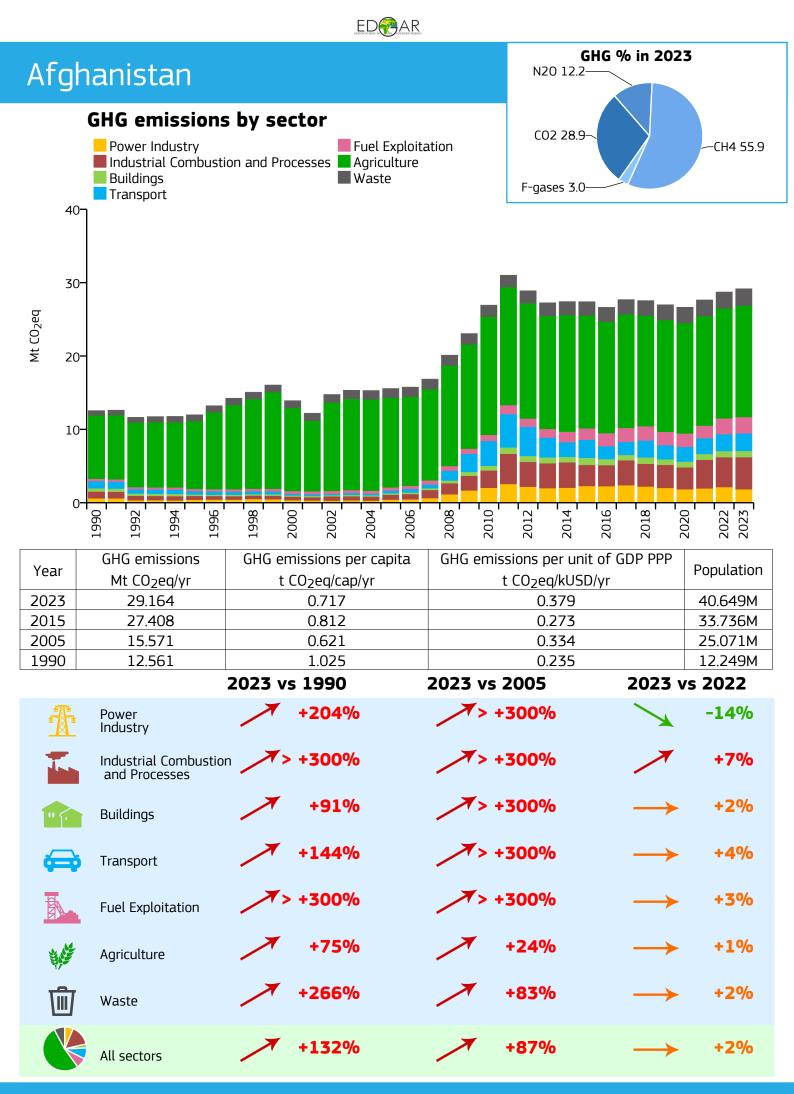


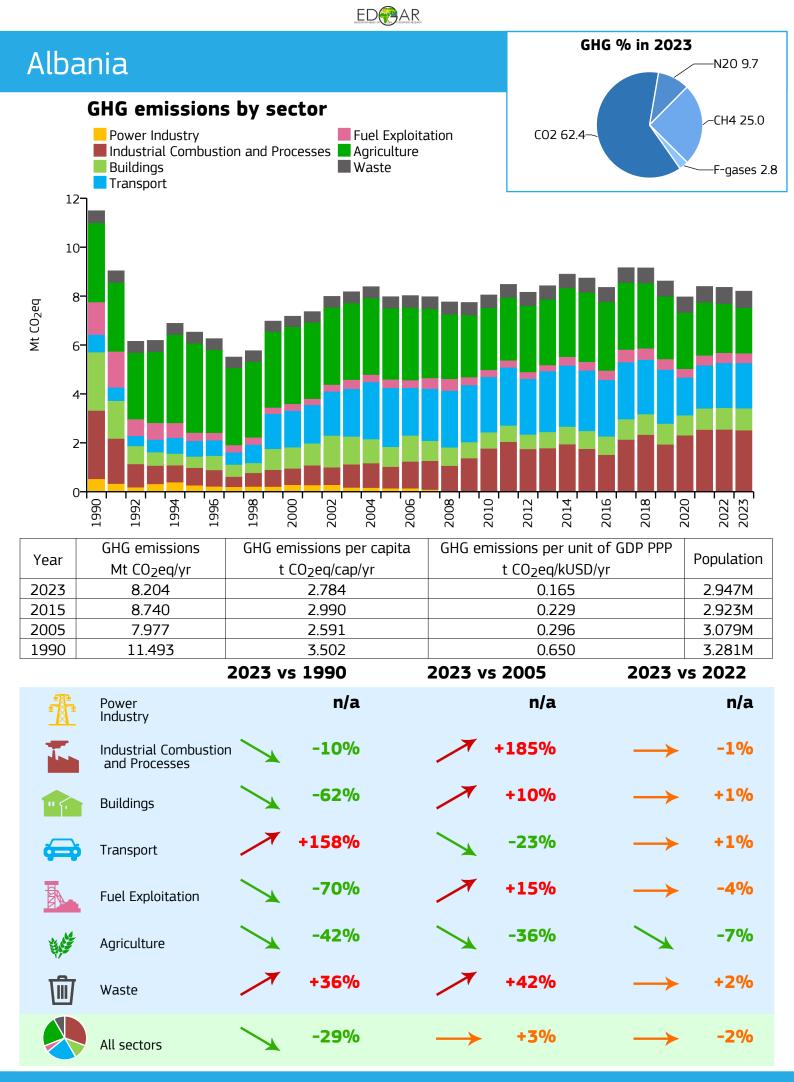
EU27				GHG % in 202	23
GHG emissio	istion and Processes	Fuel Exploitation Agriculture Waste	CO2	78.2~	-N20 6.2 CH4 13.4 F-gases 2.2
5000- 4000- 3000- 2000- 1000- 1000-					
0-10990-0-11992	1996 1998 2000 2002 2002	2004 2006 2006	2010	2014 2016 2018	2020 2022 2023
Year GHG emissions Mt CO <sub>2</sub> eq/yr	GHG emissions p t CO <sub>2</sub> eq/ca		t CO <sub>2</sub> eq/		Population
2023         3268.050           2015         3879.729	7.368 8.776		0.1		443.523M 442.095M
20054553.55019904877.245	10.464		0.2		435.163M 420.198M
1990 1077.219	2023 vs 1990		23 vs 2005		vs 2022
Power Industry	-50%	%	-49%		-21%
Industrial Combus and Processes	tion -419	/0	-29%		-6%
Buildings	-369	%	-30%		-6%
Transport	+219	<b>//o</b> —	→ -5%	$\rightarrow$	-2%
Fuel Exploitation	-459	%	-26%	$\searrow$	-6%
Agriculture	-279	%	-6%	$\rightarrow$	- 0%
Waste	-35%	%	-26%	$\rightarrow$	-2%
All sectors	-339	/o	-28%	$\searrow$	-8%

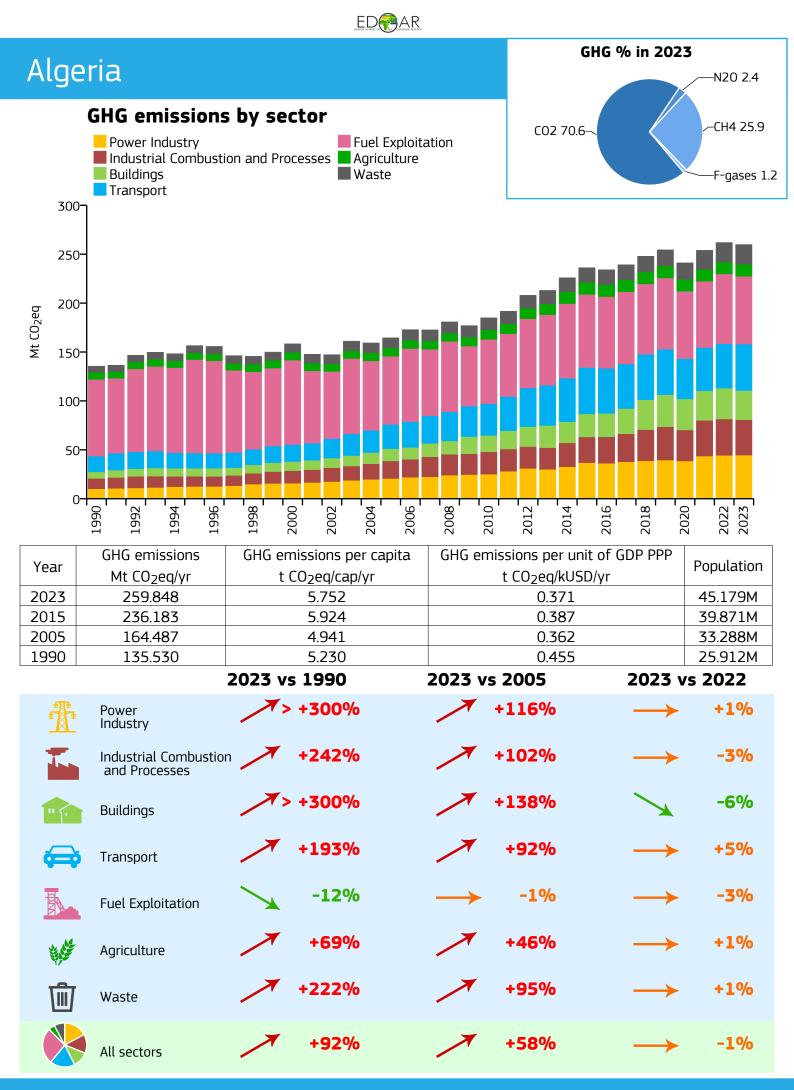
#### Annex 6: GHG emissions by country

The following countries are presented:

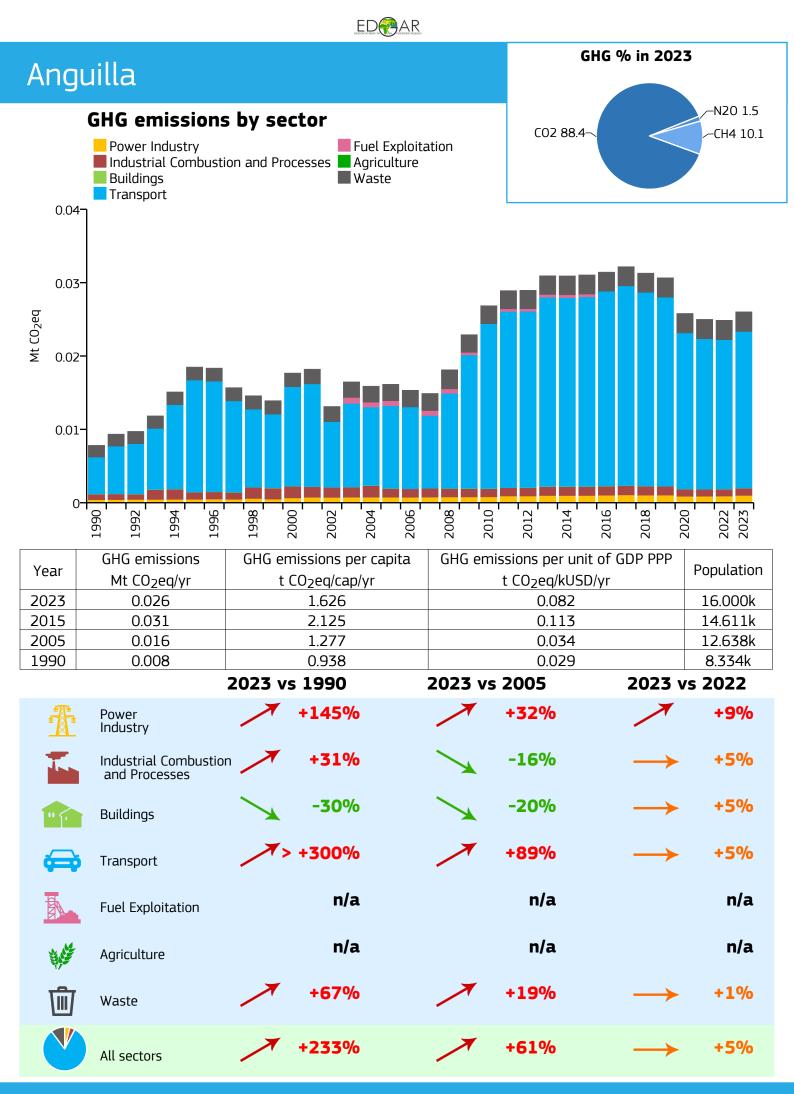
Afghanistan; Albania; Algeria; Angola; Anguilla; Antigua and Barbuda; Argentina; Armenia; Aruba; Australia; Austria; Azerbaijan; Bahamas; Bahrain; Bangladesh; Barbados; Belarus; Belgium; Belize; Benin; Bermuda; Bhutan; Bolivia; Bosnia and Herzegovina; Botswana; Brazil; British Virgin Islands; Brunei; Bulgaria; Burkina Faso; Burundi; Cabo Verde; Cambodia; Cameroon; Canada; Cayman Islands; Central African Republic; Chad; Chile; China; Colombia; Comoros; Congo; Cook Islands; Costa Rica; Côte d'Ivoire; Croatia; Cuba; Curaçao; Cyprus; Czechia; Democratic Republic of the Congo; Denmark; Djibouti; Dominica; Dominican Republic; Ecuador; Egypt; El Salvador; Equatorial Guinea; Eritrea; Estonia; Eswatini; Ethiopia; Falkland Islands; Faroes; Fiji; Finland; France and Monaco; French Guiana; French Polynesia; Gabon; Georgia; Germany; Ghana; Gibraltar; Greece; Greenland; Grenada; Guadeloupe; Guatemala; Guinea; Guinea-Bissau; Guyana; Haiti; Honduras; Hong Kong; Hungary; Iceland; India; Indonesia; Iran; Iraq; Ireland; Israel and Palestine, State of; Italy, San Marino and the Holy See; Jamaica; Japan; Jordan; Kazakhstan; Kenya; Kiribati; Kuwait; Kyrqyzstan; Laos; Latvia; Lebanon; Lesotho; Liberia; Libya; Lithuania; Luxembourg; Macao; Madagascar; Malawi; Malaysia; Maldives; Mali; Malta; Martinique; Mauritania; Mauritius; Mexico; Moldova; Mongolia; Morocco; Mozambique; Myanmar/Burma; Namibia; Nepal; Netherlands; New Caledonia; New Zealand; Nicaragua; Niger; Nigeria; North Korea; North Macedonia; Norway; Oman; Pakistan; Palau; Panama; Papua New Guinea; Paraguay; Peru; Philippines; Poland; Portugal; Puerto Rico; Qatar; Réunion; Romania; Russia; Rwanda; Saint Helena, Ascension and Tristan da Cunha; Saint Kitts and Nevis; Saint Lucia; Saint Pierre and Miquelon; Saint Vincent and the Grenadines; Samoa; São Tomé and Príncipe; Saudi Arabia; Senegal; Serbia and Montenegro; Seychelles; Sierra Leone; Singapore; Slovakia; Slovenia; Solomon Islands; Somalia; South Africa; South Korea; Spain and Andorra; Sri Lanka; Sudan and South Sudan; Suriname; Sweden; Switzerland and Liechtenstein; Syria; Taiwan; Tajikistan; Tanzania; Thailand; The Gambia; Timor-Leste; Togo; Tonga; Trinidad and Tobago; Tunisia; Türkiye; Turkmenistan; Turks and Caicos Islands; Uganda; Ukraine; United Arab Emirates; United Kingdom; United States; Uruguay; Uzbekistan; Vanuatu; Venezuela; Viet Nam; Western Sahara; Yemen; Zambia; Zimbabwe.

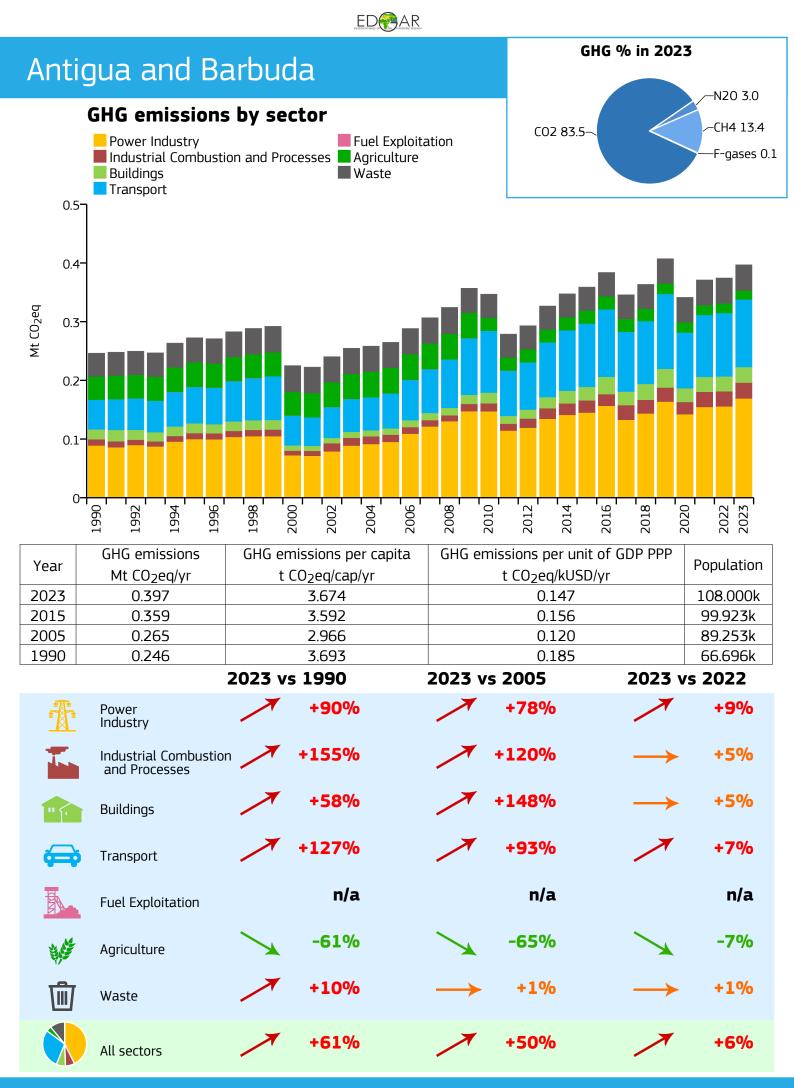




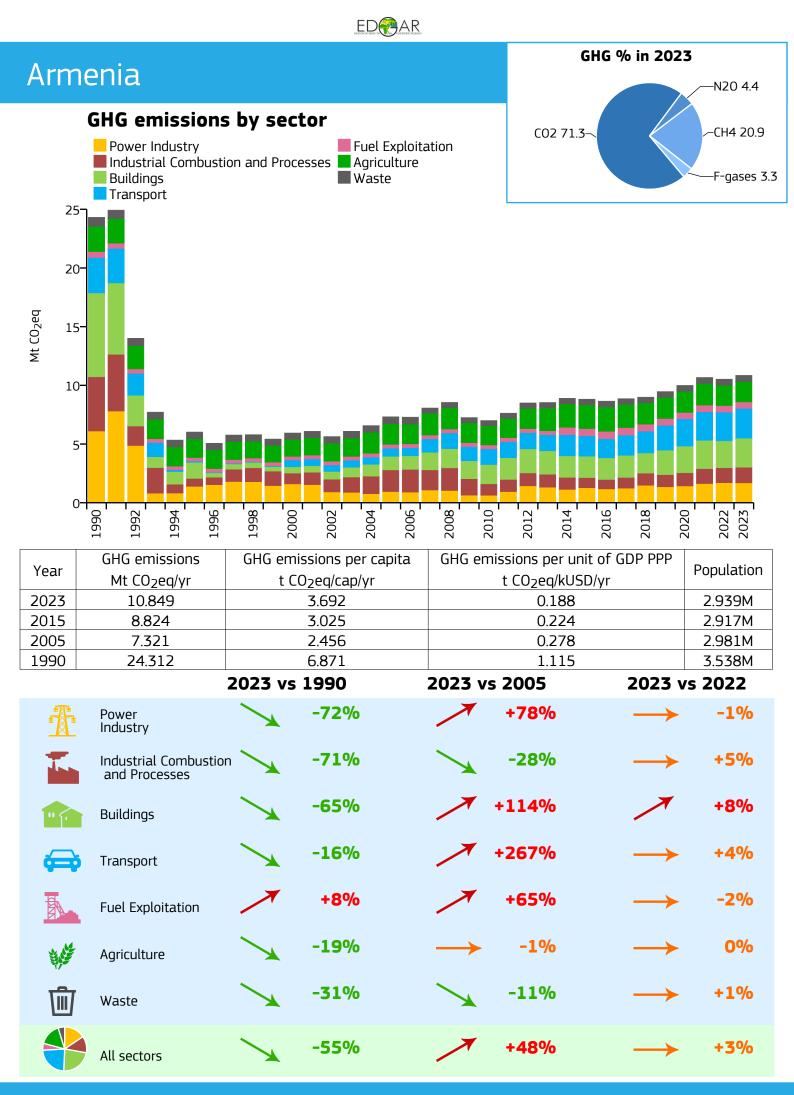


	ED	
Angola		GHG % in 2023
GHG emissions Power Industry Industrial Combust Buildings Transport 1007	- Fuel Exploitation	CO2 41.4 
B0- B0- B0- B0- B0- B0- B0- B0- B0- B0-	1998 2000 2002 2004 2005 2006 2006 2006	2010 2014 2016 2016 2020 2023 2023
Year Mt CO <sub>2</sub> eq/yr		HG emissions per unit of GDP PPP t CO2eq/kUSD/yr
2023 67.064	1.857	0.252 36.109M
2015 81.545	2.927	0.290 27.859M
2005 66.228	3.387	0.438 19.552M
1990 31.584	2.595	0.368 12.171M
	2023 vs 1990 202	23 vs 2005 2023 vs 2022
Power Industry	<b>*</b> > +300%	<b>*</b> > +300% -6%
Industrial Combustio and Processes		$+62\% \longrightarrow -1\%$
Buildings	> +300%	$\checkmark +285\% \longrightarrow +4\%$ $\checkmark +245\% \longrightarrow +4\%$
Transport	+29%	-42% -2%
Fuel Exploitation	+101%	$\checkmark +40\% \longrightarrow +1\%$
Agriculture	/> +300%	-31% -3%
All sectors	+112% —	→ +1% → 0%





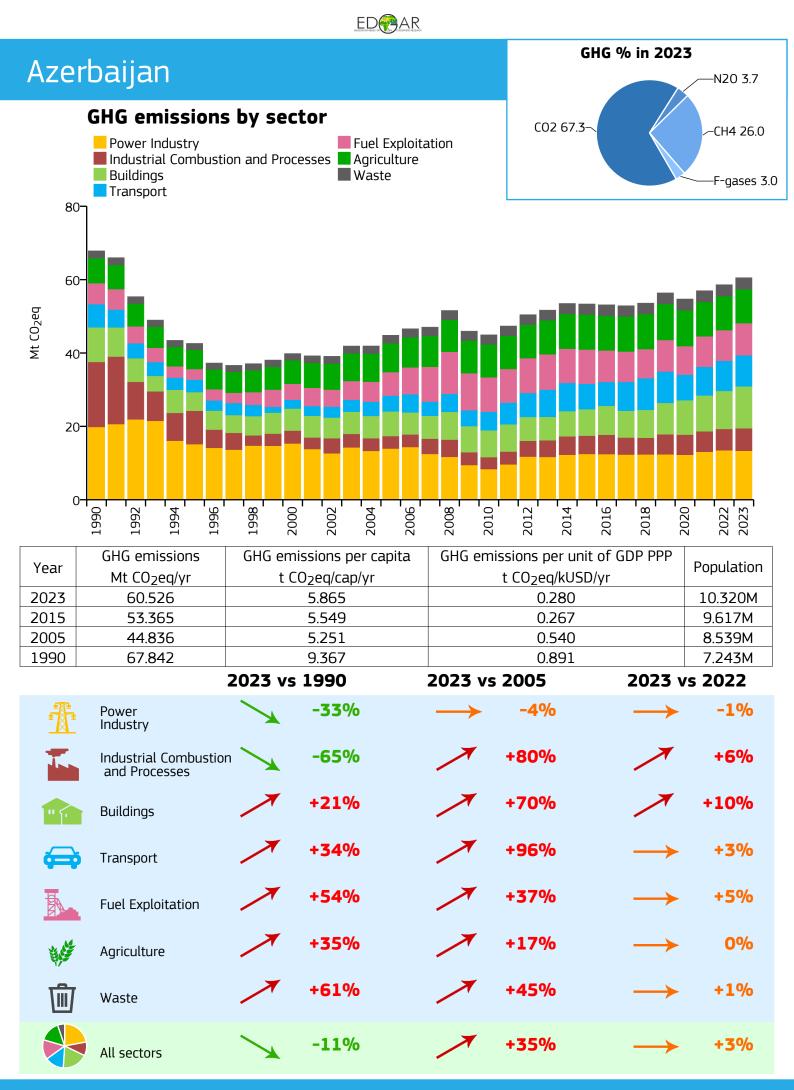
	ED		
Argentina		GHG	% in 2023 N20 10.9
GHG emissions Power Industry Industrial Combust Buildings Transport 400	Fuel Exploita	ation CO2 50.3~	CH4 34.4 F-gases 4.4
300- <sup>Da7</sup> OJH 200- 100-			
0 1992 1994 1996	1998 2000 2002 2005 2006	2008 2010 2012 2014 2016	2018 2020 2022 2023
Year         GHG emissions Mt CO2eq/yr           2023         365.641           2015         358.466           2005         327.061           1990         253.698	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr 7.828 8.256 8.355 7.751	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr 0.296 0.288 0.358 0.455	GDP PPP       Population         46.707M         43.418M         39.145M         32.730M
		2023 vs 2005	2023 vs 2022
Power Industry	+110%	+7%	-13%
Industrial Combustio and Processes	n <b>+137%</b>	+39%	→ 0%
Buildings	+82%	+20%	→ -3%
Transport	+67%	+25%	→ -4%
Fuel Exploitation	+50%	+22%	<b>→</b> +2%
Agriculture	+11%	<b>→</b> +1%	→ 0%
Waste	→ -3%	-17%	<b>→</b> +1%
All sectors	+44%	+12%	→ -2%



EDCAR					
Aruba		GHG	% in 2023		
GHG emission Power Industry Industrial Combust Buildings Transport	- Fuel Exploitat	co2 94.5~	N20 1.7 CH4 3.8		
0.6 0.4 0.2 0.6 0.6 0.6 0.6 0.6 0.6 0.6 0.6 0.6 0.6		2008 2010 2012 2014 2014 2016	2018 2020 2022 2023 2023		
Year Mt CO <sub>2</sub> eq/yr	GHG emissions per capita t CO2eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population		
2023 0.575	5.323	0.121	108.000k		
2015 0.491	4.706	0.127	104.341k		
2005 0.478	4.777	0.120	100.031k		
1990 0.220	3.540	0.101	62.149k		
		2023 vs 2005	2023 vs 2022		
Power Industry	+154%	+30%	+9%		
Industrial Combustic and Processes	n <b>+248%</b>	+110%	<b>→</b> +5%		
Buildings	+111%	+82%	<b>→</b> +5%		
Transport	+204%	+41%	+7%		
Fuel Exploitation	> +300%	-97%	→ 0%		
Agriculture	<b>→</b> +5%	<b>→</b> +2%	→ 0%		
Waste	+39%	→ +3%	<b>→</b> +1%		
All sectors	+161%	+20%	+7%		

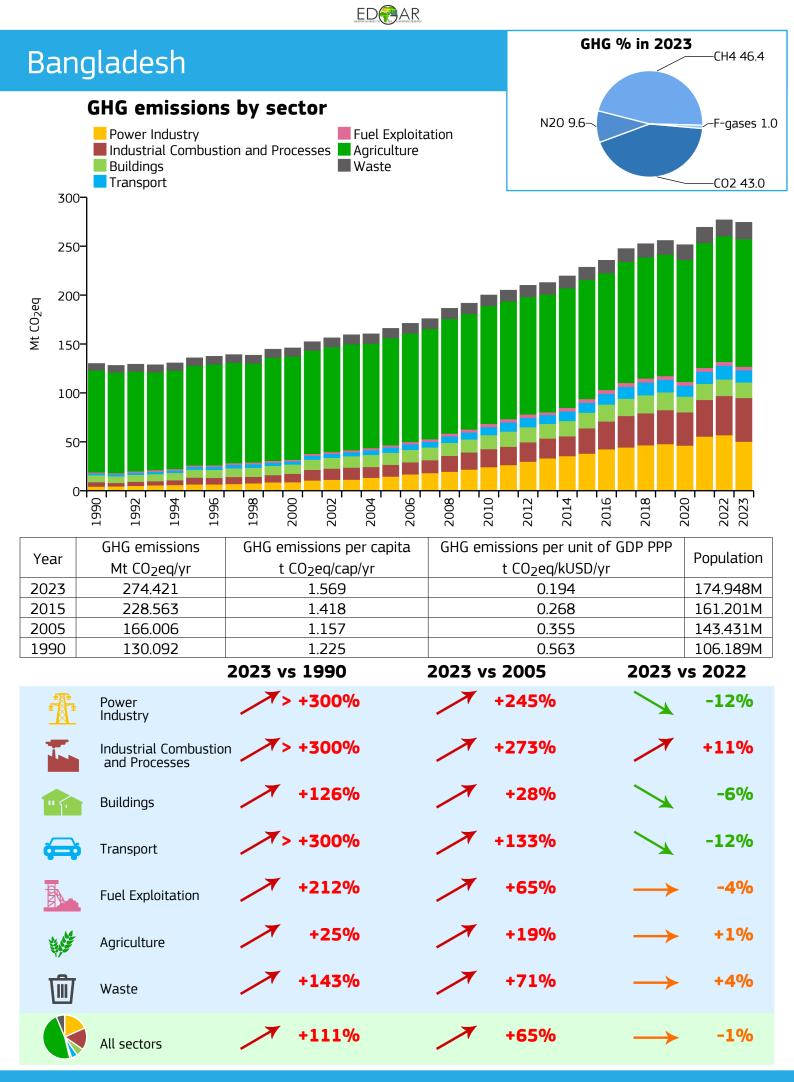
EDQAR					
Australia		GHG	% in 2023 		
GHG emissions Power Industry Industrial Combust Buildings Transport	- Fuel Exploita	tion	CH4 23.6 F-gases 2.1		
800- 600- 500- ₩ 400- ¥ 400-					
200-					
1990 - 1992 - 1996 - 19	1998 2000 2002 2005	2008 2010 2012 2014 2014 2016	2018 2020 2022 2023 2023		
Year         GHG emissions Mt CO2eq/yr           2023         586.177           2015         601.800           2005         578.013           1990         459.923	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr 22.299 25.286 28.559 26.989	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr 0.370 0.459 0.581 0.754	GDP PPP         Population           26.287M         23.800M           20.239M         17.041M		
		2023 vs 2005	2023 vs 2022		
Power Industry	+24%	-20%	$\rightarrow$ -4% $\rightarrow$ -1%		
Industrial Combustio and Processes Buildings	on +17% +85%	+7%	$\rightarrow$ -1%		
Transport	+62%	+27%	+7%		
Fuel Exploitation	+91%	+37%	→ 0%		
Agriculture	<b>→</b> -4%	<b>→</b> -5%	<b>→</b> +2%		
Waste	-35%	-14%	→ 0%		
All sectors	+27%	<b>→</b> +1%	→ 0%		

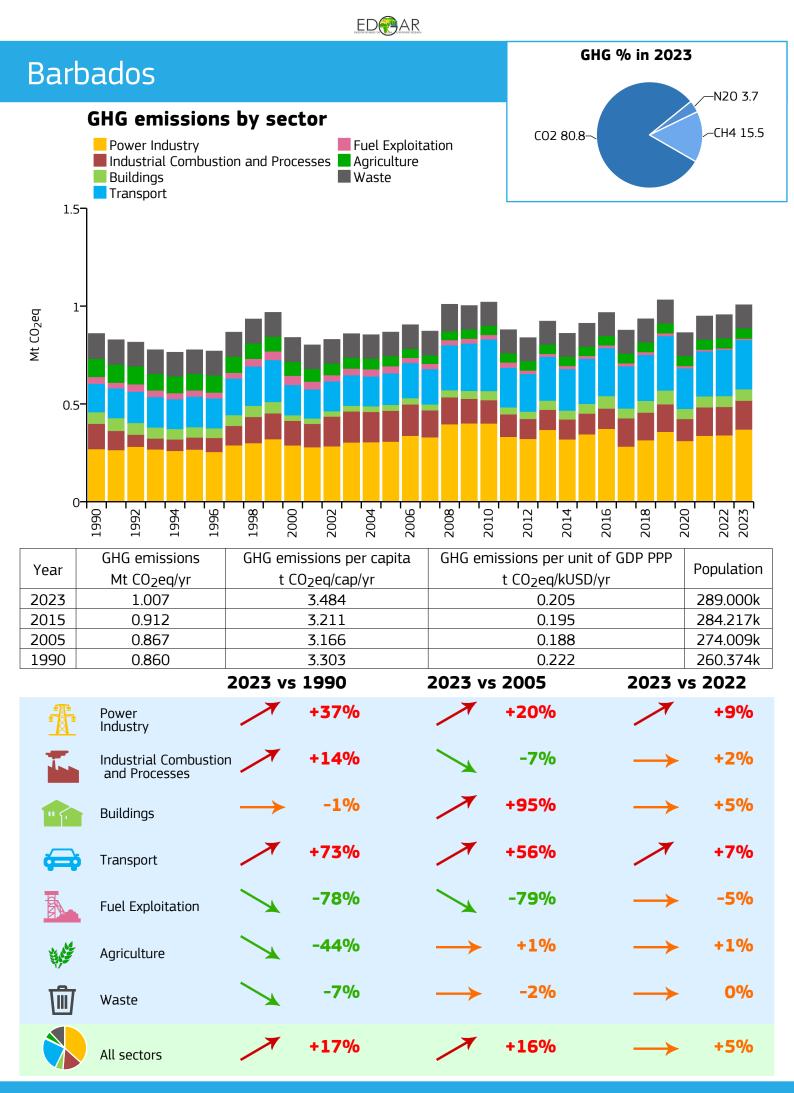
	ED		
Austria		GHG	% in 2023
GHG emission Power Industry Industrial Combust Buildings	- Fuel Exploit	ation	-N20 4.4 -CH4 12.9 -F-gases 2.3
Transport 100 80- 60- 40- 20- 0 0 0 0 0 0 0 0 0 0 0 0 0		2016	
GHG emissions	GHG emissions per capita	GHG emissions per unit of	
Mt CO2eq/yr           2023         73.612	t CO <sub>2</sub> eq/cap/yr 8.326	t CO <sub>2</sub> eq/kUSD/yr 0.125	8.841M
2015 82.169	9.468	0.123	8.679M
2005 96.201	11.656	0.201	8.254M
1990 80.456	10.416	0.237	7.724M
	2023 vs 1990	2023 vs 2005	2023 vs 2022
Power Industry	-27%	-43%	-17%
Industrial Combustic and Processes	on -2%	-15%	-6%
Buildings	-35%	-35%	-6%
Transport	+56%	-13%	→ 0%
Fuel Exploitation	-13%	-30%	→ -1%
Agriculture	-21%	<b>→</b> -3%	→ 0%
Waste	-50%	-22%	<b>→</b> +2%
All sectors	-9%	-23%	→ -5%

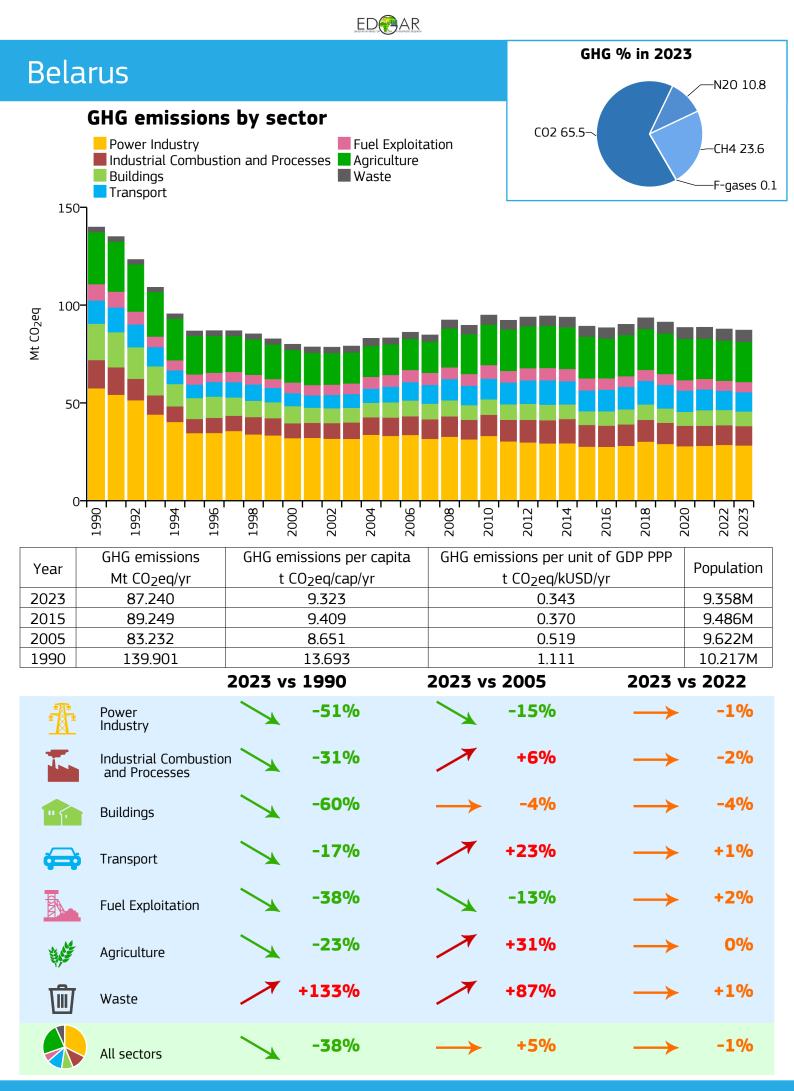


	ED		
Bahamas		GHG	% in 2023
GHG emissions Power Industry Industrial Combust Buildings Transport	Fuel Exploita	tion	-N20 2.2 -CH4 15.3
2.5 2- 3 2- 5 5 7 9 0 5 1.5- 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	86 51       00 80 7       00 7       00 7	8000       0100       7100       4100       9100         GHG emissions per unit of t CO2eq/kUSD/yr       0.158       0.117       0.094	Population           417.000k           386.838k           329.249k
1990 1.307	5.099 2023 vs 1990	0.143 2023 vs 2005	256.336k 2023 vs 2022
🚜 Power	+49%	+85%	+9%
Industry Industrial Combustic and Processes		+172%	→ +5%
Buildings	+23%	+150%	→ +5% <b>★</b> +7%
Fuel Exploitation	+245%	+84%	$\rightarrow$ 0%
Agriculture	+30%	→ 0%	→ +2%
Waste	+69%	+26%	<b>→</b> +1%
All sectors	+60%	+83%	+6%

Bah	irain			GHG	i % in 2023 N20 0.3
80	GHG emissions Power Industry Industrial Combust Buildings Transport	Fuel Ex	oloitation ure	CO2 59.8-	CH4 36.7 F-gases 3.2
60 40 20 20					
(	1992 - 1992 - 1994 - 1996 -	1998 2000 2002 2002	2006 2008 2010	2012 2014 2016	2018_ 2020_ 2020_ 2023_ 2023_
Year	GHG emissions Mt CO <sub>2</sub> eq/yr	GHG emissions per capi t CO2eq/cap/yr		sions per unit of t CO <sub>2</sub> eq/kUSD/yr	Population
2023	65.420	36.184		0.765	1.808M
2015	59.011	43.015		0.815	1.372M
2005 1990	41.152 29.066	46.281 58.610		1.389	889.168k 495.931k
		2023 vs 1990	2023 vs 2		2023 vs 2022
	Power Industry	+277%	$\checkmark$	+70%	<b>→ +4%</b>
	Industrial Combustio and Processes	n <b>+94%</b>	× +	144%	<b>→</b> +3%
"[	Buildings	+92%	$\rightarrow$	+2%	→ 0%
æ	<b>T</b> ransport	+253%		+41%	→ 0%
	Fuel Exploitation	+62%		+38%	→ 0%
Si Antonio	Agriculture	+11%		+17%	→ +2%
Ŵ	Waste	+152%		+84%	<b>→</b> +2%
	All sectors	+125%		+59%	<b>→</b> +2%

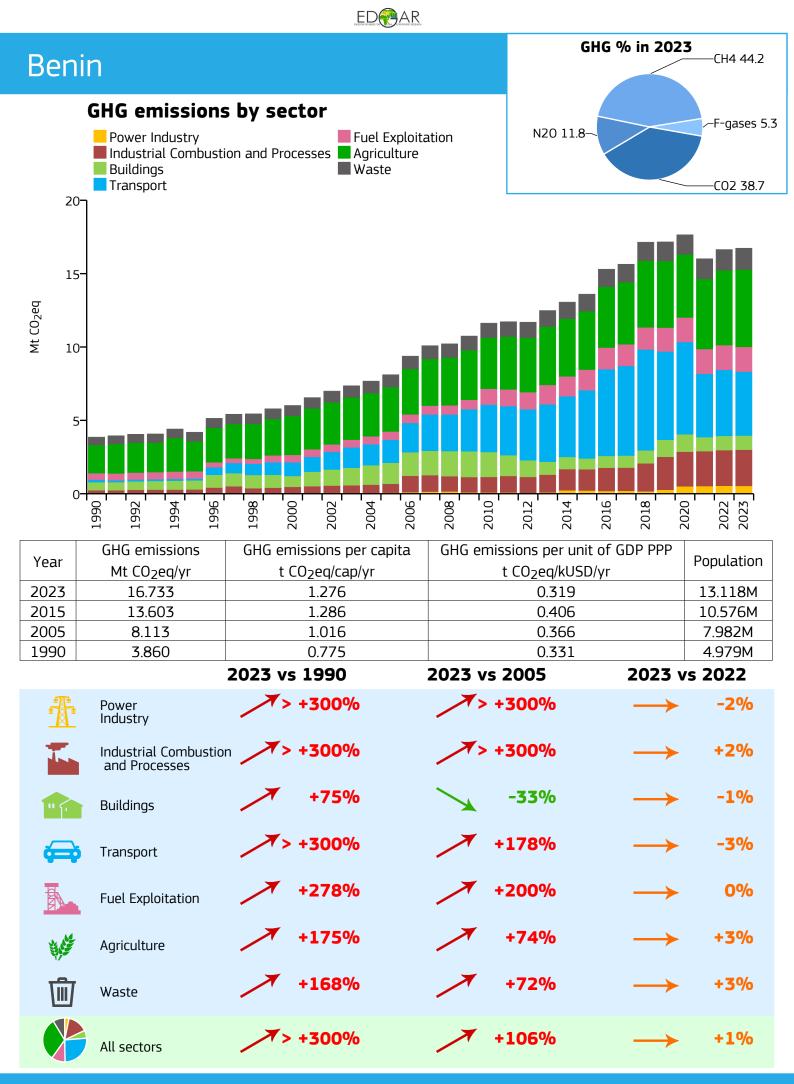




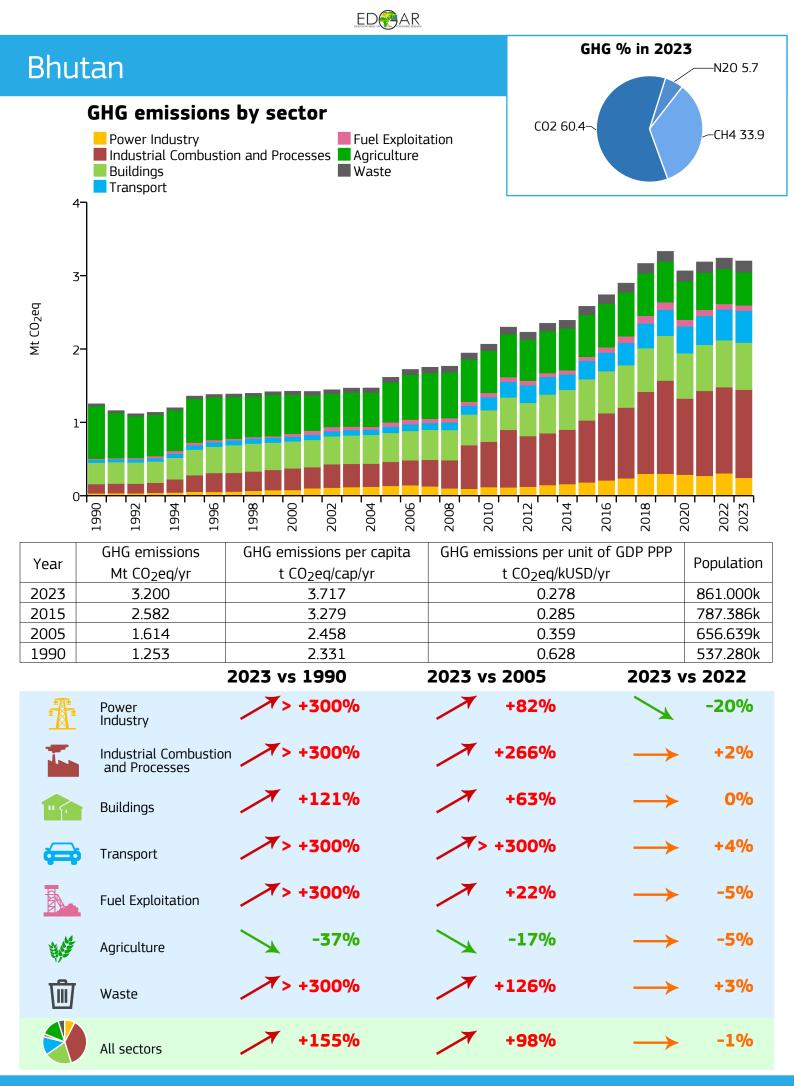


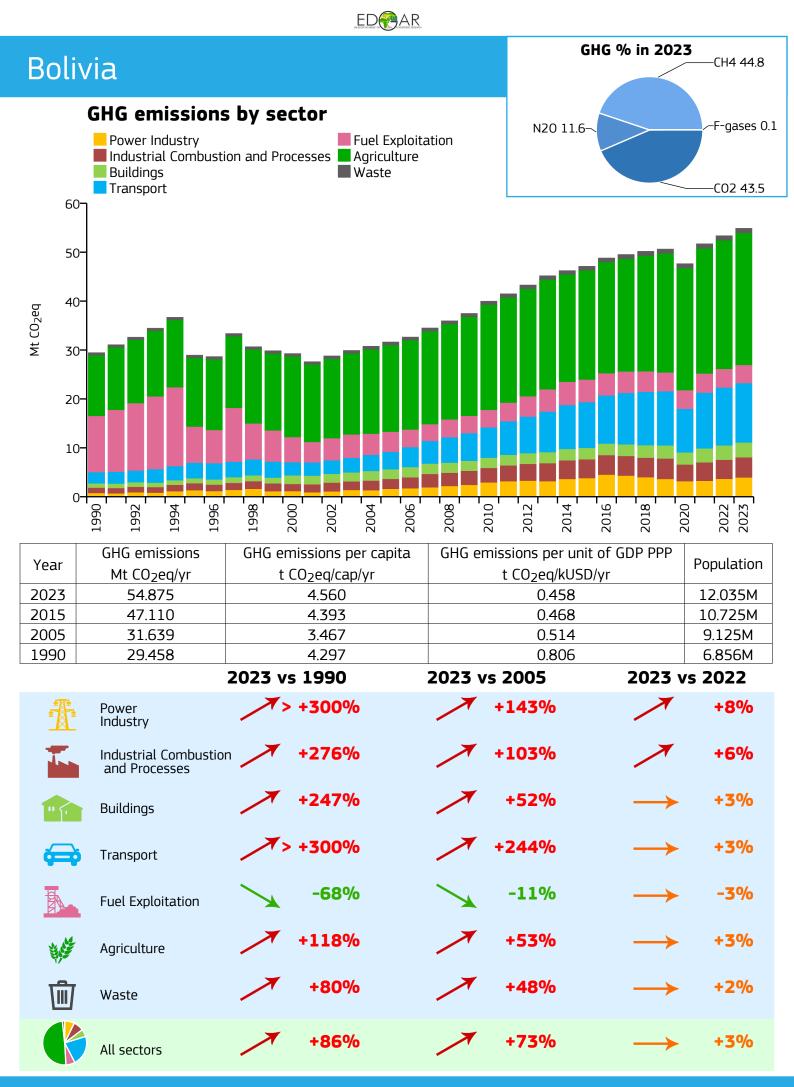
	EDEAR								
Belgium		GHG	% in 2023						
GHG emissions  Power Industry Industrial Combust Buildings Transport 2007	tion CO2 79.3~	-N20 7.2 -CH4 11.5 -F-gases 2.0							
baCOJH 100- 50- 50- 50- 50- 50- 50- 50- 50- 50-	1998 2000 2002 2004 2005	2016 2016	2018 2020 2022 2023 2023						
YearGHG emissions Mt CO2eq/yr2023106.6752015126.7352005143.0651990140.550	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr 9.080 11.227 13.565 14.046	GHG emissions per unit of GDP PPP t CO2eq/kUSD/yr       Popula         0.142       11.74         0.191       11.28         0.247       10.54         0.334       10.00							
Power	2023 vs 1990	2023 vs 2005	2023 vs 2022						
Industrial Combustic and Processes	on -25%	-21%	-7%						
Buildings	<ul> <li>→ +4%</li> </ul>	-30%	→ -5%						
Transport	-11%	+21%	→ -1%						
Agriculture	-20%	-9%	→ 0%						
Waste	-49%	-23%	→ -2%						
All sectors	-24%	-25%	-6%						

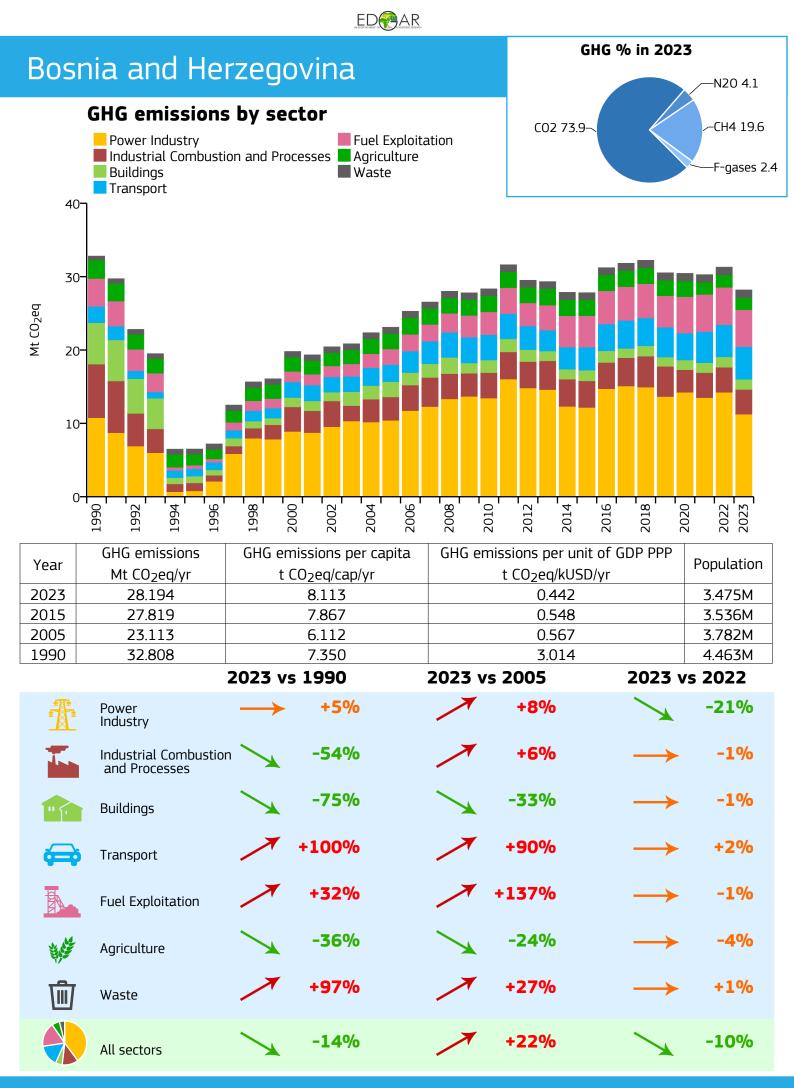
						c	ED	AR									
Beli	70										N2	0 13.6	GHG 9	% in 20	)23		
	GHG er Power I Industr Building Transpo	ndustr ial Com Js	y	<b>by s</b> on and F		ses 📕	Fuel E Agricu Waste		ation		CC	2 30.2				—CH4 56.3	
3.0 9.0 ¥ CO 9.0 9.0 8.0 9.0	5-	1994	1996	1998	2000	2002	2004	2005	2008	2010	2012	2014	2016	2018	2020	2022	
Year	GHG em Mt CO			GHG		ions pe eq/cap		oita	GHG		sions p CO <sub>2</sub> e			DP PP	P	opulation	
2023	0.9					2.166	<i>,</i> ,,.					174	0,,,.		4	21.000k	_
2015	0.8					2.271						186				59.288k	_
2005	0.5	65			1	l.995					0.	160			2	283.277k	
1990	0.4	72			-	2.517					0.	314			1	.87.552k	
				2023	vs 1	990			2023	vs 2	2005			2023	i vs	2022	
	Power Industry					+98%	D		/		+61%	6				+8%	
	Industria and Proc	l Comb cesses	oustior			+69%	D				+93%	6				+4%	
"	Buildings	i				+15%	D				+54%	6				+4%	
æ	<b>T</b> ranspor	t			+:	150%	D				+87%	6				+8%	
	Fuel Expl	oitatio	n		> +:	300%	D			<b>&gt;</b> +:	300%	6				-6%	
	Agricultu	re			_	+62%					+59%	6				+1%	
Ŵ	Waste				+:	130%	D				+49%	6				+2%	
	All sector	rs				+93%	D				+61%	6				+3%	



	EDPAR								
Bermuda		GHG	% in 2023						
GHG emissions Power Industry Industrial Combust Buildings Transport	- Fuel Exploita	ation CO2 92.7~	-N20 2.0 -CH4 5.3						
0.4 0.3 0.2 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1		2016 2016	2018						
GHG emissions	61    R    R    R      GHG emissions per capita	R R R R R	GDP PPP						
Year Mt CO <sub>2</sub> eq/yr	t CO <sub>2</sub> eq/cap/yr	t CO <sub>2</sub> eq/kUSD/yr	Population						
2023 0.388	6.463	0.054	60.000k						
2015 0.259	4.175	0.044	62.003k						
2005 0.214	3.292	0.032	65.130k						
1990 0.282	4.627	0.062	60.930k						
	_	2023 vs 2005	2023 vs 2022						
Power Industry	+34%	+78%	+9%						
Industrial Combustio and Processes		+162%	<b>→</b> +5%						
Buildings	+11%	+149%	→ +5%						
Transport	+60%	+94%	+7%						
Fuel Exploitation	> +300%	+191%	→ 0%						
Agriculture	-7%	+9%	→ 0%						
Waste	-11%	-15%	<b>→</b> -1%						
All sectors	+38%	+81%	+7%						

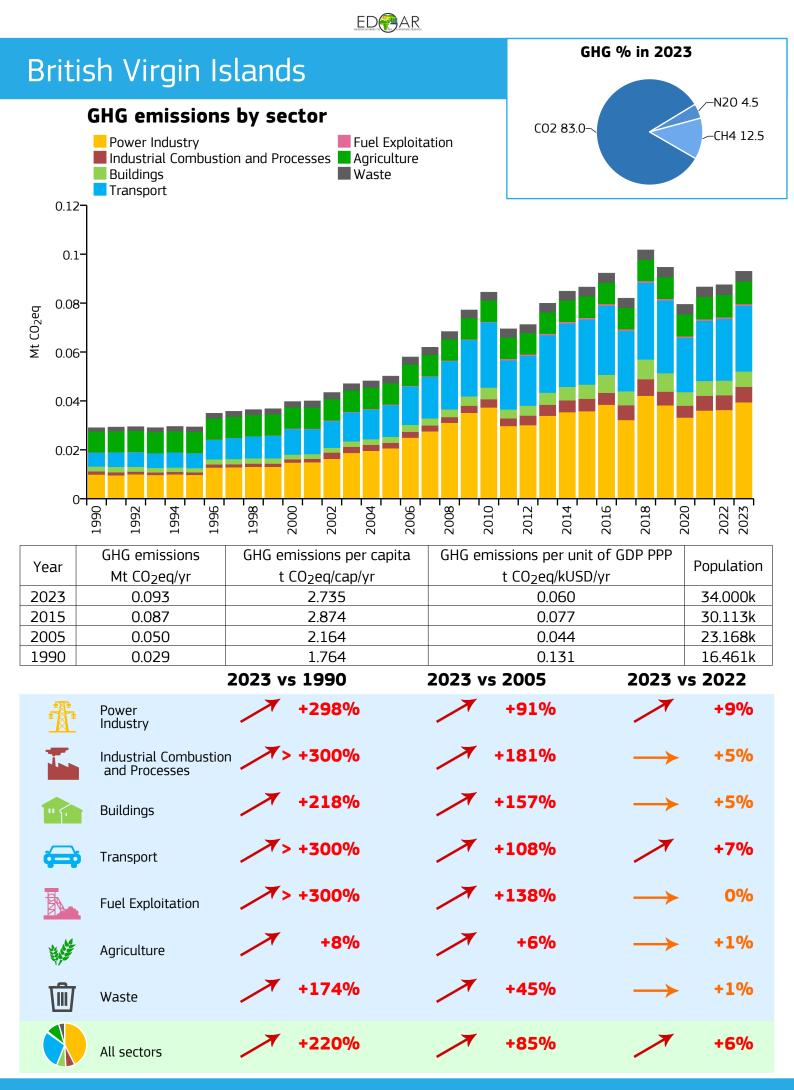




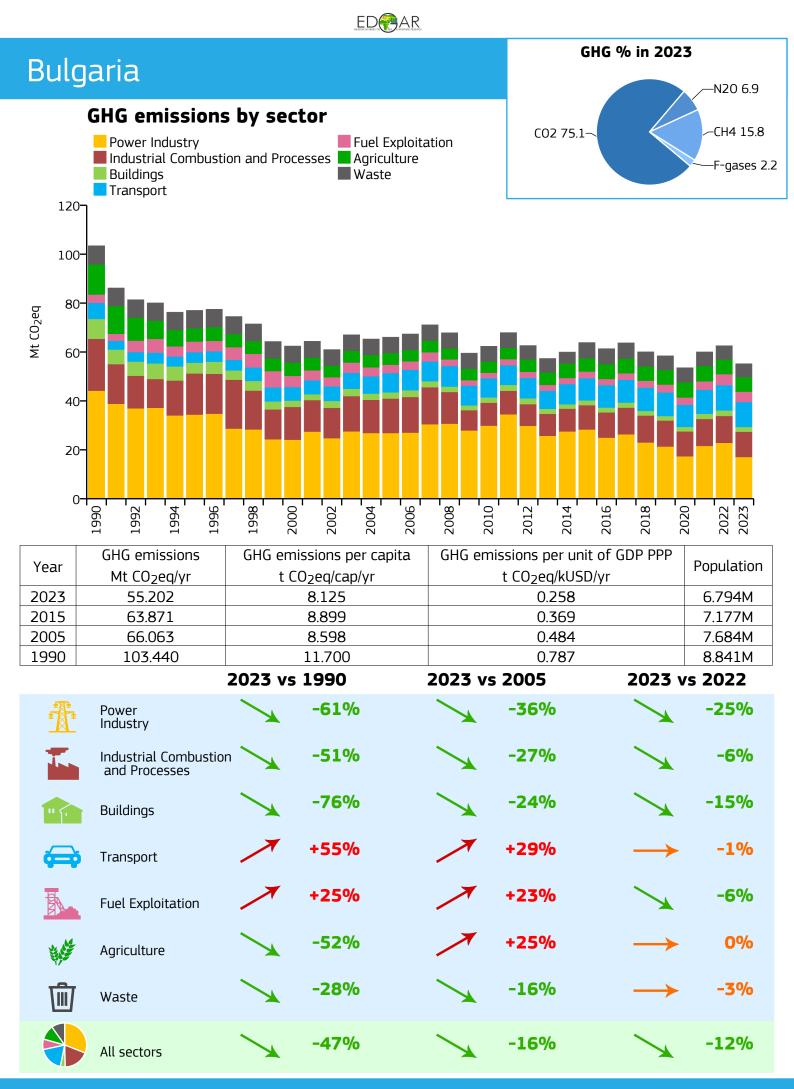


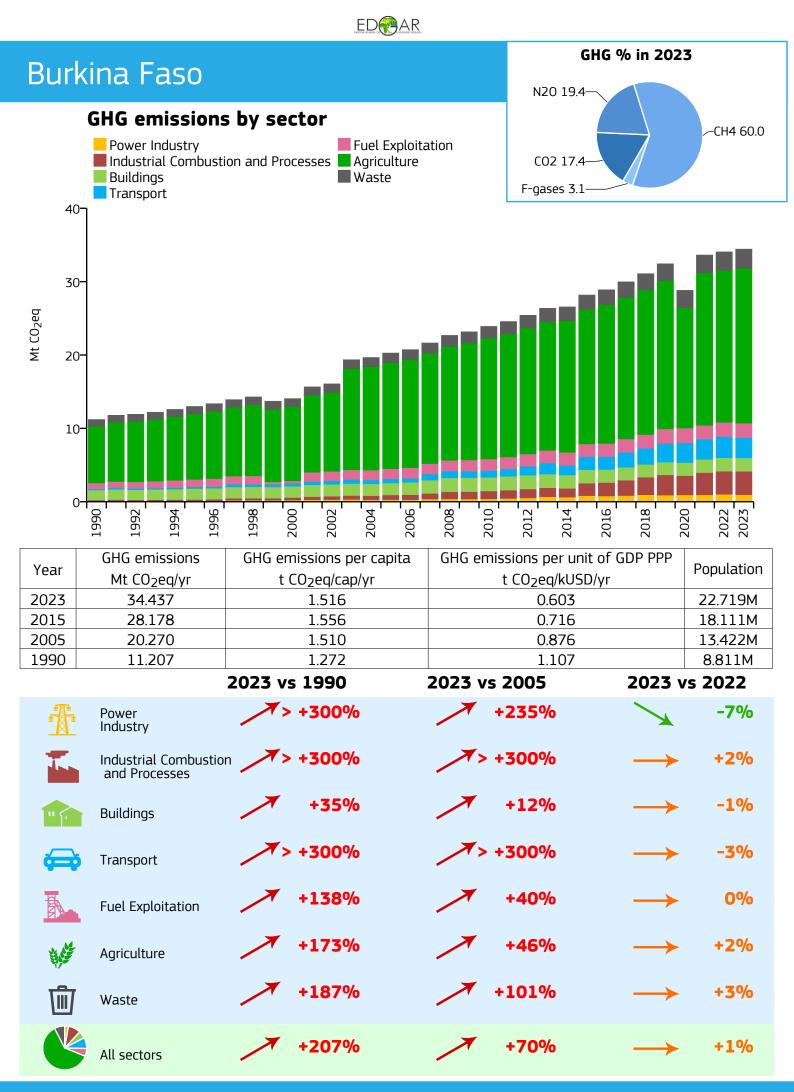
	EDRAR								
Deteurone		GHG	% in 2023						
Botswana GHG emissions Power Industry Industrial Combusti Buildings Transport	- Fuel Exploita	tion	N20 10.3 -CH4 24.8 F-gases 3.0						
U CO2ea									
1990_ 1992_ 19961	1998 2000 2002 2004 2006	2008 2010 2012 2014 2016	2018 2020 2022 2023						
YearGHG emissionsYearMt CO2eq/yr202313.539	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr 5.339	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr 0.290	GDP PPP Population 2.536M						
2015 12.842	5.813	0.364	2.209M						
2005         9.823           1990         9.039	5.293 6.560	0.372	1.856M 1.378M						
		2023 vs 2005	2023 vs 2022						
🔼 Power	+256%	+223%	-3%						
Industry Industrial Combustion and Processes	n <b>+172%</b>	+24%	→ +3%						
Buildings	→ +3%	-15%	<b>→</b> +1%						
😝 Transport	+269%	+60%	<b>→</b> +3%						
Fuel Exploitation	+212%	+131%	<b>→</b> +2%						
Agriculture	-62%	-51%	<b>→</b> -1%						
Waste	+217%	+82%	<b>→</b> +3%						
All sectors	+50%	+38%	→ 0%						

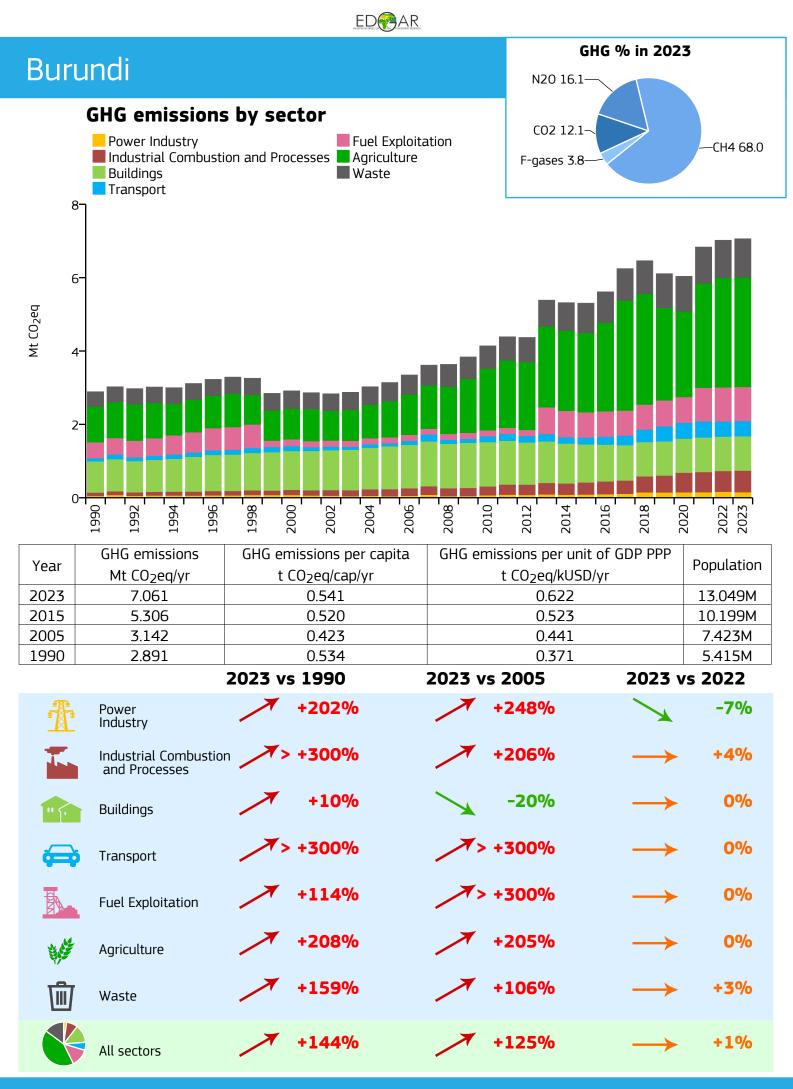
							ED	AR									
Braz	il										N2	<b>(</b> 0 12.7		6 in 20	)23		
	GHG er Power I Industri Building Transpo	ndustr ial Com Js	у	-		ses 🗖	Fuel E Agricu Waste	lture	ation			2 36.9 ses 1.3				≁CH4 49.1	
500- ₩ 500-		1994	1996		2000	2002	2004	2006	2008	2010	2012	2014	2016	2018	2020	2023	
Year	GHG em		S	GHG		sions p		oita	GHG		-			DP PPF	P	opulation	]
2023	<u>Mt CO</u> 1299					<u>2</u> eq/cap 5.963	)/yr			L	CO <sub>2</sub> e	<u>ц/коз</u> 324	J/yr		2	17.937M	
2025	1255					5.077						338				05.962M	
2005	1024					5.481					0.364					86.917M	
1990	671.					4.494						356				49.352M	
LI				2023	vs 1	990			2023	vs 2	2005			2023			
<b>1</b>	Power Industry				+	280%	D		/		+39%	6		$\longrightarrow$		-5%	
-	Industria and Proc	l Comb cesses	oustior			+85%	D			· .	+15%	6		$\longrightarrow$		-1%	
"	Buildings	;				+46%	D				+19%	6		$\longrightarrow$		+2%	
æ	Transpor	t			+	163%	D				+57%	6		$\longrightarrow$		+2%	
	Fuel Expl	oitatio	n			+12%	D				-9%	6		$\rightarrow$		+2%	
	Agricultu	re				+89%	D		/		+25%	6		$\longrightarrow$		0%	
⑩	Waste					+95%	D		/		+34%	6		$\rightarrow$		0%	
	All sector	rs				+94%	D		/	· .	+27%	6		$\longrightarrow$		0%	

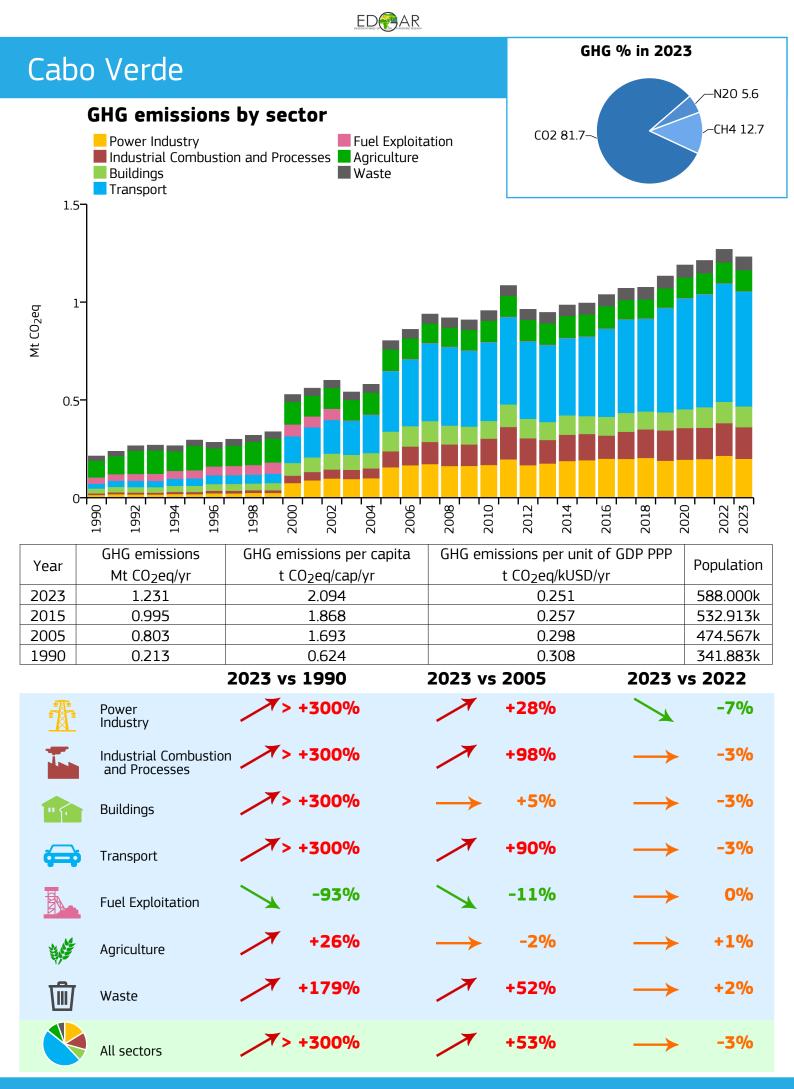


	ED			
Brunei			GHG	% in 2023
GHG emissions Power Industry ■ Industrial Combust ■ Buildings ■ Transport 157	CO2 79.9~	-N20 4.0 -CH4 14.1 -F-gases 2.1		
1996 - 01 1996 - 01 1997 -	1998 2000 2004 2005 2005	2010	2012 2014 2016	2018 2020 2022 2023 2023
Year         GHG emissions           2023         12.120           2015         9.823           2005         8.135	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr 26.347 23.525 22.278	GHG emiss	sions per unit of CO <sub>2</sub> eq/kUSD/yr 0.344 0.284 0.242	GDP PPP         Population           460.000k         417.542k           365.158k         365.158k
1990 5.893	22.773 2023 vs 1990	2023 vs 2	0.242	258.785k 2023 vs 2022
Power	> +300%	_	+87%	→ +4%
Industry Industrial Combustio and Processes	n <b>&gt; +300%</b>	· · ·	+80%	→ +3%
Buildings	+95%	× .	+78%	<b>→</b> +2%
Transport	+122%	× .	+29%	→ +3%
Fuel Exploitation	+24%	× .	+25%	→ 0%
Agriculture	+61%	× .	+19%	<b>→</b> +1%
Waste	+108%	× .	+30%	<b>→</b> +1%
All sectors	+106%	1	+49%	<b>→</b> +2%





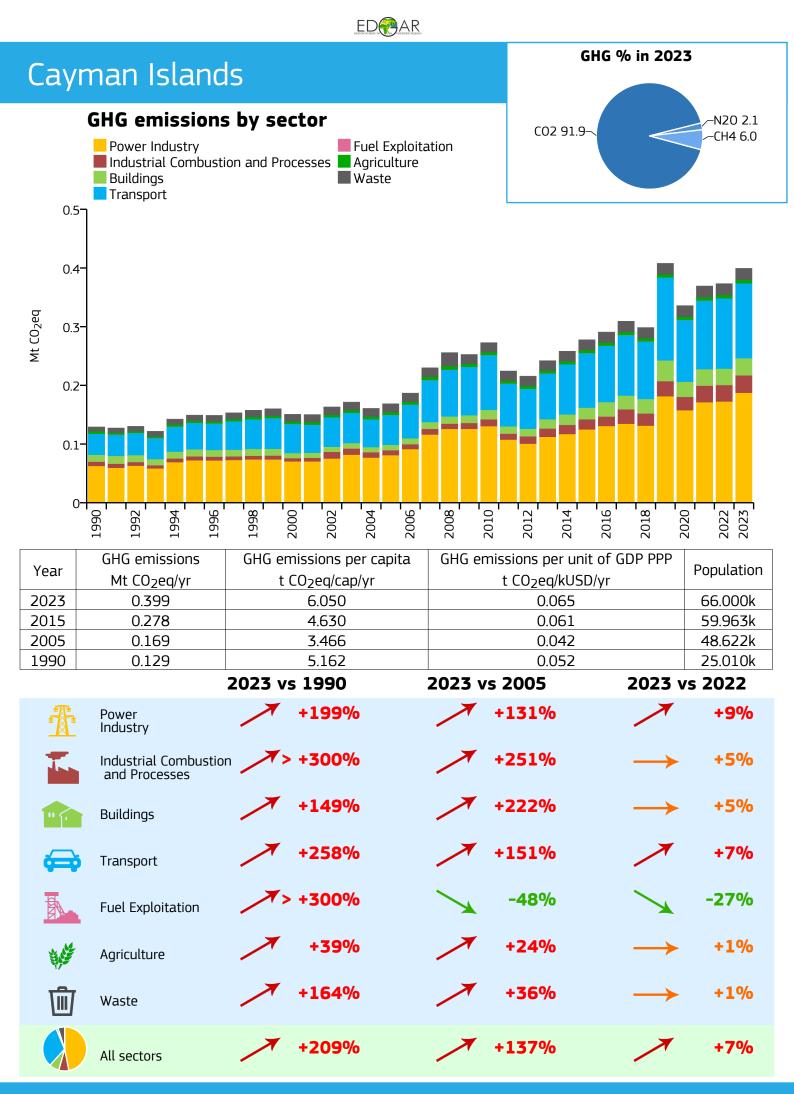


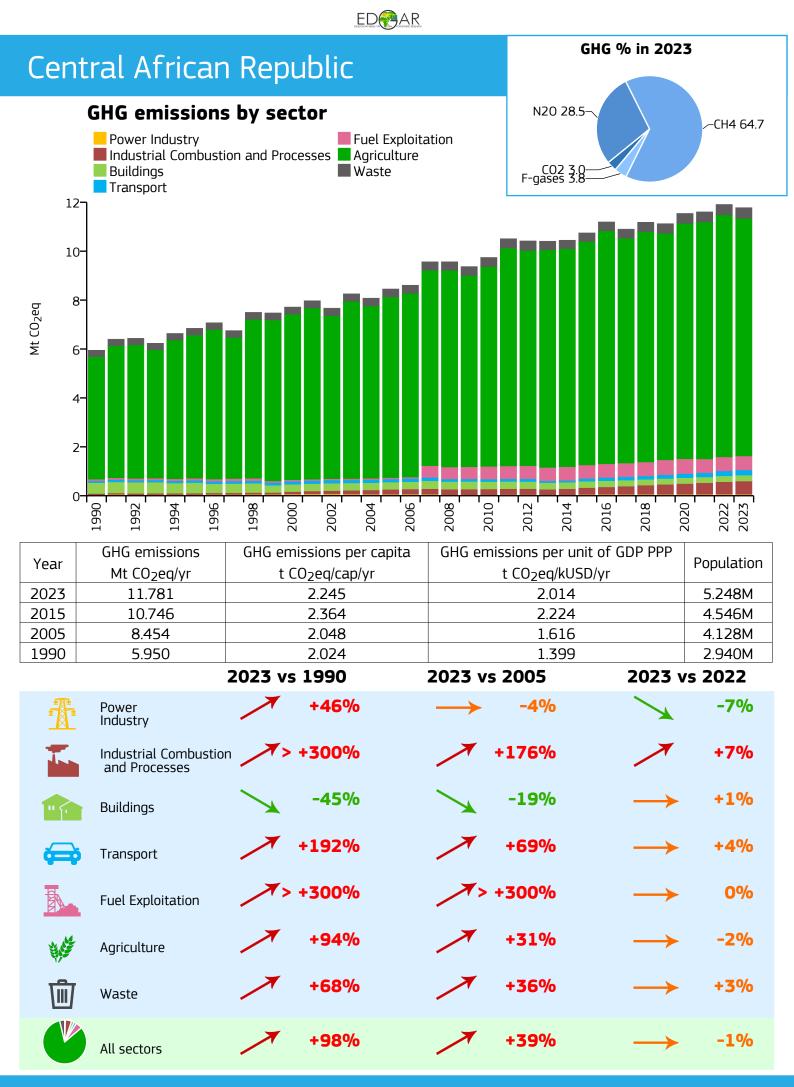


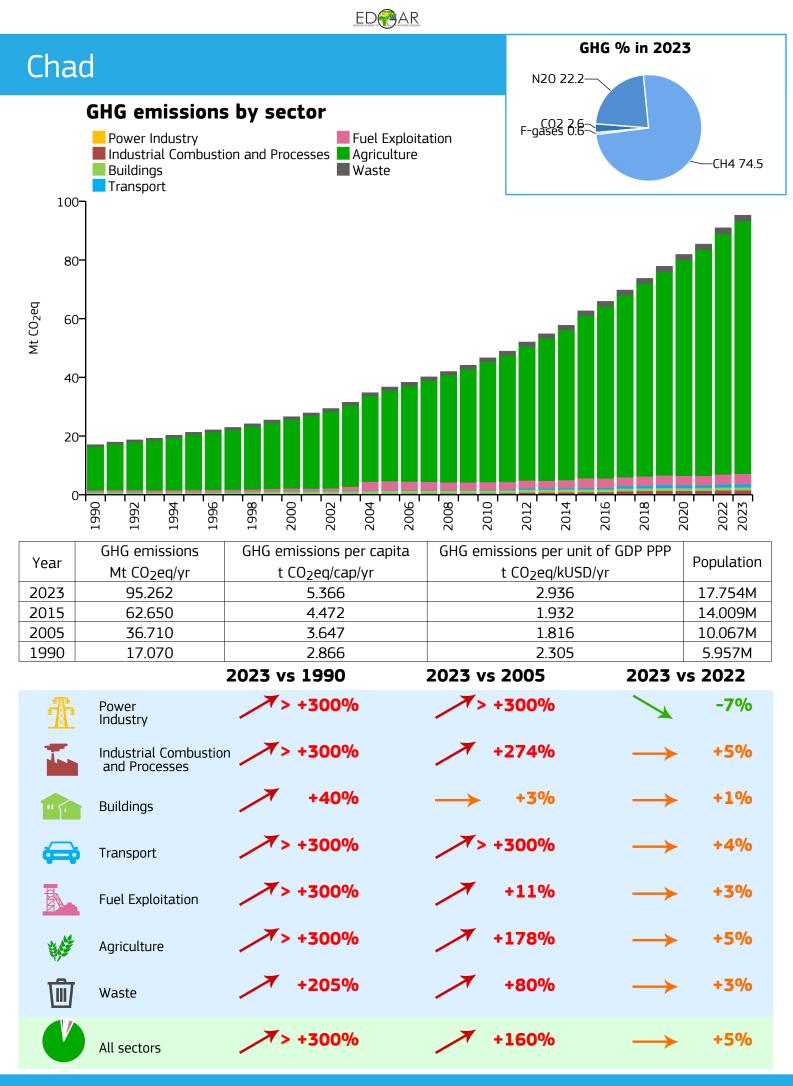
	ED		
Cambodia		GHG N20 6.2—	% in 2023
GHG emissions Power Industry Industrial Combust Buildings Transport	tion CO2 36.8 F-gases 1.2	СН4 55.9	
50 40 40 30 20 0661 10 0661 10 0661 10 0661 10 0661 10 0661 10 0661 10 0661	1998 2000 2002 2005 2006	2016 2015 2014 2015 2014	2018
Year Mt CO <sub>2</sub> eq/yr	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population
2023 48.553	2.793	0.565	17.385M
2015 36.643	2.361	0.622	15.518M
2005 27.147	2.046	0.900	13.270M
1990 19.414	2.164	1.234	8.973M
	2023 vs 1990	2023 vs 2005	2023 vs 2022
Power Industry	<b>*</b> > +300%	<b>*</b> > +300%	+6%
Industrial Combustio and Processes	n <b>&gt; +300%</b>	> +300%	<b>→</b> +2%
Buildings	+142%	+106%	→ +2%
Transport	> +300%	> +300%	→ +3%
Fuel Exploitation	> +300%	→ +3%	→ 0%
Agriculture	+50%	+23%	→ +2% → +3%
Waste	+150%	+79%	→ +2%
All sectors		/ 1310	

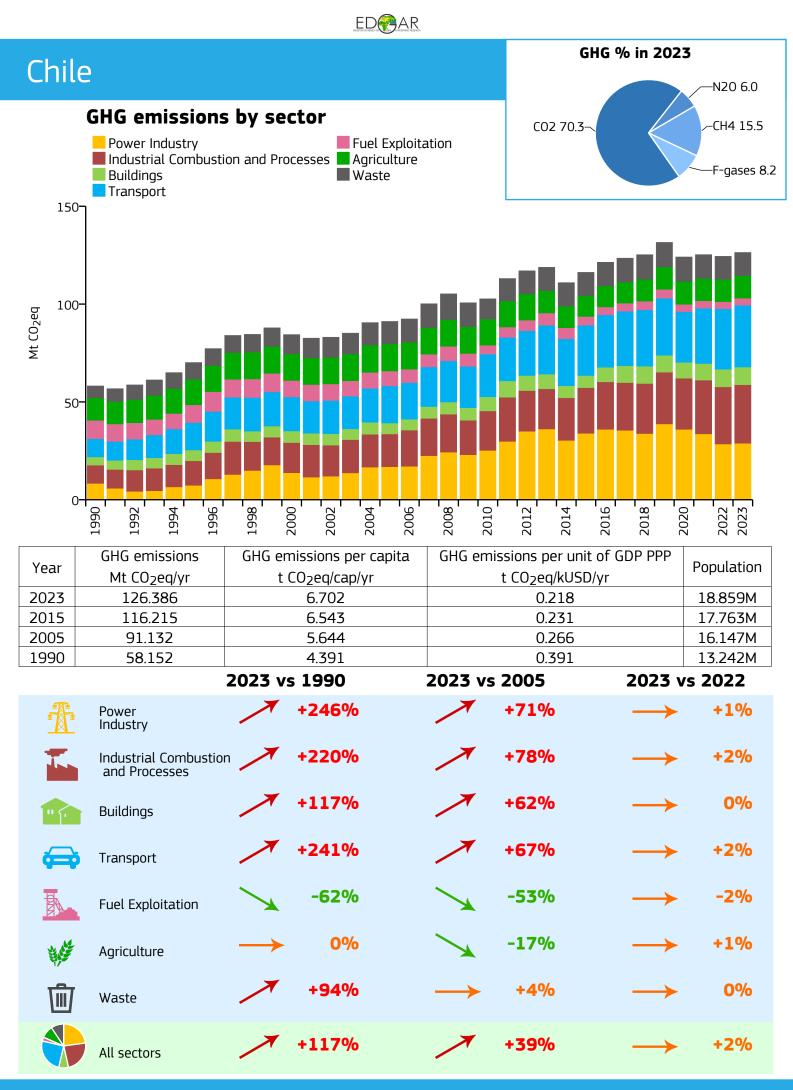
	ED	
Cameroon		GHG % in 2023 N20 11.5
GHG emissions Power Industry Industrial Combust Buildings Transport	CO2 27.7	
40 30- 50 ¥ 20- 10-		
1990_1 1992_1994_1 1996_1	1998 2000 2002 2004 2006	2010 2011 2014 2018 2018 2020 2020 2020 2023
Year         GHG emissions Mt CO2eq/yr           2023         39.547           2015         37.973	t CO <sub>2</sub> eq/cap/yr 1.415 1.663	HG emissions per unit of GDP PPP t CO2eq/kUSD/yrPopulation0.28527.956M0.35522.834M
2005         29.817           1990         29.599	1.712 2.527	0.416 17.421M 0.578 11.715M
	2023 vs 1990 202	23 vs 2005 2023 vs 2022
Power Industry	> +300%	✓> +300% → -2%
Industrial Combustio and Processes	n <b>+277%</b>	✓ +143% → +4%
Buildings	+56%	$+22\% \longrightarrow +1\%$
Transport	+143%	✓ +103% → +5%
Fuel Exploitation	-38%	-9% -6%
Agriculture	+34% —	$\rightarrow$ +4% $\rightarrow$ +1%
Waste	+140%	<b>★</b> +100% → +3%
All sectors	+34%	★ +33% → 0%

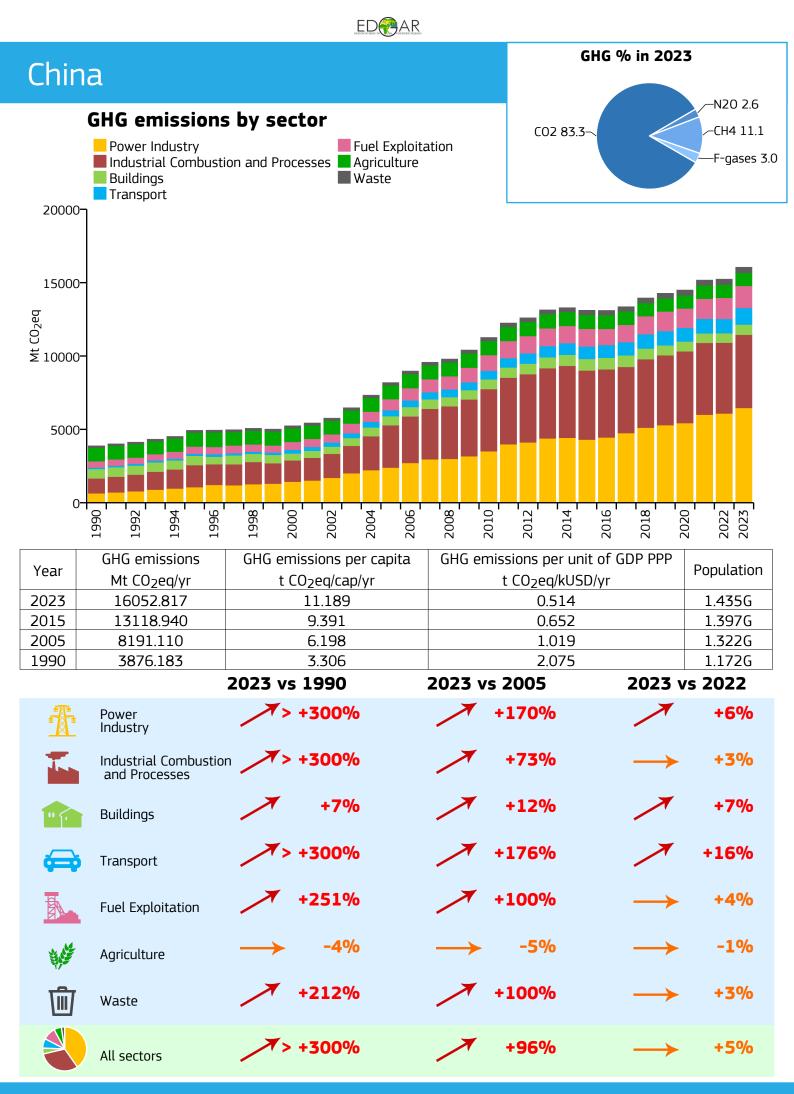
	ED		
Canada		GHG	% in 2023
			-N20 4.3
GHG emissions	<b>5 by sector</b> Fuel Exploita	C02 77.2~	CH4 16.3
Industry Buildings		-F-gases 2.2	
Transport	Waste		
		in	
400- 400-			
₩ 400-			
200-			
1996	1998 2000 2002 2004 2006	2016 2016 2016 2016 2016 2016 2016 2016	2018 2020 2022 2023
		1	
Year Mt CO <sub>2</sub> eq/yr	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr	GHG emissions per unit of ( t CO <sub>2</sub> eq/kUSD/yr	Population
2023 751.726	19.496	0.336	38.557M
2015 755.679	21.020	0.386	35.950M
2005         750.843           1990         581.743	23.255 21.007	0.452	32.288M 27.693M
1990 901.745		2023 vs 2005	2023 vs 2022
Power	-25%	-42%	$\rightarrow$ 0%
Industry			
Industrial Combustio and Processes	n -10%	<b>→</b> -4%	→ -2%
Buildings	+27%	<b>→</b> +4%	→ -2%
	+34%	<b>→</b> +2%	<b>→</b> +1%
Transport			
Fuel Exploitation	+142%	+26%	<b>→</b> +2%
Agriculture	+46%	+10%	→ 0%
Waste	→ -5%	<b>→</b> +1%	<b>→</b> +2%
All sectors	+29%	→ 0%	→ 0%







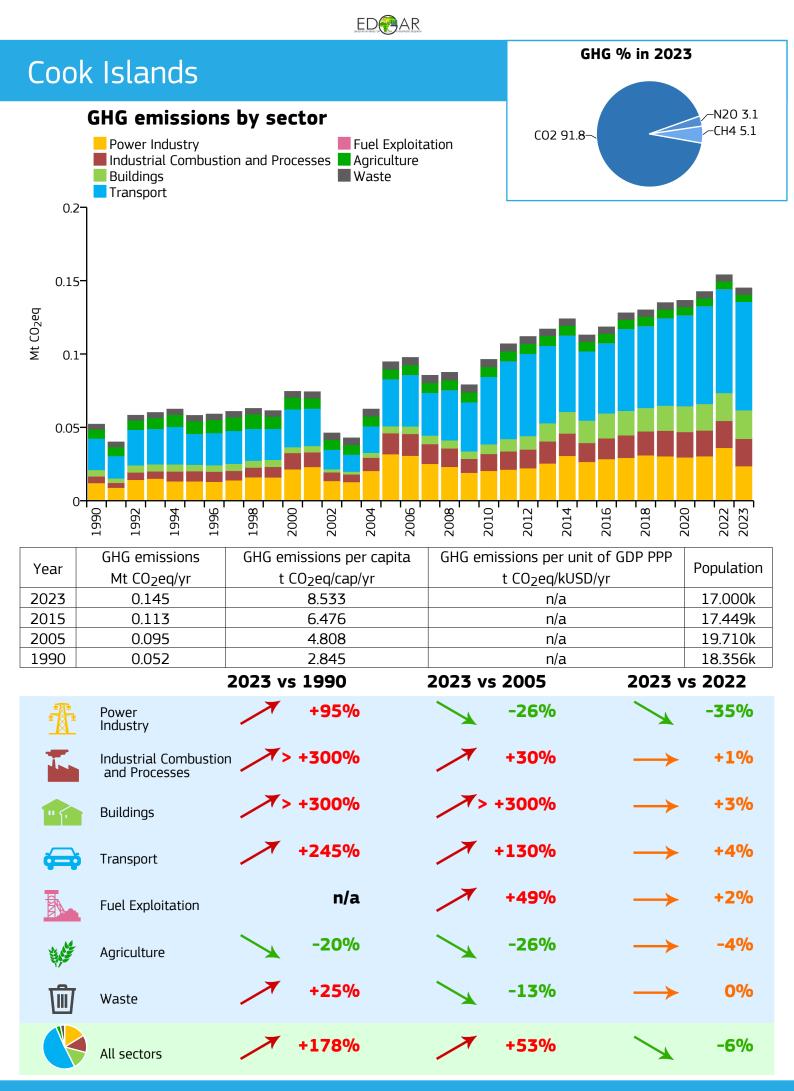


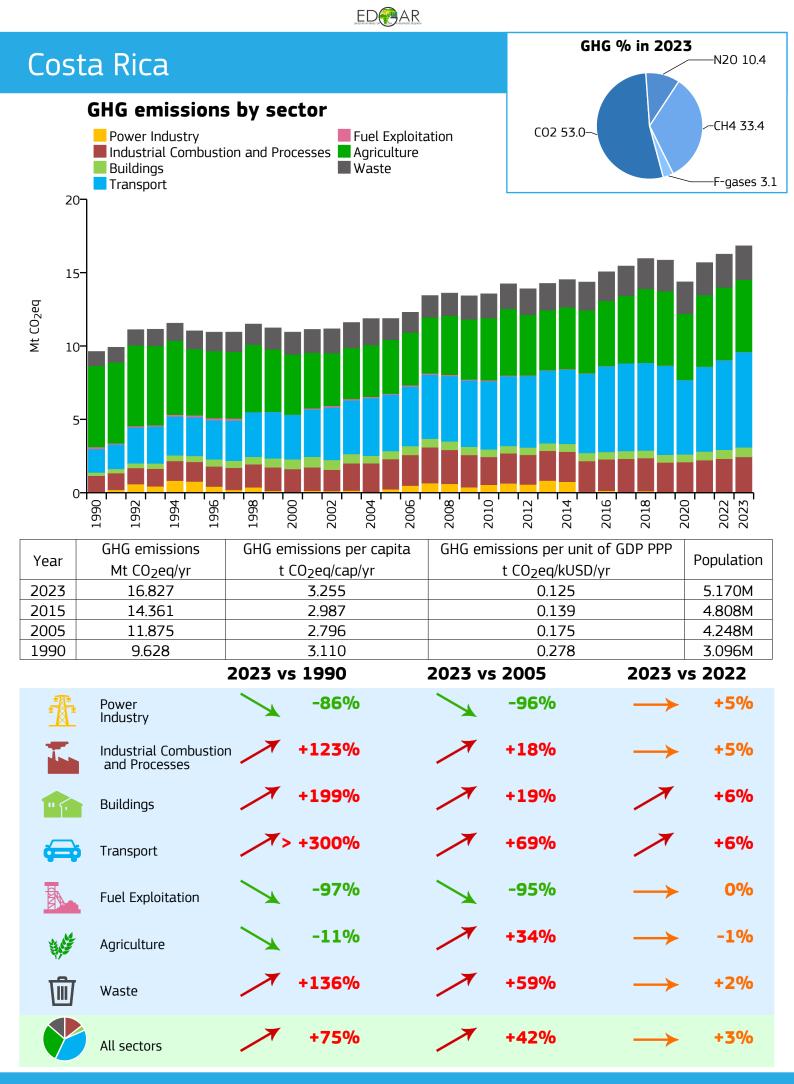


Colombia		GHG % in 2023 CH4 42.6
GHG emissions Power Industry Industrial Combust Buildings Transport	N20 9.2	
250 200- 50- 50- 50- 50- 50- 50- 50- 50- 50-	2002 2004 2006 2006 2006	
GHG emissions		emissions per unit of GDP PPP
Year Mt CO <sub>2</sub> eq/yr	t CO <sub>2</sub> eq/cap/yr	t CO <sub>2</sub> eq/kUSD/yr
2023 221.056	4.314	0.226 51.243M
2015 185.583	3.848	0.231 48.229M
2005 157.989	3.650	0.307 43.286M
1990 134.560	3.926 <b>2023 vs 1990 2023</b>	0.407 34.272M vs 2005 2023 vs 2022
-101+		
Power Industry	n 7 +103%	+88% -> +5% +48% / +17%
and Processes	+60%	+62%
Transport	+140%	
Fuel Exploitation	+54%	+10%
Agriculture	+27%	+ <b>19%</b> -> +1%
Waste	+109%	+46% → +2%
All sectors	+64%	· +40% → +4%

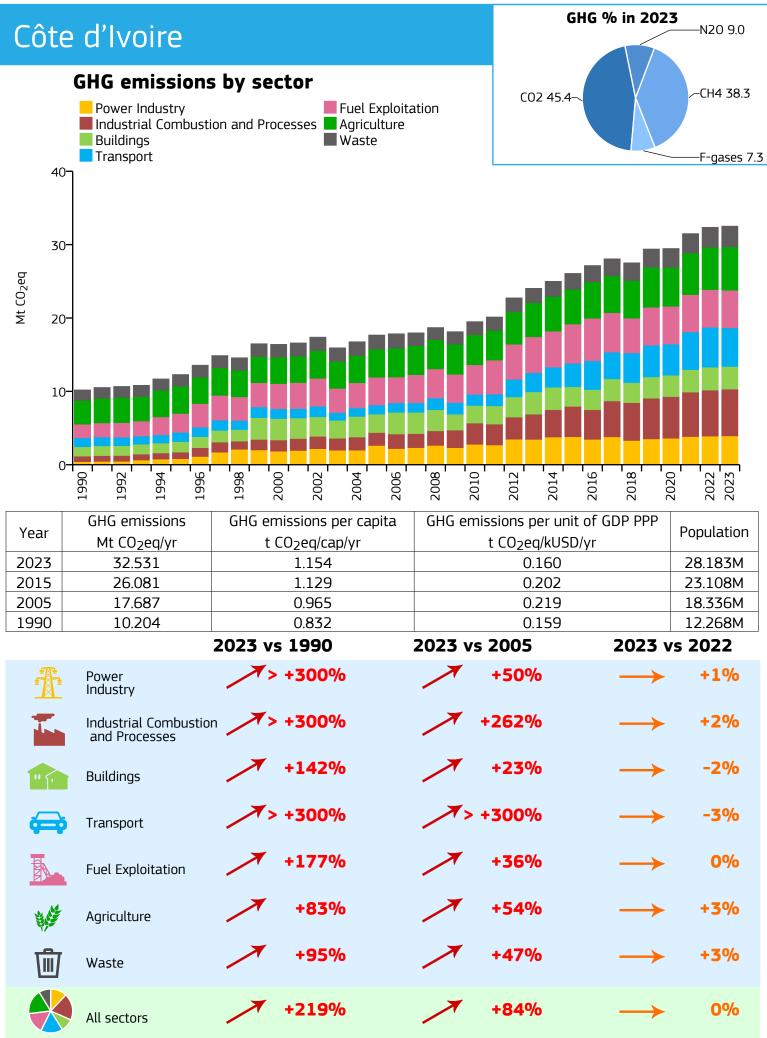
									ED	AR									
Co	m	010	າດ										Ν	<b>(</b> 120 7.3	SHG 9	/6 in 20	023		
		GHC Po In Bu	<b>5 er</b> ower l	ndustr al Con Js	y	<b>by s</b> on and f		ses 📕	Fuel E Agricu Waste		ition			)2 42.1 ses 0.0				СН4 50.5	5
Mt CO <sub>2</sub> eq	0.8- 0.6- 0.4- 0.2-			1994	1996		2000		2004	2006	2008	2010	2012	2014	2016	2018	2020	2022	
			Ч	말 ission				≍ sions p								idp ppi		20	
Yea	r			<u>2</u> eq/yr				2eq/cap						q/kUSI			P	opulation	1
202			0.7					0.829						.259				26.000k	
201			0.5					0.730					0.232					77.424k	
200			0.4					0.780						.261				511.627k	
199	0		0.3	50		2027		0.801			2027			.246		2023		111.594k	
					1	2023	VS J	.990			2023	VS 2	2005			2023	5 VS	2022	
Í		Pov Indi	ver ustry				>+	300%	0				+97%	6				-7%	
		Indi and	ustria d Proc	l Comt cesses	oustior		/>+	300%	D		/	+:	1459	6				0%	
	1	Buil	ldings				+	131%	D			-	+239	<b>/o</b>				0%	
¢	₽	Tra	nspor	t			<b>/</b> > +	300%	D			+1	<b>170</b> 9	<b>/o</b>				0%	
		Fue	l Expl	oitatio	n		+	163%	D			-	+389	<b>/o</b>				0%	
ţ,		Agr	icultu	re		>		-30%	D		$\rightarrow$		-19	6				0%	
Ţ		Wa	ste			/	+	130%	D		/		+ <b>60</b> %	6				+2%	
		All	sector	ſS			+	133%	b		<u></u>		+61%	6				0%	

ED							
Congo		GHG 4 N20 2.4	% in 2023				
GHG emission Power Industry Industrial Combust Buildings Transport	on F-gases 1.6	~-CH4 64.2					
30 25- 20- 5- 0-0661 5- 0-000 5-000 5-000 5-000 5-000 5-000 5-0000 5-00000000		2008 2010 2012 2014 20 2014 20 2014 20 2014 20 2014 20 2014 20 2014 20 2014 20 2014 20 2015 20 20 20 20 20 20 20 20 20 20 20 20 20	2018 2020 2022 2023 2023				
Year GHG emissions Mt CO <sub>2</sub> eq/yr	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr	GHG emissions per unit of ( t CO <sub>2</sub> eq/kUSD/yr	DP PPP Population				
2023 24.059	3.920	0.630	6.137M				
2015 19.939	3.991	0.436	4.996M				
2005 19.695	5.297	0.677	3.718M				
1990 10.767	4.412	0.520	2.440M				
	2023 vs 1990 2	023 vs 2005	2023 vs 2022				
Power Industry	> +300%	<b>* +300%</b>	→ 0%				
Industrial Combustic and Processes	n <b>&gt; +300%</b>	<b>*</b> > +300%	<b>→</b> +4%				
Buildings	+182%	+183%	<b>→</b> +1%				
Transport	+185%	+104%	→ +5%				
Fuel Exploitation	+84% -	→ -2%	→ +1%				
Agriculture	+139%	+37%	<b>→</b> -4%				
Waste	+171%	+79%	<b>→</b> +2%				
All sectors	+123%	+22%	<b>→</b> +1%				

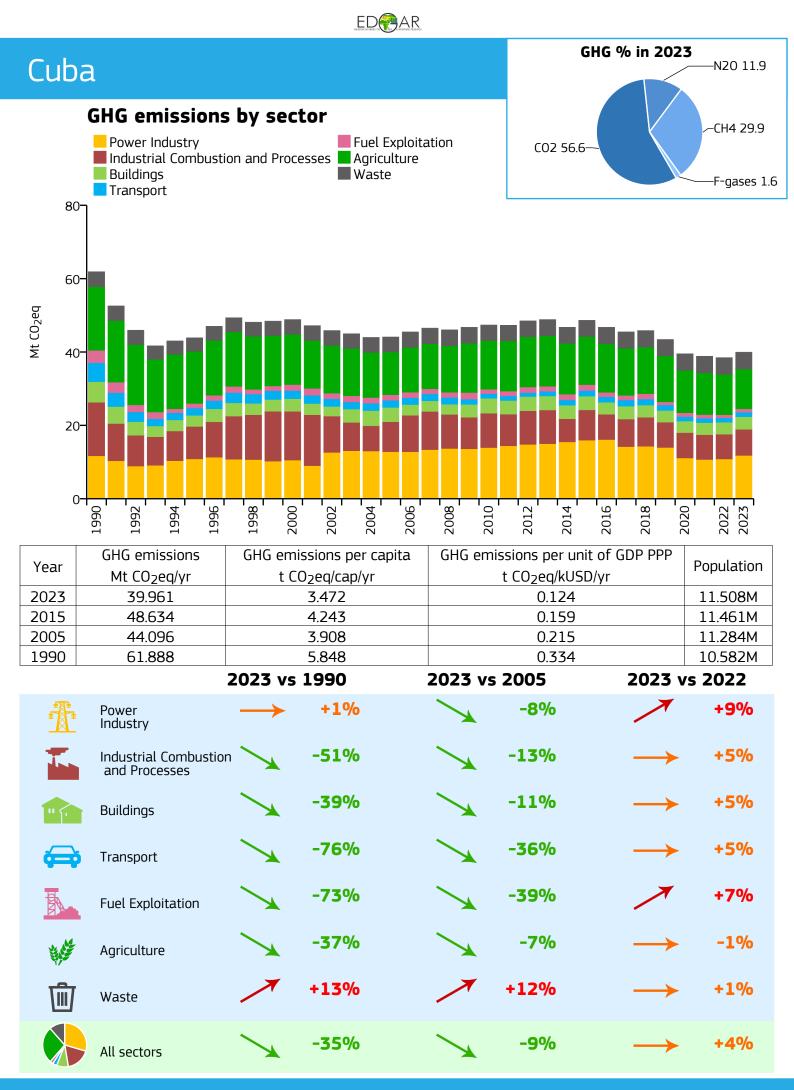








ED												
Croatia	GHG	% in 2023										
		-N20 8.9										
GHG emissions	CO2 69.6-\											
Power Industry Industrial Combusti	on	F-gases 7.7										
Buildings Transport	Waste											
40												
	_											
30-												
CO <sup>2</sup> ed 20-												
ž 20-												
10-												
1990 - 1990 - 1992 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1996 - 19	1998 2000 2002 2005	2008 2010 2012 2014 2016	2018 2020 2022 2023									
GHG emissions		GHG emissions per unit of	GDP PPP Population									
Mt CO2eq/yr           2023         24.874	t CO <sub>2</sub> eq/cap/yr 6.146	t CO <sub>2</sub> eq/kUSD/yr 0.156	4.047M									
2015 25.258	5.963	0.206	4.236M									
2005 28.931	6.608	0.243	4.378M									
1990 33.447	7.003	0.299	4.776M									
		023 vs 2005	2023 vs 2022									
Power Industry	-45%	-53%	-20%									
Industrial Combustio and Processes	n <b>-39%</b> -	→ -3%	<b>→</b> +2%									
	-19%	-26%	<b>→</b> +1%									
Buildings			,									
Transport	+92%	+27%	<b>→</b> +2%									
Fuel Exploitation	-72%	-52%	<b>→</b> +1%									
Agriculture	-38%	-9%	→ -2%									
<u></u>	+18%	+7%	→ -4%									
Waste												
All sectors	-26%	-14%	→ -2%									



Curaçao	GHG	GHG % in 2023										
GHG emissions Power Industry Industrial Combusti Buildings Transport	tion	CO2 96.1~										
Mt CO <sub>2</sub> ed 	1998 2000 2004 2005 2005 2006	2008 2010 2012 2014 2014 2016	2018 2020 2023 2023									
Year GHG emissions Mt CO <sub>2</sub> eq/yr	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population									
2023 2.453	14.777	0.524 166.000										
2015         5.937           2005         6.138	37.573 47.436	<u> </u>	158.010k 129.394k									
1990 2.843	19.386	0.840	146.671k									
	2023 vs 1990	2023 vs 2005	2023 vs 2022									
Power Industry	<b>→</b> +1%	-31%	+9%									
Industrial Combustio and Processes	n -13%	-18%	<b>→</b> +4%									
Buildings	-32%	-24%	<b>→</b> +5%									
Transport	+29%	-16%	<b>→</b> +5%									
Fuel Exploitation	n/a	n/a	n/a									
Agriculture	+11%	+7%	→ 0%									
Waste	+11%	+24%	→ +1%									
All sectors	-14%	-60%	+6%									

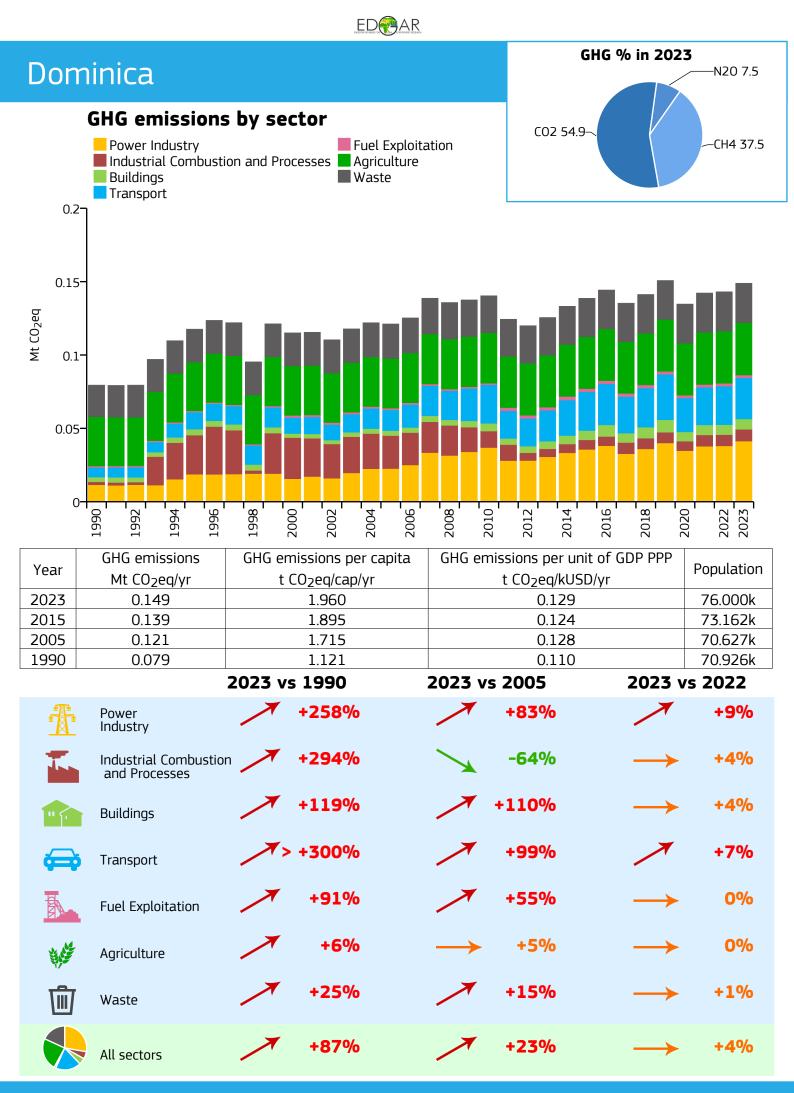
Cyprus		GHG	% in 2023 
GHG emissions Power Industry Industrial Combusti Buildings Transport	co2 70.2~	-CH4 22.9 F-gases 4.0	
1990 1992 1996	1998 2000 2002 2004	2008 2010 2012 2014 2016	2018 2020 2022 2023 2023
Year GHG emissions Mt CO2eq/yr	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population
2023         10.583           2015         8.366	8.590 7.206	0.225	1.232M 1.161M
2013         8.566           2005         8.987	8.745	0.238	1.028M
1990 5.417	7.067	0.331	766.614k
-		2023 vs 2005	2023 vs 2022
Power Industry	+89%	-9% 7 +7%	$ \rightarrow -11\% $
Industrial Combustion and Processes	+191%	→ -4%	→ 0%
Transport	+73%	→ 0%	→ 0%
Fuel Exploitation	-94%	<b>→</b> -2%	-22%
Agriculture	+33%	+23%	<b>→</b> +2%
Waste	> +300%	> +300%	+13%
All sectors	+95%	+18%	→ -1%

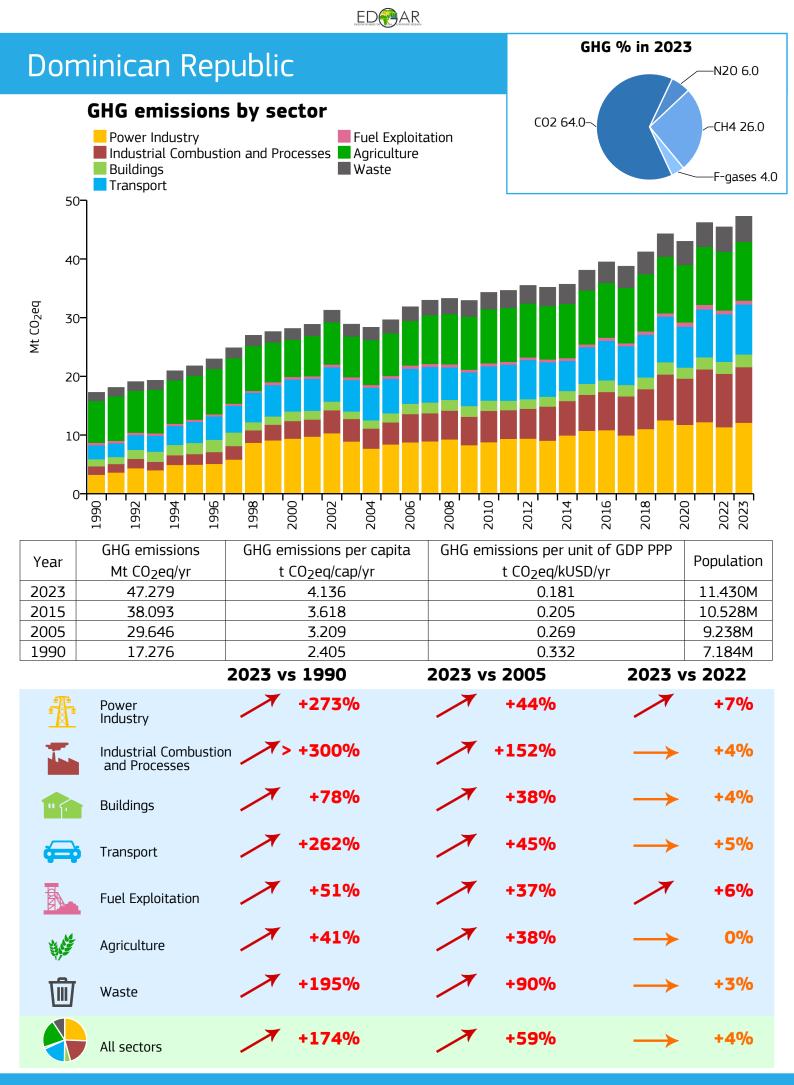
EDRAR																	
Czechia												(	GHG %	% in 20	)23		
GHG emissions by sector Power Industry Industrial Combustion and Processes Buildings Transport 200									-N20 5.3 -CH4 12.8 -F-gases 3.6								
Mt CO <sub>z</sub> eq	150 100 50 0					2000		2004	2006	2008	2010	2012	2014	2016	2018	2020	2022
			emissio				sions p								idp ppf	>	
	ear		CO <sub>2</sub> eq/y	′r							t CO <sub>2</sub> eq/kUSD/yr					opulation	
	)23		08.929 33.500		10.248 12.590					0.210							L0.629M L0.604M
	005		53.452				14.959					0.416					L0.258M
19	990	19	99.978				L9.338						690				L0.341M
					2023	vs 1	1990			2023	vs 2	2005			2023	vs	2022
	$\mathbf{T}$	Powe Indus					-45%	6				-46%	6				-26%
		Indus and F	trial Con Processe	nbustio s	n 🔪		-63%	6				<b>-29</b> %	6				-6%
1	"	Buildi	ngs				-66%	6				-279	6				-9%
Ċ	<b>A</b>	Trans	port			+	178%	6				+139	6		$\rightarrow$		0%
		Fuel E	Exploitati	on			-47%	6			•	-33%	6				-7%
		Agricu	ulture				-60%	6		$\rightarrow$		-29	6		$\longrightarrow$		0%
	圓	Waste	2				+28%	0				+15%	6		$\longrightarrow$		+1%
		All se	ctors		>		-46%	6				<b>-29</b> %	6				-13%

EDCAR																
Dem	ocrat	ic	Re	pub	lic	of	the	С	ong	0			5HG %	o in 20	023	
GHG emissions by sector Power Industry Industrial Combustion and Processes Buildings Transport									С	20 9.3 02 6.9 ses 4.5	,			∽CH4 79.4		
60- 50- 00 50- 00 ¥ 30-																
20- 10-																
0-	1990 1992	1994	1996	1998	2000	2002	2004	2006	2008	2010	2012	2014	2016	2018	2020	2022
Year	GHG em Mt CO <sub>2</sub>		S			sions pe 2eq/cap		ita	GHG		sions p			DP PP	P F	Population
2023	55.3					0.564	<i>י,</i> y i		t CO <sub>2</sub> eq/kUSD/yr 0.360							98.160M
2015	44.5	92				0.585			0.434							76.197M
2005	24.9					0.456			0.463							54.752M
1990	23.8	24				0.688						299				34.615M
				2023	vs 1	.990			2023	,				2023	3 vs	2022
	Power Industry					-62%	)				+52%	6			>	-1%
	Industrial and Proc	Comb esses	ustior		+	151%	)			+	115%	6			>	+5%
"	Buildings					+56%	)				+44%	6			>	0%
æ	Transport	:			<b>&gt;</b> +;	300%	)			+	150%	6			>	+3%
	Fuel Explo	oitation	٦		+	186%	)			+	<b>170</b> %	6			>	-1%
	Agricultur	e			_	+70%					134%				>	+1%
⑩	Waste			~	+	217%	)			+	1219	6			>	+4%
	All sector	S		>	+	132%	)		7	+	1229	6			>	+1%

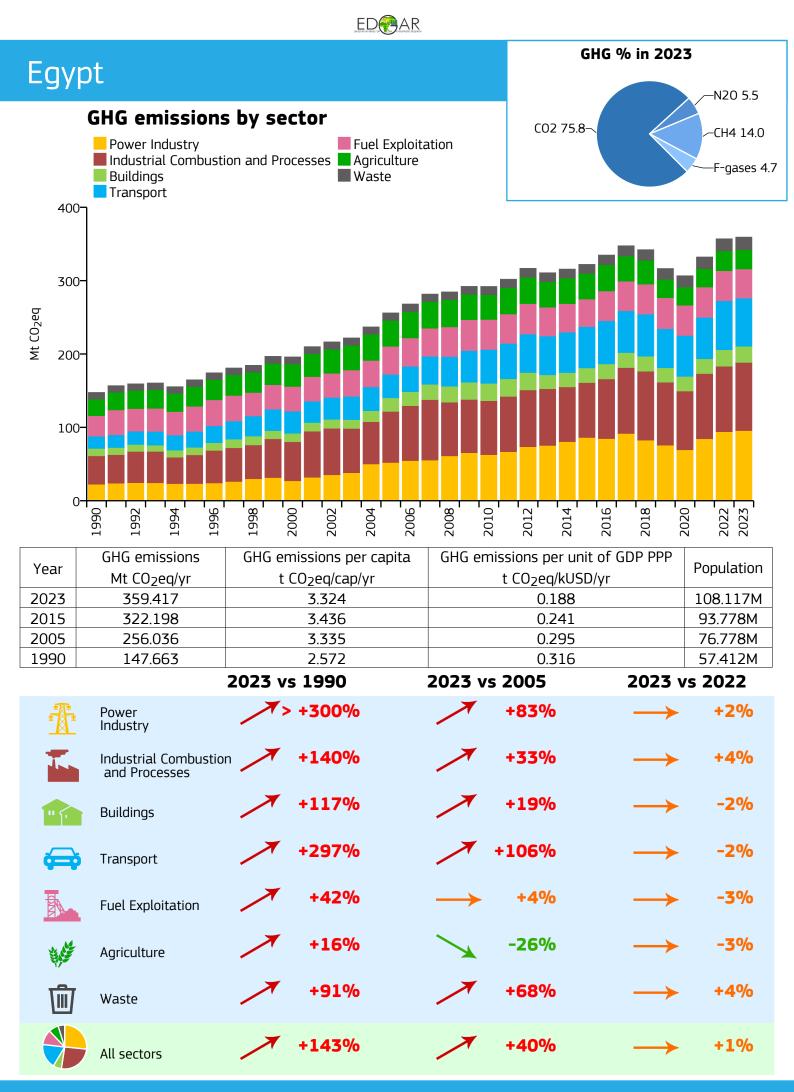
	ED							
Denmark		GHG	% in 2023 N20 10.3					
Power Industry Industrial Combusti Buildings Transport	<ul> <li>Industrial Combustion and Processes</li> <li>Agriculture</li> <li>Buildings</li> <li>Waste</li> <li>Transport</li> </ul>							
100 80 60 60 60 60 60 60 60 60 60 60 60 60 60	1998 2000 2001 2005 2004	2008 2010 2012 2014 2014 2016	2018 2020 2022 2023 2023					
Year GHG emissions Mt CO2eq/yr	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population					
2023 43.842	7.474	0.102	5.866M					
2015 49.155	8.641	0.138	5.689M					
2005 66.078	12.188	0.199	5.422M					
1990 69.048	13.431	0.290	5.141M					
	2023 vs 1990	2023 vs 2005	2023 vs 2022					
Power Industry	-76%	-72%	-18%					
Industrial Combustion and Processes	n -30%	-37%	<b>→</b> -4%					
Buildings	-55%	-42%	<b>→</b> -1%					
Transport	+24%	<b>→</b> -4%	→ +1%					
Fuel Exploitation	+12%	-37%	→ 0%					
Agriculture	-16%	→ -5%	→ -1%					
Waste	+41%	+104%	→ +3%					
All sectors	-37%	-34%	→ -3%					

	ED		
Djibouti		GHG N20 9.7	% in 2023
GHG emissions Power Industry Industrial Combust Buildings Transport 2.57	Fuel Exploita	co2 35.4~	—СН4 54.9
2- by 1.5- U.5- 0.5-			
1990 - 1992 - 1994 - 1996 - 19	1998 2000 2002 2004 2006	2008 2010 2012 2014 2014 2016	
Year GHG emissions Mt CO2eq/yr	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population
2023 2.143	2.059	0.290	1.041M
2015 2.063	2.225	0.409	927.414k
2005         1.926           1990         1.844	2.459	0.519	783.254k 590.398k
1990 1.044		2023 vs 2005	2023 vs 2022
TRE D	•	•	•
Power Industry	-50%	-33%	-7%
Industrial Combustio and Processes		+132%	→ 0%
Buildings	-52%	-33%	→ 0%
Transport	-22%	-7%	→ 0%
Fuel Exploitation	+109%	+16%	→ 0%
Agriculture	+30%	→ 0%	→ 0%
Waste	+122%	+66%	<b>→</b> +2%
All sectors	+16%	+11%	→ 0%





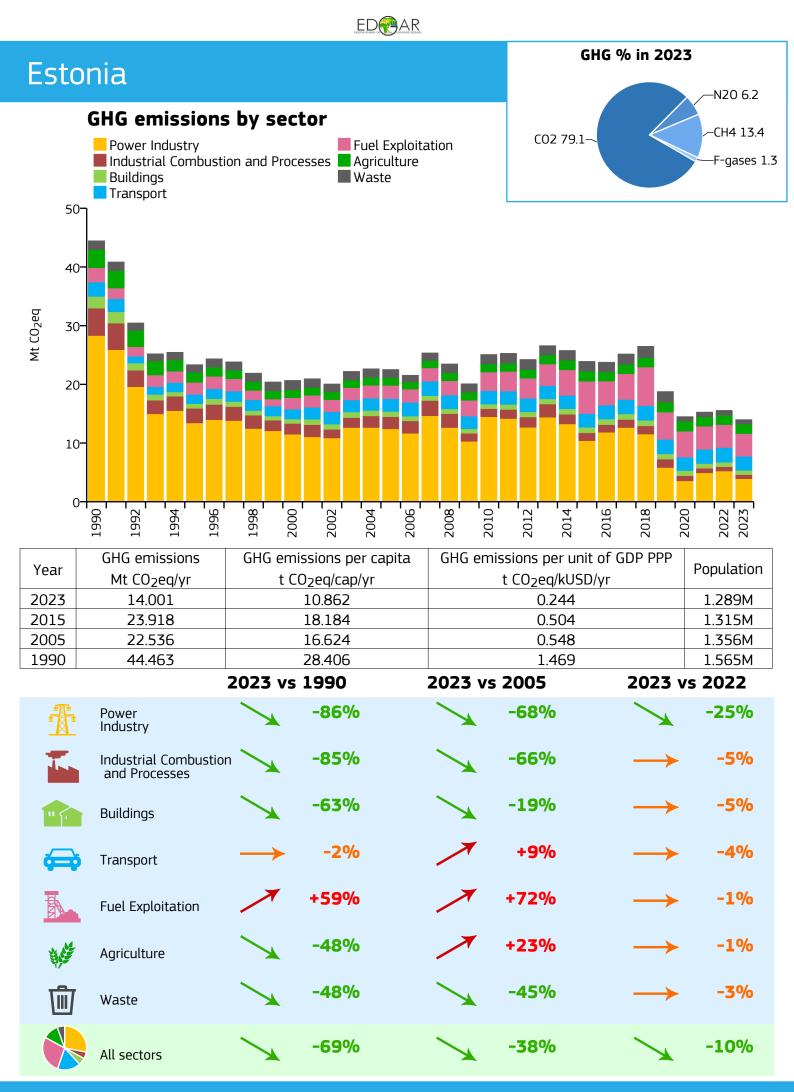
					AR									
Ecuado	or								C	GHG %	o in 20	23	—N20 6.0	
P III B	ower Industr	<b>ions by s</b> y nbustion and				ition		CO	2 61.8				←CH4 31.0 —F-gases 2	
60- ba CO2 ₩ 40- 20-														
1990_0	1992 - 1994	1996 - 1998 -	2000	2004	2006_	2008	2010	2012	2014	2016_	2018	2020	2022 2023	
Voar	IG emission It CO <sub>2</sub> eq/yr		emissior t CO <sub>2</sub> eq		pita	GHG (		ions p CO <sub>2</sub> eo			DP PPF	, Р	opulation	
2023	74.083		4.1	09				0.	285				18.028M	
2015	71.770		4.4						318				16.144M	
2005	55.973		4.0						380				13.735M	_
1990	37.976	2027	3.7			2027			399		2027		10.218M	
		2023	vs 199			2023	VS Z				2023	V5	2022	
	wer lustry		+27	8%		$\rightarrow$		0%	0				+8%	
inc ar	lustrial Comb Id Processes	oustion	+9	6%			1	-37%	0		$\rightarrow$		+4%	
Bu	ildings		> +30	0%			•	-39%	0			*	+7%	
Tra	ansport	>	+18	8%			+1	L <b>27%</b>	6				+7%	
Fu	el Exploitatio	n 🖊	+5	<b>6%</b>			-	+17%	6		$\rightarrow$		+5%	
Ag	riculture		+1	4%				-10%	6		$\rightarrow$		-1%	
Wa wa	iste	/	+9	<b>6%</b>			•	-28%	6		$\rightarrow$		+1%	
All	sectors	~	+9	5%		7	•	-32%	0		$\rightarrow$		+4%	



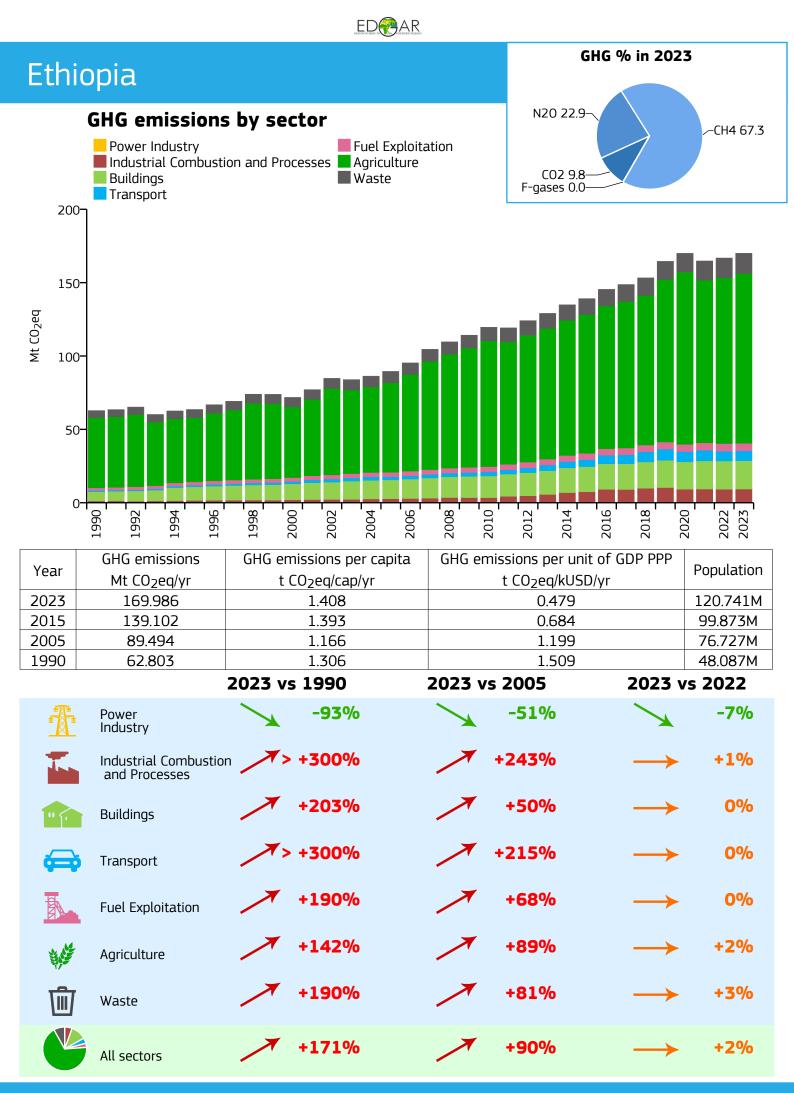
						29	ED	AR								
El S	alvad	or										(	GHG %	6 in 20	23	—N20 8.1
15	GHG er Power I Industr Building Transpo	Industr ial Com gs	У	-		es 📕 A	<sup>-</sup> uel E Agricu Waste		ation		CC	02 64.2				←CH4 24.3 —F-gases 3.4
01 0																
Ū	1990 - 1992	1994	1996 - -		2000	2002	2004	2006_	2008	2010	2012	2014	2016_	2018	2020	2022 2023
Year 2023 2015 2005	GHG em Mt CO 13.0 11.8 12.2	<sub>2</sub> eq/yr )32 337		GHG	1	ions pe eq/cap .981 .875 .029		oita	GHG		CO <sub>2</sub> e 0. 0.			idp ppp		opulation 6.578M 6.312M 6.029M
1990	7.2	02		2023		.371			2023	VE		.223		2023		5.255M
f.	Power		ſ	_	> +3		)				-50%	6		/		+8%
	Industry Industria and Prod	l Comb cesses	oustior		+2	218%	)				+ <b>40</b> %	6		$\rightarrow$		+5%
"	Buildings	5			+	-55%	)				+22%	6			•	+6%
	Transpor	t			+2	247%	)				+449	6		/	•	+6%
	Fuel Expl	oitatio	n		-	-99%	)				-99%	6		$\rightarrow$		0%
	Agricultu	re			-	-18%					-20%	6		$\rightarrow$		0%
⑩	Waste			/	+	44%	)				0%	6		$\rightarrow$		+2%
	All sector	rs		/	+	· <b>81%</b>	)				+7%	6		$\rightarrow$		+4%

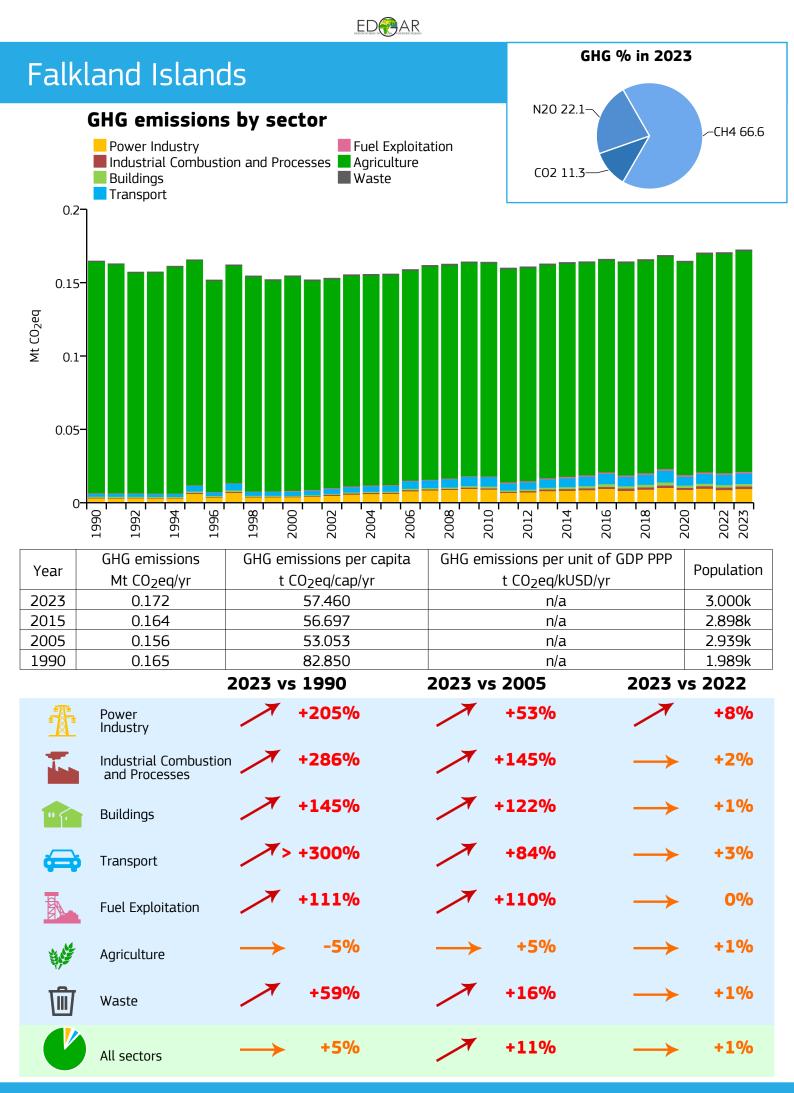
				ED	и						
Equato	rial Gui	nea						GH	G % in	2023	—N20 0.7
GHG emissions by sector Power Industry Industrial Combustion and Processes Buildings Transport Power Industry Waste Power Industry Huel Exploitation Waste								54.9~			
15- ba 0- 0- 0- 0- 0- 0- 0- 0- 0- 0- 0- 0- 0-	1996	1998	2002	2006 2006	2008	2010	2012	2014	2016	2020	2022
GH	emissions			er capita					of GDP I	opp	
Year M	: CO <sub>2</sub> eq/yr		0 <sub>2</sub> eq/cap				20 <sub>2</sub> eq/k				Population
2023	7.102		4.597				0.24				1.545M
2015	14.278		12.148				0.35				1.175M
2005	15.606		20.607				0.52				757.317k
1990	0.183	2027	0.429		2027		0.34	14		77	426.846k
		2023 vs			2023	_			20	25 VS	5 2022
Pow Indu	stry		+300%			´> +3			_	<b>→</b>	+1%
	strial Combusti Processes		+300%				34%				-10%
Build	lings		+160%				41%			<b>→</b>	+3%
Trar	sport	/>	+300%	D		<b>+</b>	<b>36%</b>			<b>→</b>	+5%
Fuel	Exploitation	<b>*</b> >	+300%	D		_	71%			X	-21%
Agri Agri	culture		+27%			+	15%			$\rightarrow$	+1%
Was Was	te	<b>*</b> >	+300%	D		+	73%			X	-6%
All s	ectors	7>	+300%	D		_	54%			×	-14%

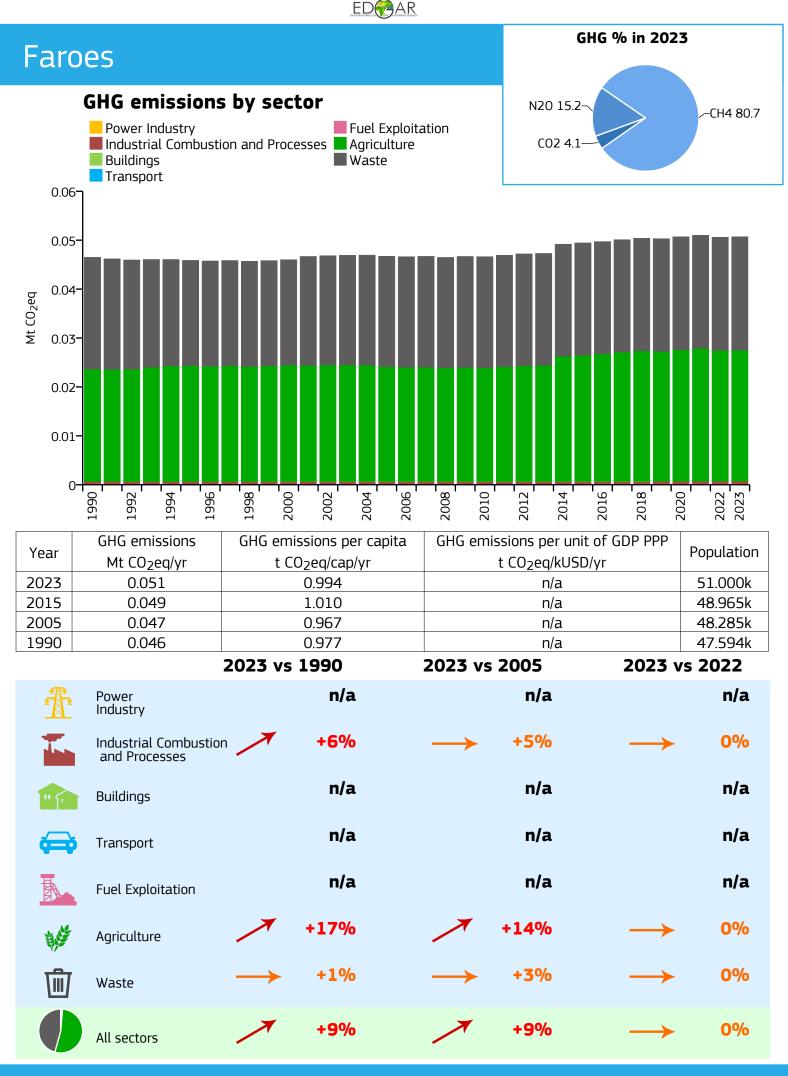
	ED		
Eritrea		GHG	% in 2023
GHG emissions  Power Industry Industrial Combusti Buildings Transport	Fuel Exploita	tion CO2 10.8	CH4 69.5
Mt CO <sub>2</sub> ed	1998         2000         2004         2005         2006	2008 2010 2012 2014 2014 2016	2018 2020 2022 2023 2023 2023
Year GHG emissions Mt CO <sub>2</sub> eq/yr	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population
2023 6.429	1.108	0.872	5.803M
2015 6.005	1.239	0.998	4.847M
2005         5.460           1990         4.675	1.376 1.502	<u> </u>	3.969M 3.113M
		2023 vs 2005	2023 vs 2022
A Power	+237%	+22%	-7%
Industry Industrial Combustion and Processes		+57%	$\rightarrow$ 0%
Buildings	+47%	+15%	→ 0%
😝 Transport	+59%	+16%	→ 0%
Fuel Exploitation	+80%	+48%	→ 0%
Agriculture	+22%	+10%	→ 0%
Waste	+87%	+50%	<b>→</b> +2%
All sectors	+38%	+18%	→ 0%



							ED	AR									
Esw	vatini											(	SHG %	o in 20	023	—CH4 42	2.4
2	GHG er Power I Industri Building Transpo	ndustr ial Con gs	y	-		ses 📕	Fuel E Agricu Waste		tion		N2	0 14.9				—CO2 42	2.7
Mt CO <sub>2</sub> eq	3- 2- 1-																
	1990	1994	1996	1998_	2000	2002	2004	2006	2008	2010	2012	2014	2016	2018	2020	2022	
Year	GHG em Mt CO			GHG		sions p <sub>2</sub> eq/cap	-	oita	GHG		sions p CO <sub>2</sub> ea			DP PP	P P	opulatio	on
2023	3.3	15				2.197	•				0.	259	•			1.509M	
2015	2.9					2.222 2.879						285 420				1.319M	
2005 1990	3.1 3.2					2.079 3.733						420 683			5	<u>1.106</u> № 361.373	
				2023					2023	vs 2				2023		2022	
	Power Industry					-51%	6				-36%	6			>	-4%	2
	Industria and Prod	l Comb cesses	oustior			+29%	6			· .	+43%	6			>	+2%	)
"	Buildings	i				-33%	0			•	<b>+6</b> %	6				+2%	)
	Transpor	t				+90%	0			ŕ.	+71%	6			>	+3%	)
	Fuel Expl	oitatio	n			+78%	0				-28%	6			>	0%	)
	Agricultu	re				-8%			$\rightarrow$		+1%				>	0%	
Ū	Waste					-43%	0				-54%	0			>	+2%	)
	All sector	rs			>	+3%	0		$\rightarrow$		+4%	6			>	+1%	)

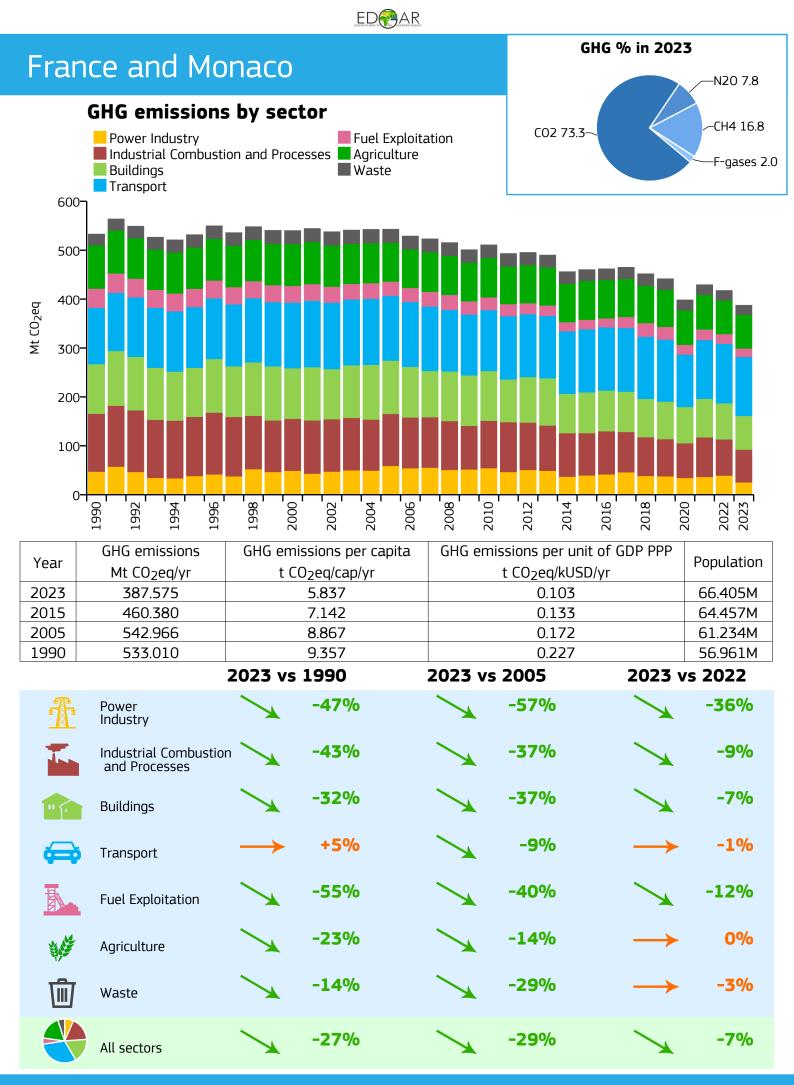




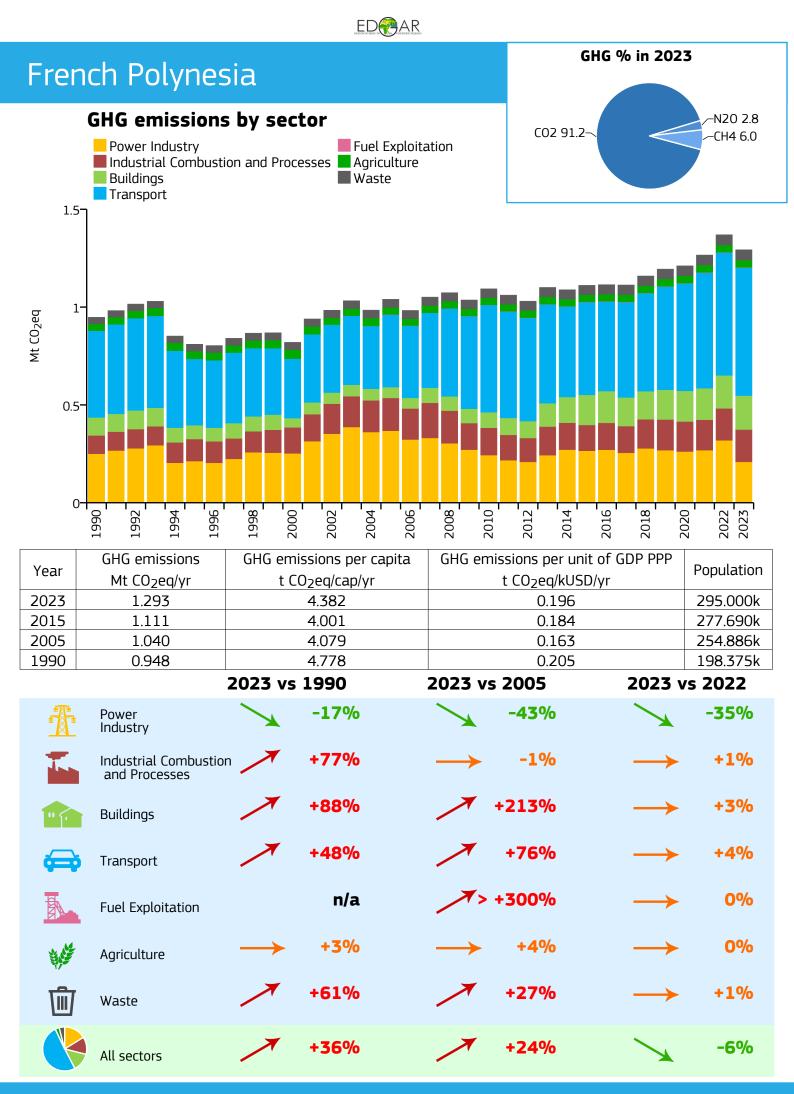


	ED		
Fiji		GHG	% in 2023 N20 5.8
GHG emissions Power Industry Industrial Combusti	Fuel Exploitati	co2 63.6~	CH4 24.0
Buildings Transport	Waste		F-gases 6.6
1990_ 1992_ 1994_ 1996_	1998 2000 2002 2004 2006	2008 2010 2012 2014 2016	2018 2020 2022 2023
Year GHG emissions Mt CO2eq/yr	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population
2023 3.260	3.461	0.257	942.000k
2015 2.601	2.916	0.233	892.149k
2005         3.160           1990         2.209	3.845 3.032	0.354	821.817k 728.628k
		023 vs 2005	2023 vs 2022
			•
Power Industry	+27%	-45%	-35%
Industrial Combustion and Processes	n <b>+193%</b> .	+24%	<b>→</b> +3%
Buildings	+176%	+200%	<b>→</b> +3%
Transport	+132%	+72%	<b>→</b> +4%
Fuel Exploitation	+44%	+12%	→ 0%
Agriculture	-48%	-53%	→ -1%
Waste	+90%	+40%	<b>→</b> +2%
All sectors	+48%	→ +3%	→ -3%

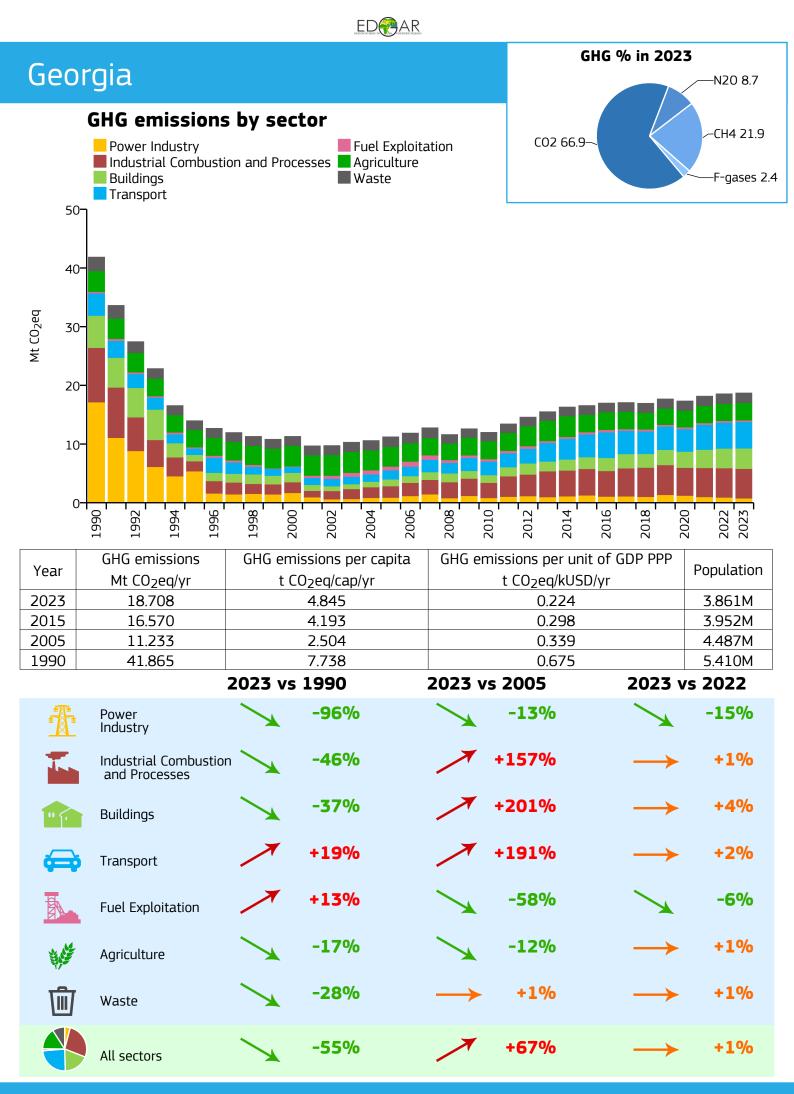
	ED		
Finland		GHG	% in 2023
GHG emissions	- Fuel Exploita	ation CO2 75.4—	-N20 10.3 -CH4 12.6 -F-gases 1.6
B0- B0- B0- B0- B0- B0- B0- B0- B0- B0-		2016 2016	2018
YearGHG emissionsYearMt CO2eq/yr202346.354	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr 8.226	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr 0.144	
2023         48.334           2015         60.222	10.986	0.205	5.482M
2005 73.725	14.019	0.264	5.259M
1990 72.220	14.455	0.370	4.996M
	•	2023 vs 2005	2023 vs 2022
Power Industry Industrial Combustio and Processes	n -39%	-53%	-21% -8%
Buildings	-55%	-35%	-7%
Transport	-17%	-22%	-7%
Fuel Exploitation	+64%	-30%	-9%
Agriculture	-21%	-12%	→ -1%
Waste	-61%	-49%	-18%
All sectors	-36%	-37%	-11%

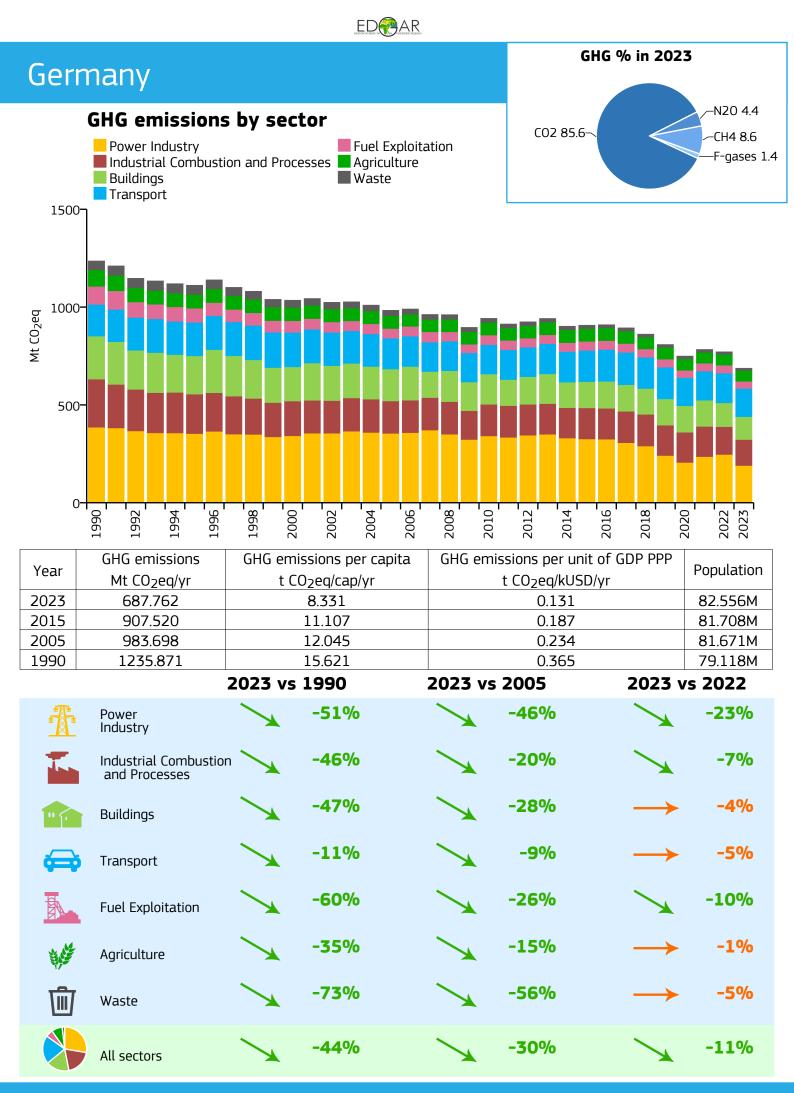


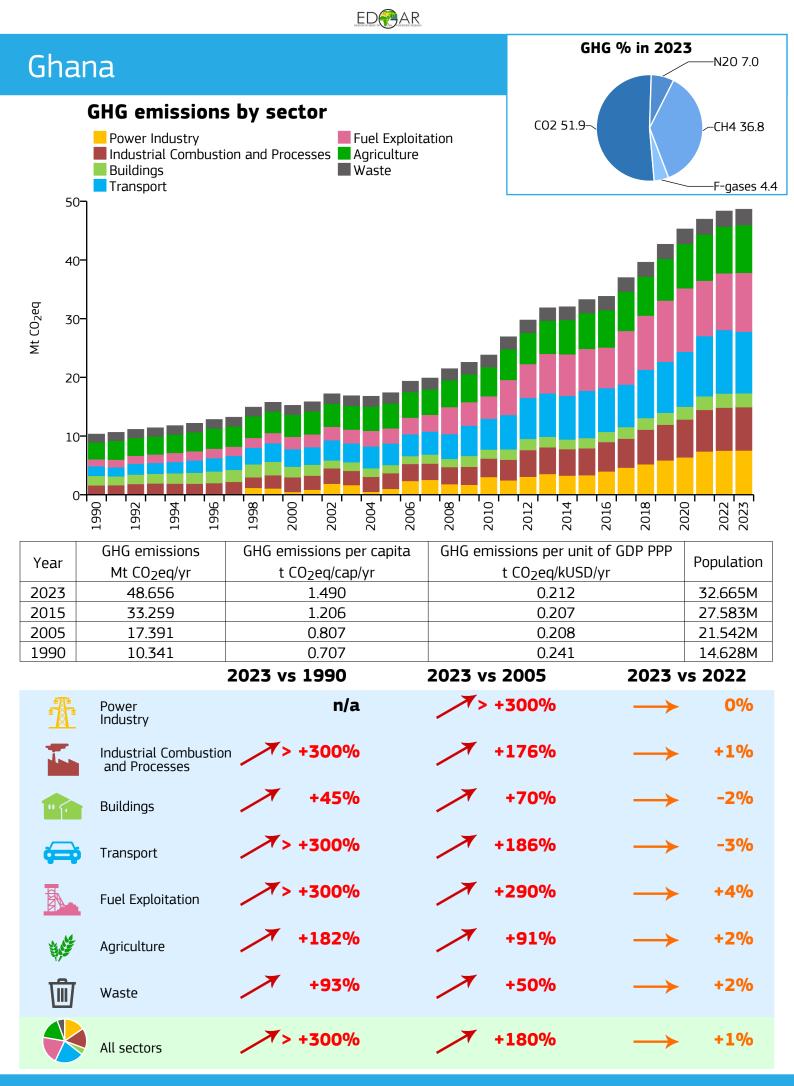
	ED		
French Guiana		GHG	% in 2023 
GHG emissions <ul> <li>Power Industry</li> <li>Industrial Combustion</li> <li>Buildings</li> <li>Transport</li> </ul>	- Fuel Exploita	cO2 66.7-\	CH4 28.5
0.4- 0.2- 0.2-			
1990 - 1992 - 1992 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1996 - 19	1998 2000 2002 2004 2006	2008 2010 2012 2014 2016	2018 2020 2022 2023
Year         GHG emissions Mt CO2eq/yr           2023         0.572           2015         0.517	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr 1.756 1.925	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr n/a n/a	GDP PPP Population 326.000k 268.691k
2005 0.339	1.663	n/a	203.826k
1990 0.357	<u>3.087</u> <b>2023 vs 1990</b>	n/a 2023 vs 2005	115.784k 2023 vs 2022
Power Industry	+35%	+89%	+8%
Industrial Combustion and Processes	+ <b>222%</b>	+62%	→ 0%
Buildings	+21%	+80%	<b>→</b> +1%
Transport	+58%	+105%	<b>→</b> +2%
Fuel Exploitation	> +300%	+67%	→ 0%
Agriculture	-6%	→ -5%	<b>→</b> +1%
Waste	+213%	+74%	<b>→</b> +2%
All sectors	+60%	+69%	<b>→</b> +4%

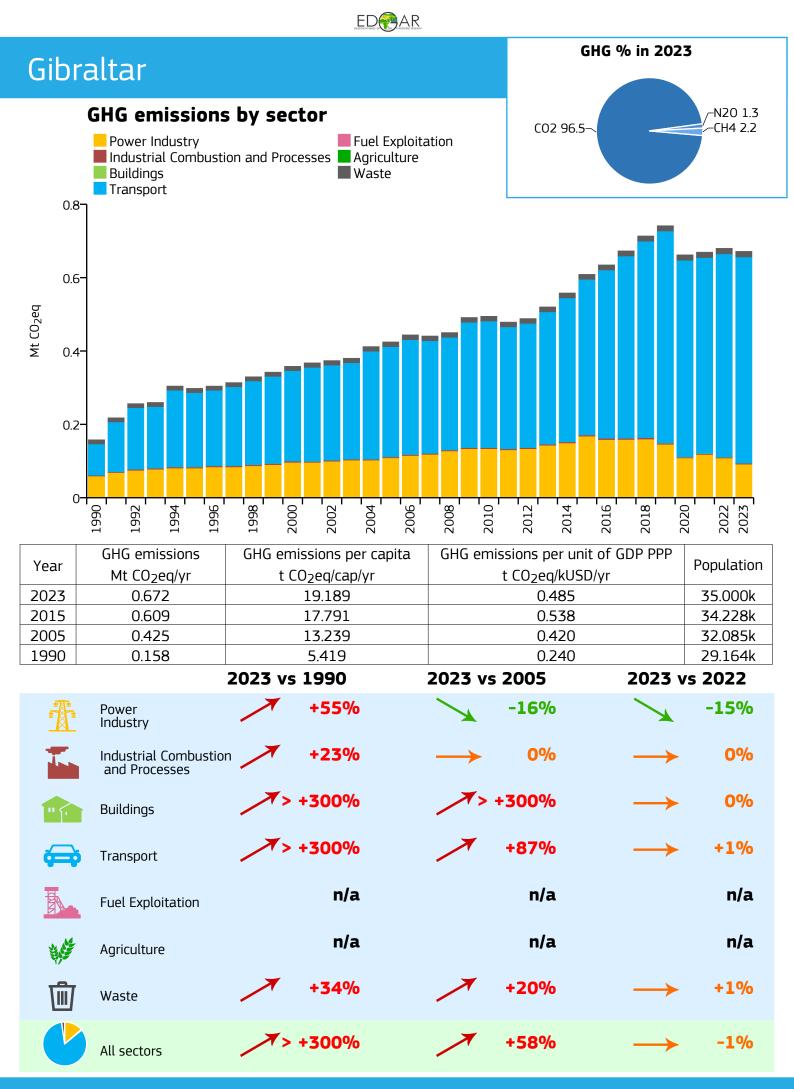


	ED		
Gabon			% in 2023
	- by costor	N20 1.9	
GHG emissions	CO2 23.2~	CH4 69.6	
Industrial Combust Buildings	F-gases 5.3—		
Transport 40 م			
30-			
CO CO CO CO CO CO CO CO CO CO CO CO CO C			_
<u>≢</u> 20			1-11-1
10-			
1990 - 1992 - 1996 - 19	2000 2000 2000 2000 2000 2000 2000 200	2008_2008_2010_2012_2012_2014_2014_2016_2016_2016_2016_2016_2016_2016_2016	2018 2020 2022 2023 2023
Year GHG emissions Mt CO <sub>2</sub> eq/yr	GHG emissions per capita t CO2eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population
2023 21.435	9.389	0.445	2.283M
2015 21.358	11.065	0.500	1.930M
2005         26.239           1990         20.328	18.700 21.348	0.846	1.403M 952.212k
1330 20.320	2023 vs 1990	2023 vs 2005	2023 vs 2022
Power Industry	> +300%	+104%	<b>→</b> -3%
Industrial Combustio	on <b>/&gt; +300%</b>	+83%	<b>→</b> +5%
and Processes	+59%	+13%	<b>→ +1%</b>
Buildings			, ,
Transport	-34%	-42%	<b>→</b> +5%
Fuel Exploitation	-11%	-28%	+10%
Agriculture	+18%	+16%	→ -2%
Waste	+121%	+64%	<b>→</b> +2%
All sectors	<b>→</b> +5%	-18%	+8%

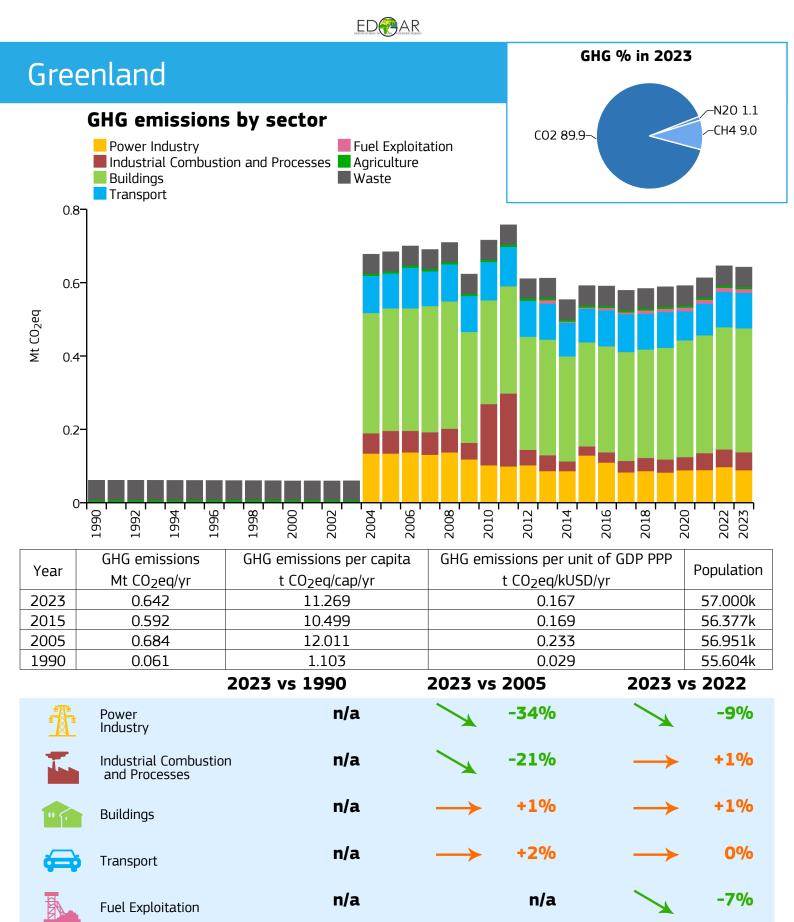








ED@AR									
Greece		GHG	% in 2023						
GHG emissions Power Industry Industrial Combusti Buildings Transport 1507	c02 75.3~	-N20 4.4 -CH4 14.1 -F-gases 6.2							
Paga Paga Paga Paga Paga Paga Paga Paga	1998 2000 2004 2005 2004	2008 2010 2012 2014 2014 2016							
Year GHG emissions Mt CO2eq/yr	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population						
2023 71.130	6.460	0.189	11.011M						
2015 91.504	8.157	0.269	11.218M						
2005         128.193           1990         99.053	<u>    11.343</u> 9.665	0.302	11.301M 10.248M						
		2023 vs 2005	2023 vs 2022						
Power Industry	-54%	-66%	-19%						
Industrial Combustio and Processes	n -33%	-40%	→ -5%						
Buildings	-24%	-55%	→ -3%						
Transport	+19%	-18%	→ 0%						
Fuel Exploitation	+14%	-9%	<b>→ +2%</b>						
Agriculture	-36%	-24%	→ -3%						
Waste	→ -2%	-29%	→ -3%						
All sectors	-28%	-45%	-6%						



0%

+1%

-6%

0%

0%

-1%

-9%

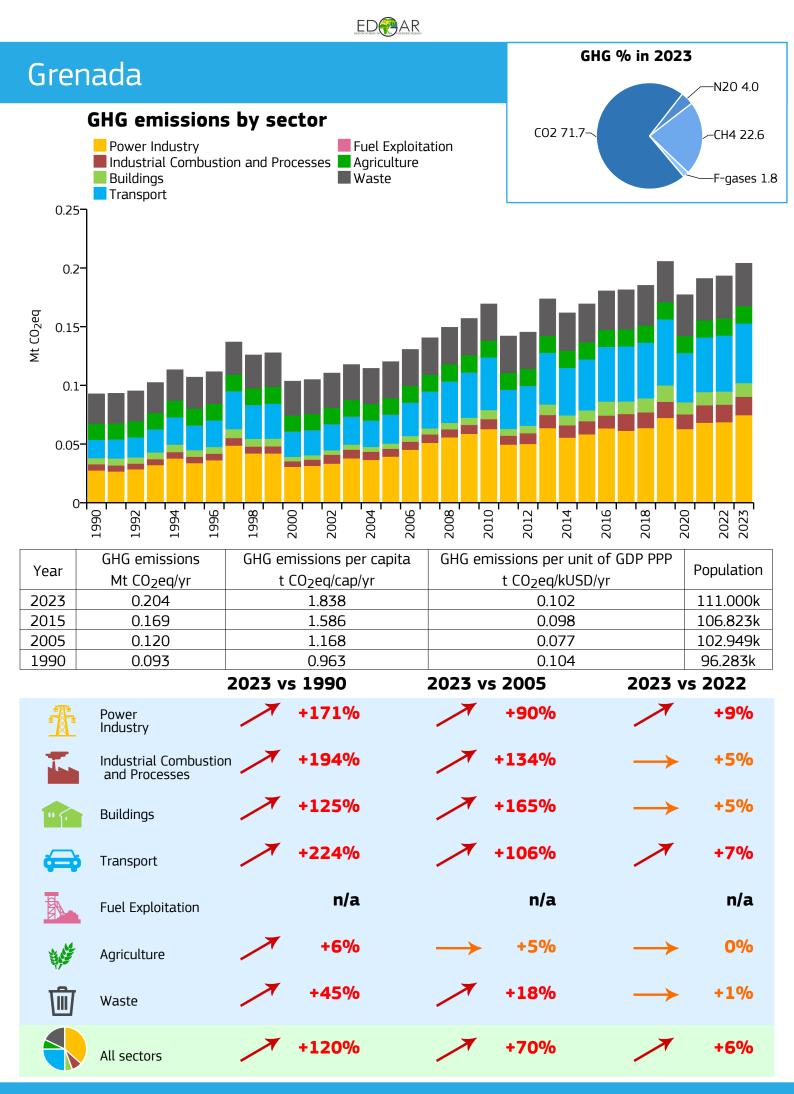
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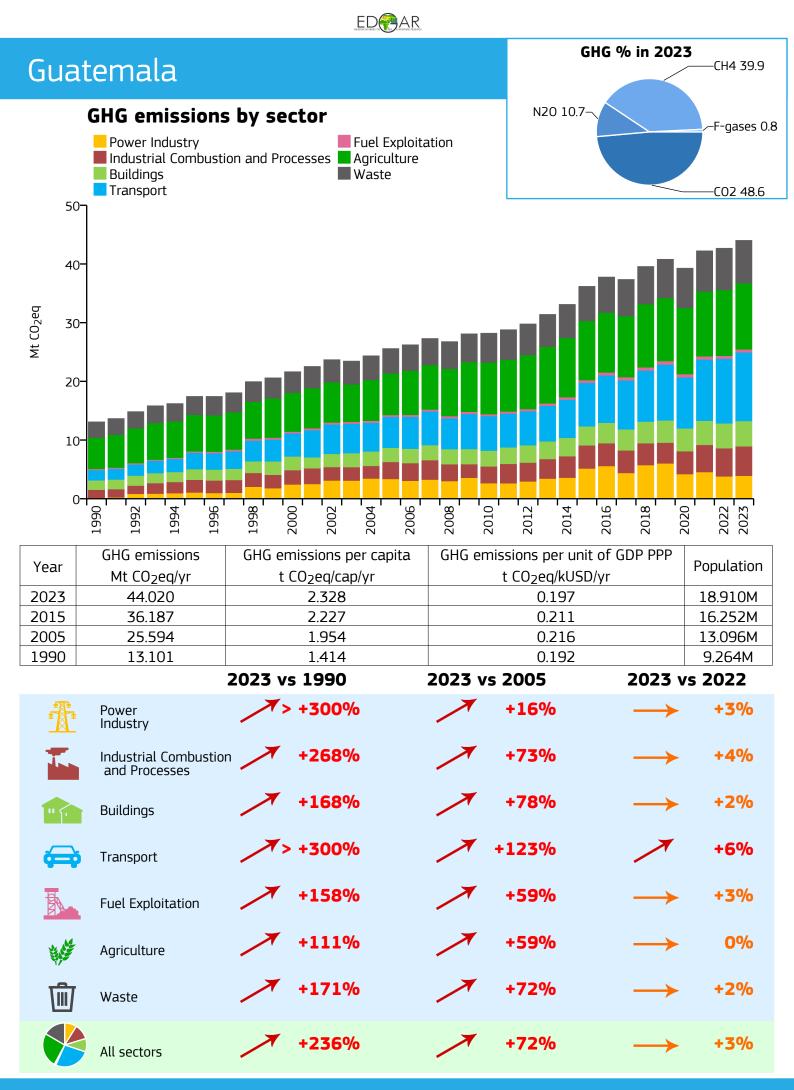
Agriculture

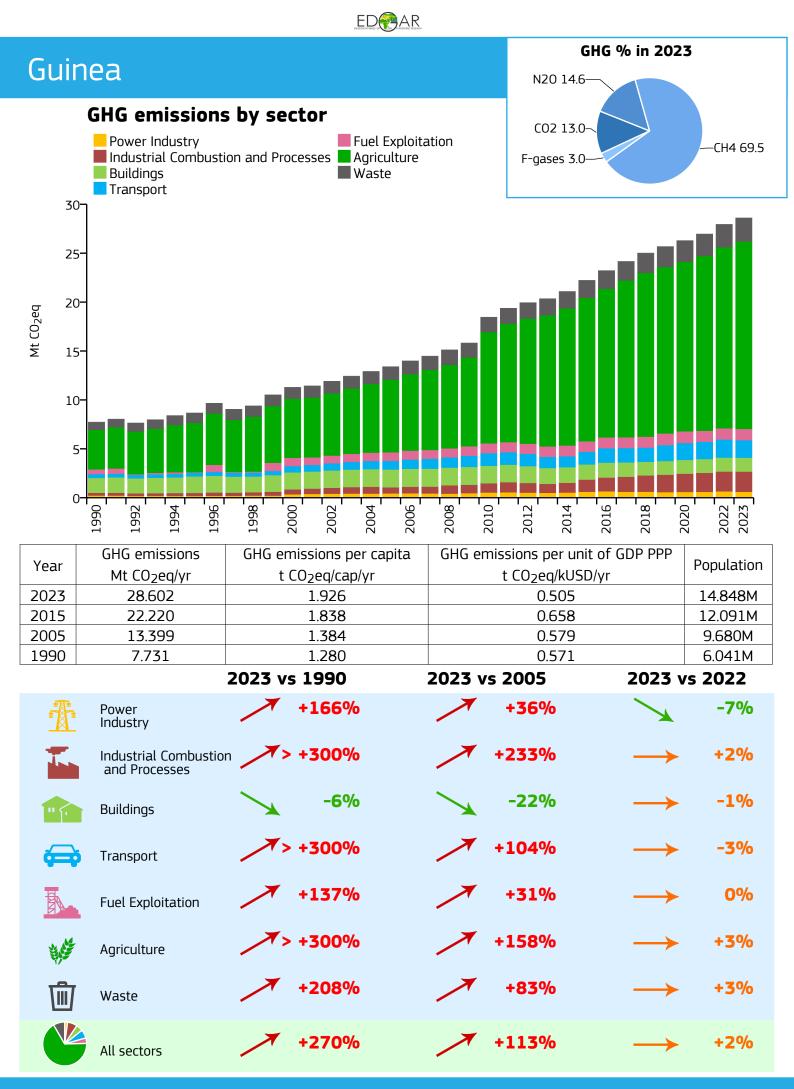
All sectors

Waste

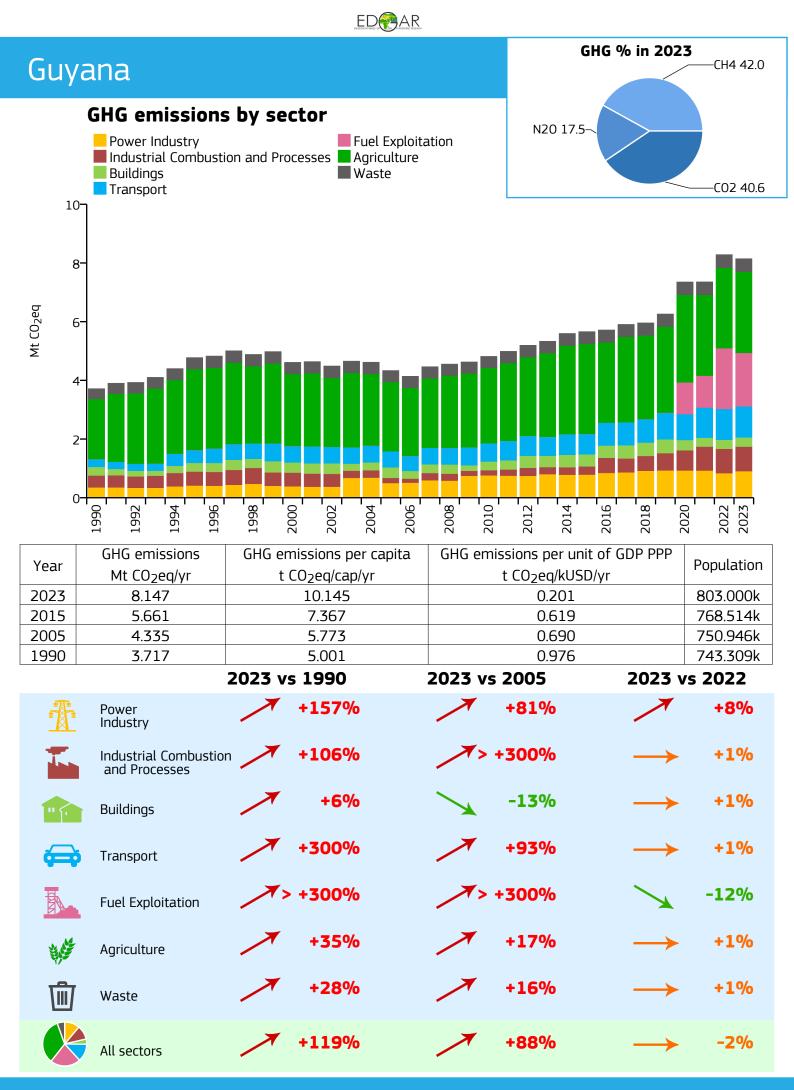


EDerar							
Guadeloupe		GHG	% in 2023				
GHG emissions Power Industry Industrial Combust Buildings Transport	tion	CO2 80.2					
baco 0.5- 0.5- 0.5- 0.5- 0.5- 0.5- 0.5- 0.5-	1998 2000 2002 2005 2006	2008 2010 2012 2014 2016	2018 2020 2022 2023 2023 2023 2023 2023 202				
GHG emissions	GHG emissions per capita	GHG emissions per unit of					
Mt CO <sub>2</sub> eq/yr	t CO <sub>2</sub> eq/cap/yr	t CO <sub>2</sub> eq/kUSD/yr					
2023         1.480           2015         1.404	3.303 3.117	n/a	448.000k 450.418k				
2005 0.962	2.189	n/a	439.552k				
1990 0.933	2.417	n/a	385.878k				
	2023 vs 1990	2023 vs 2005	2023 vs 2022				
Power Industry	+89%	+75%	+9%				
Industrial Combustio and Processes	n	+33%	<b>→</b> +1%				
Buildings	+18%	+82%	<b>→</b> +5%				
Transport	+131%	+95%	+6%				
Fuel Exploitation	+59%	-8%	→ 0%				
Agriculture	+8%	<b>→</b> -5%	→ 0%				
Waste	+38%	+16%	<b>→</b> +1%				
All sectors	+59%	+54%	<b>→</b> +5%				





EDerAR						
Guinea-Bissau		GHG	i % in 2023			
GHG emissions Power Industry Industrial Combusti Buildings Transport	N20 17.1- tation C02 11.6-	-СН4 71.3				
3 2.5- B U U U U U U U U U U U U U U U U U U						
1990_1 1992_1 1994_1	1998 2000 2004 2006	200820102010201220122012201420014200142001420014200142001420014200142001420014200142001420014200142001420014200142001420000000000	2018 2018 2018 2020 2020 2022 2023 2023 2023 2023 202			
Year         GHG emissions Mt CO2eq/yr           2023         2.993           2015         2.781           2005         2.126	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr 1.396 1.571 1.539	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr 0.587 0.766 0.819				
1990 1.645	1.625 <b>2023 vs 1990</b>	0.942 2023 vs 2005	1.012M 2023 vs 2022			
and Power	+51%	→ -3%	-7%			
Industry Industrial Combustion and Processes	n +111%	+29%	<b>→</b> -2%			
Buildings	+6%	-16%	→ 0%			
Transport	+155%	+44%	<b>→</b> -3%			
Fuel Exploitation	+112%	+31%	→ 0%			
Agriculture	+87%	+57%	→ 0%			
Waste	+147%	+78%	<b>→</b> +3%			
All sectors	+82%	+41%	→ 0%			



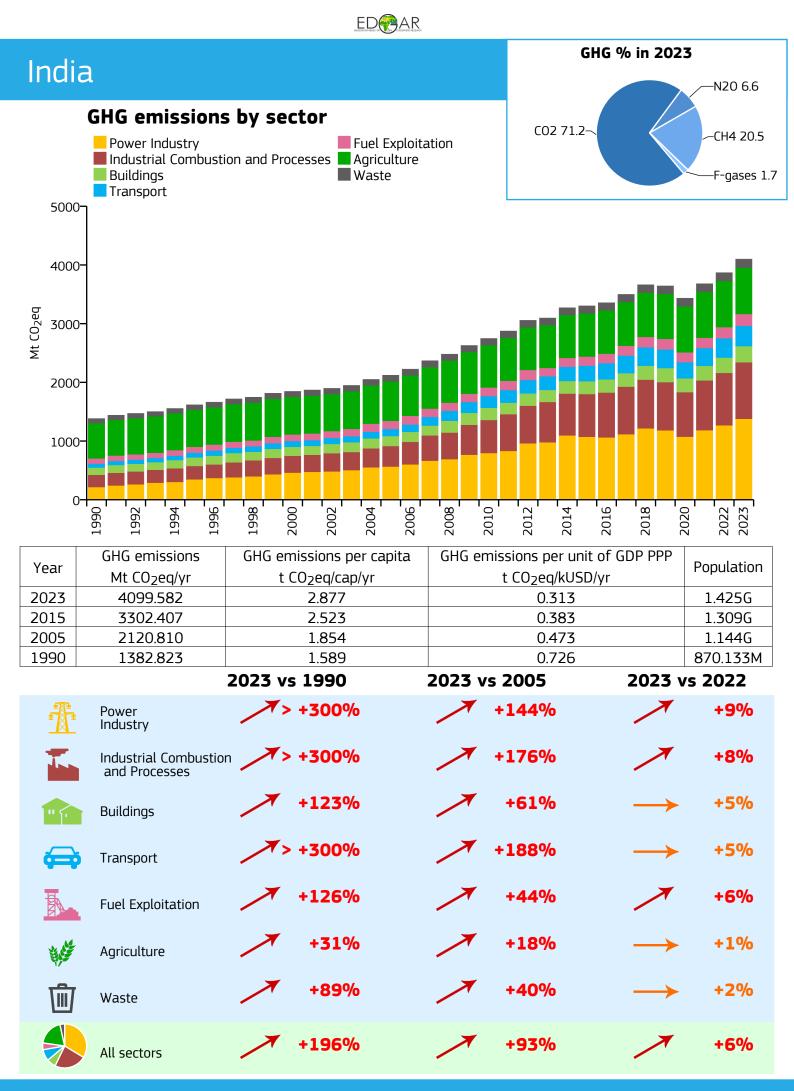
EDTAR							
Haiti	GHG	% in 2023					
Francisco Content of C	N20 10.3 tion C02 26.1-	CH4 63.6					
15 10 10 10 10 10 10 10 10 10 10	1998 2000 2004 2005 2004 2006	2008 2010 2012 2014 2016	2018 2020 2022 2023 2023 2023 2023 2023 202				
GHG emissions	GHG emissions per capita	GHG emissions per unit of					
Mt CO2eq/yr           2023         13.702	t CO <sub>2</sub> eq/cap/yr 1.167	t CO <sub>2</sub> eq/kUSD/yr 0.398	11.746M				
2015 13.360	1.247	0.371	10.711M				
2005 10.282	1.110	0.359	9.263M				
1990 7.325	1.032	0.271	7.100M				
	2023 vs 1990	2023 vs 2005	2023 vs 2022				
Power Industry	+274%	> +300%	+9%				
Industrial Combustion and Processes	n <b>+122%</b>	+44%	<b>→</b> +2%				
Buildings	+97%	+24%	<b>→</b> +1%				
Transport	+243%	+86%	<b>→</b> +5%				
Fuel Exploitation	+81%	+34%	→ 0%				
Agriculture	+48%	<b>→</b> +4%	→ 0%				
Waste	+67%	+37%	<b>→</b> +1%				
All sectors	+87%	+33%	<b>→</b> +1%				

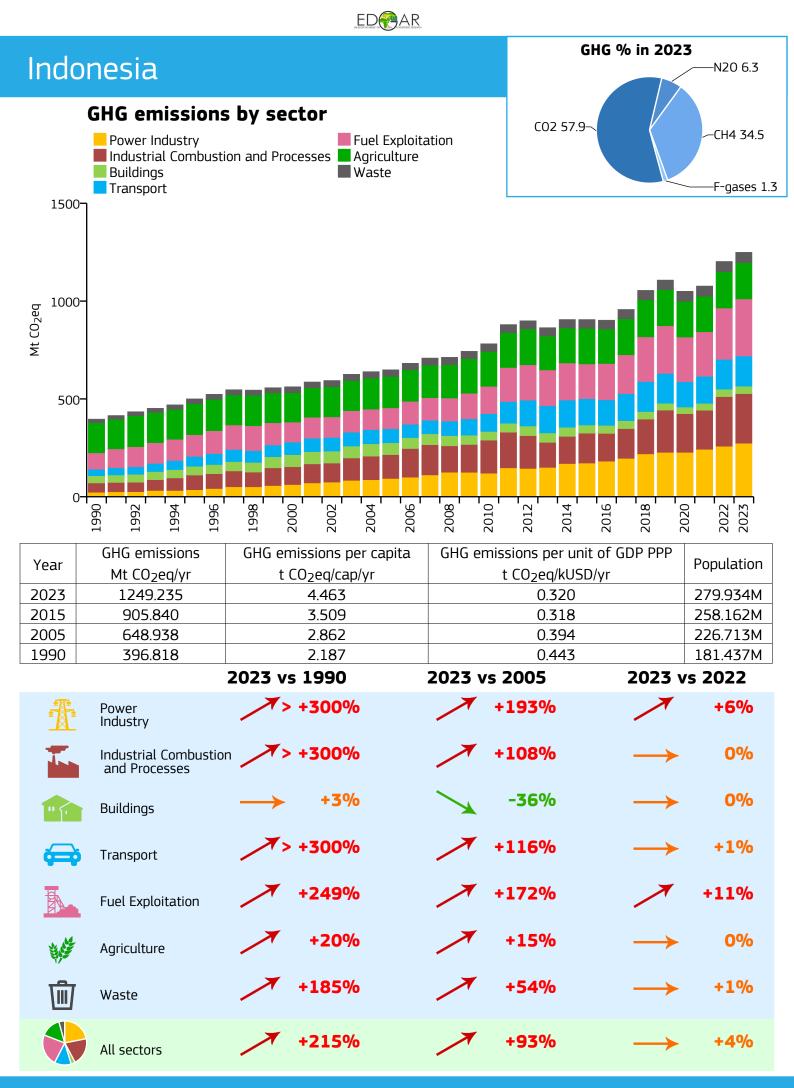
EDPAR																
Hor	nduras	5										(	GHG 9	6 in 2	023	—N20 10.1
25	Building	Industr ial Con gs	Y	on and F		es 📕 A	Fuel Ex Agricul Waste		ation		CC	)2 47.7				
	5-	1994	1996		2000	2002	2004	2005	2008	2010	2012	2014	2016	2018	2020	2022
Year	GHG en Mt CO	nission <sub>2</sub> eq/yr	IS	GHG	emissi t CO <sub>2</sub> e	ons pe eq/cap	er cap			emis	sions p CO <sub>2</sub> e	per un q/kUSI	it of G	N DP PP	P P	opulation
2023 2015	22.8 21.3					.250 .388						.332 .398				10.164M 8.961M
2005	15.5					.105			0.410				7.373M			
1990	9.1	23		2027		.841			2027		0.414			-	4.955M	
_				2023	-				2023					2023	5 VS	2022
	Power Industry				′> +3 ′1	:00% .48%				· .	+ <b>70</b> % - <b>8</b> %					+8% +5%
	Industria and Pro-	cesses	JUSLIOI	· _ ·	_	. <b>0</b> %				< • .	+16%				►	+4%
				7	<b>`&gt; +3</b>	<b>600%</b>	•		7	+	1 <b>42</b> 9	6		>		+6%
	Fuel Exp	loitatio	n		-	-55%			/	<b>~ +</b> :	<b>300</b> %	6			>	+3%
<u>ئۇرى</u> ۋ	Agricultu	ire		/	+	<b>39%</b>			/		+25%	6			>	0%
Ŵ	Waste				+2	03%					+82%	6		_	>	+3%
	All secto	rs		>	+1	.51%			>		+47%	6			>	+4%

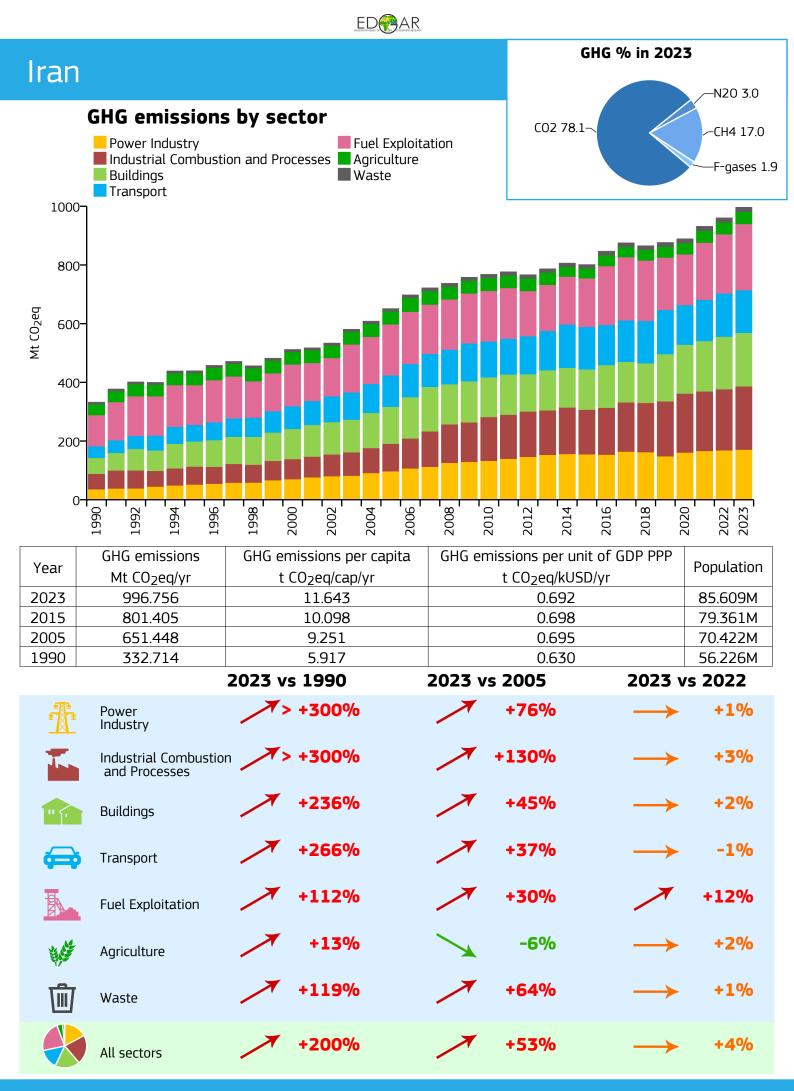
EDEAR							
Hong Kong		GHG	% in 2023				
GHG emissions Power Industry Industrial Combust Buildings Transport	co2 86.9~	CO2 86.9 N20 1.2 CH4 11.3 F-gases 0.5					
60- 50- 40- 30- 20- 10-							
0-11990 1992 - 1994 - 1996	1998 2002 2005 2005	2008 2010 2012 2014 2016	2018 2020 2022 2023				
Year GHG emissions Mt CO <sub>2</sub> eq/yr	GHG emissions per capita t CO2eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population				
2023 42.408	5.518	0.087	7.685M				
2015 49.357	6.812	0.108	7.246M				
2005 47.630	6.976	0.146	6.828M				
1990 39.196	6.780	0.217 2023 vs 2005	5.781M 2023 vs 2022				
		•	_				
Power Industry	-1%	-23%	+7%				
Industrial Combustio and Processes	+21%	-11%	+10%				
Buildings	+58%	+19%	+24%				
Fuel Exploitation	> +300%	-40%	-24%				
Agriculture	-48%	-7%	→ 0%				
Waste	+48%	+21%	<b>→ +1%</b>				
All sectors	+8%	-11%	+9%				

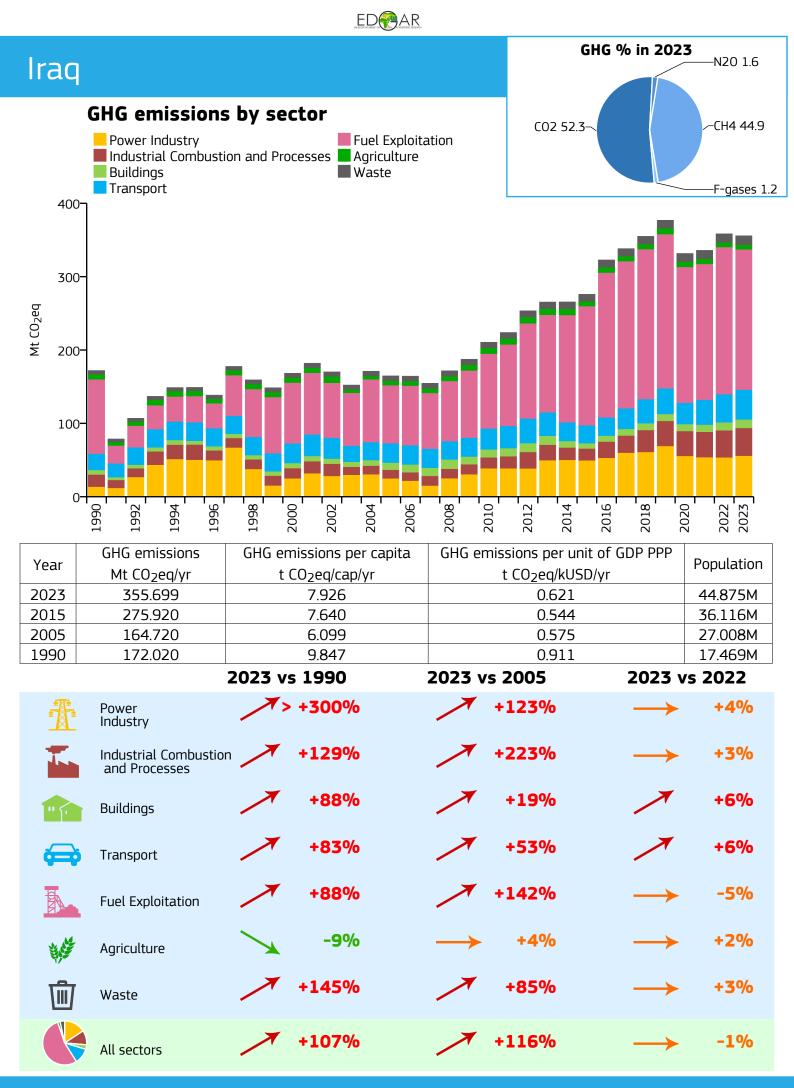
EDTAR							
Hupopry		GHG	i % in 2023				
Hungary GHG emissions Power Industry Industrial Combust Buildings Transport	co2 71.6¬	CO2 71.6 -CH4 16.5 -F-gases 3.7					
100- 80- 900 ± 40- 20- 0- 00 ± 60- 20- 0- 00 ± 60- 20- 0- 00 ± 60- 00 ± 60- 00 00 ± 60- 00 00 ± 60- 00 ± 60- 00 ± 60- 00 00 ± 60- 00 00 ± 60- 00 00 00 00 00 00 00 00 00 00 00 00 0	800       00 <t< td=""><td>GHG emissions per unit of t CO<sub>2</sub>eq/kUSD/yr 0.155 0.203</td><td>F GDP PPP Population</td></t<>	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr 0.155 0.203	F GDP PPP Population				
2005         79.698           1990         96.750	7.901 9.323	0.281	10.086M 10.378M				
	2023 vs 1990	2023 vs 2005	2023 vs 2022				
Power Industry	-60%	-55%	-19%				
Industrial Combustio and Processes	on -48%	-15%	<b>→</b> -4%				
Buildings	-50%	-42%	-10%				
Transport	+54%	+11%	→ -3%				
Fuel Exploitation	-19%	→ 0%	<b>→</b> -2%				
Agriculture	-36%	→ 0%	<b>→</b> +5%				
Waste	-34%	-21%	<b>→</b> +2%				
All sectors	-38%	-24%	-6%				

							ED	AR									
Icela	and											C	SHG 9	% in 20	)23		
	GHG en Power I Industri Building Transpo	ndustr al Con Js	У	-		ses 📕	Fuel E: Agricu Waste	lture	ation		cc	)2 75.9				N2O 6.6 CH4 11.8 F-gases	8
Year 2023 2015	GHG em Mt CO2 4.5:	2eq/yr 27 32		GHG	t CO2	5ions p 2eq/cap 2.897 4.632		9007 Dita	- 80 <sub>02</sub>		t CO <sub>2</sub> e 0. 0.	q/kUSI .173 .242		JUP PPF	2 2 2	0702 0702 0702 0702 0702 0702 0702 0702	<u> </u>
2005 1990	4.2				1	.4.375 .7.298						.257 .430				294.979k 255.043k	
				2023	vs 1	990			2023	VS	2005			2023	6 vs	2022	
Ť	Power Industry					-19%	Ó				-37%	6				<b>-9%</b>	
	Industria and Proc	l Comt cesses	oustior			-12%	b		;		+39	6		;		-5%	
	Buildings	i		$\longrightarrow$		-1%	D		,		-39	6				-6%	
	Transpor	t				+64%	D				+54%	6				-6%	
	Fuel Expl	oitatio	n			n/a	a				n/	a				n/a	
U.S.	Agricultu	re				-15%	b				-7%	6		;		-1%	
⑩	Waste			>		+29%	D				-229	6		;		-4%	
	All sector	ſS		$\longrightarrow$		+3%	D				+7%	6		;		-5%	

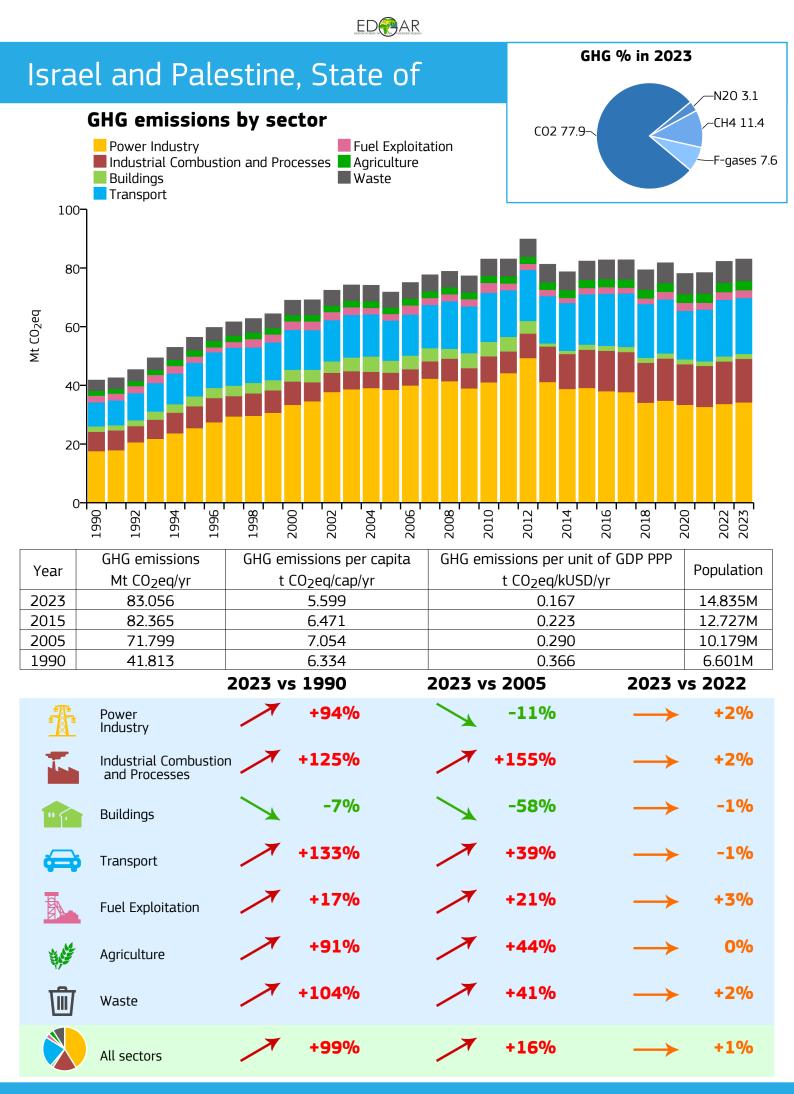








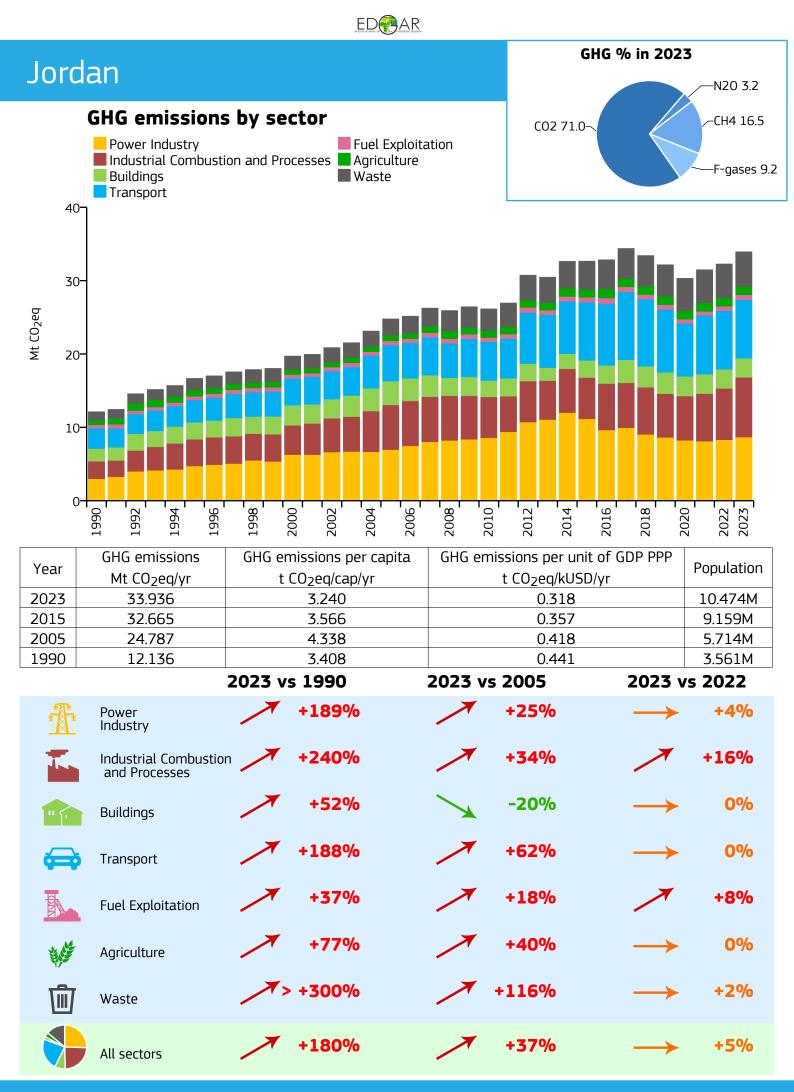
	ED		
Ireland		GHG	% in 2023 N20 12.0
GHG emissions <ul> <li>Power Industry</li> <li>Industrial Combusti</li> <li>Buildings</li> <li>Transport</li> </ul>	Fuel Exploita	ation CO2 56.8—	-CH4 30.0 F-gases 1.2
Ht Co <sub>2</sub> ed 000 1		2016 2016	2018
GHG emissions	GHG emissions per capita	GHG emissions per unit of	
Mt CO <sub>2</sub> eq/yr	t CO <sub>2</sub> eq/cap/yr	t CO <sub>2</sub> eq/kUSD/yr	
2023 58.721	11.751	0.097	4.997M
2015         64.994           2005         76.015	13.828 18.043	0.176	4.700M 4.213M
1990 57.250	16.040	0.560	3.569M
		2023 vs 2005	2023 vs 2022
Power Industry	-20%	-45%	-17%
Industrial Combustion and Processes	n -15%	-35%	→ -5%
Buildings	-23%	-26%	-7%
Transport	+123%	-14%	<b>→</b> -1%
Fuel Exploitation	+94%	-8%	→ -3%
Agriculture	+8%	→ -1%	→ 0%
Waste	-67%	-76%	-11%
All sectors	<b>→</b> +3%	-23%	<b>→</b> -5%



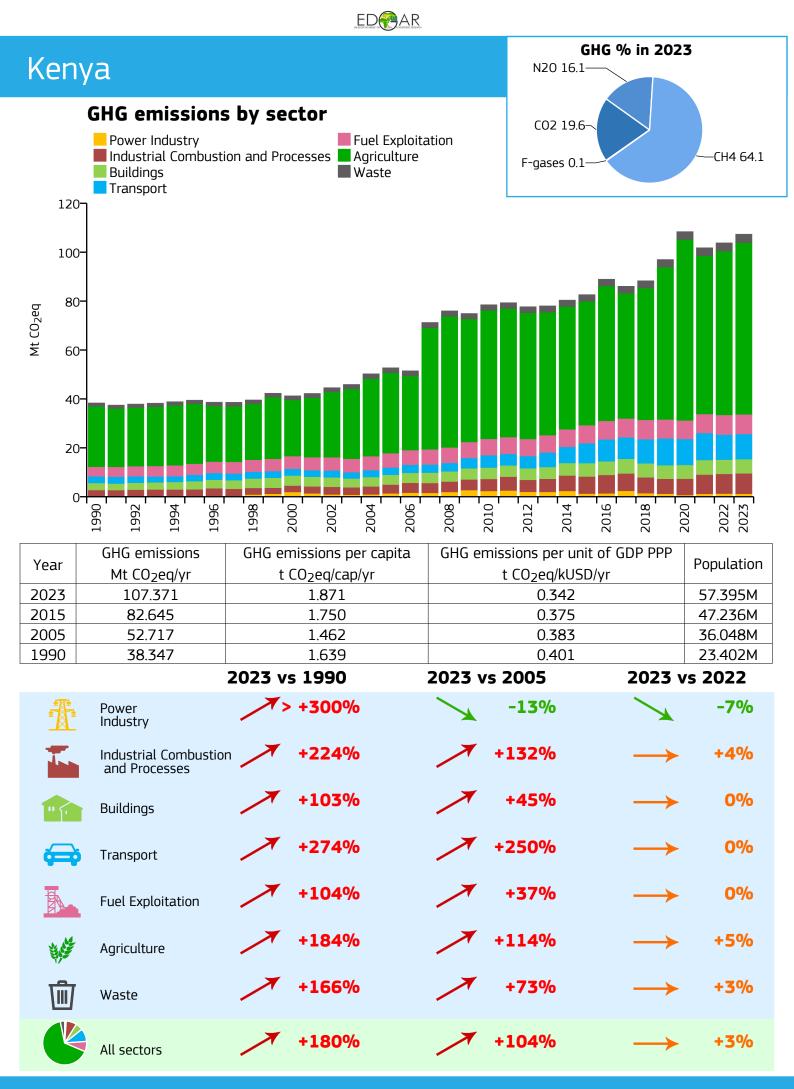
								AR									
Italy	y, San	Ma	ariı	10 a	and	l th	e F	lol	y Se	ee		(	GHG 9	% in 20	023		
	GHG er	nissi	ions	; by s	ecto	or										N20 3. <sup>-</sup> ∕CH4 10	
	Power l	Industr ial Com	Ŋ	on and F		ses 📕	Fuel E Agricu Waste	lture	ition		CO	)2 82.2				—F-gases	
600	Transpo																
500 ₽ 200 ± 300 200 100																	
	1990 - 1990 - 1992 - 19	1994	1996_	1998_	2000	2002	2004	2006_	2008	2010	2012	2014	2016	2018	2020	2022 2023	1
Year	GHG err	nission	IS	GHG	emiss	ions p	er cap	oita	GHG	emiss	sions p	oer un	it of C	DP PP	D D	opulatio	n
	Mt CO					eq/cap	o/yr			t	CO <sub>2</sub> e	-	D/yr			•	
2023 2015	387. 429.					5.579 7.223						125 150				58.833N 59.504N	
2015	429. 580.					).870						193				58.809N	
1990	500.					3.957						210				57.127N	
				2023	vs 1	990			2023	vs 2	2005			2023	5 vs	2022	
	Power Industry					-29%	6			L.	-44%	6		>		-17%	)
	Industria and Proc	ll Comb cesses	oustion	י 🔪	•	-37%	6				-40%	6				-7%	1
<b>•</b>	Buildings	5				-23%	6				-35%	6				-8%	
æ	Transpor	t				+8%	6				-16%	6				-1%	
	Fuel Expl	loitatio	n		•	-44%	6				-35%	6		;		-4%	1
	Agricultu	ire			•	-23%	6		$\rightarrow$		-3%	6		;		0%	1
⑩	Waste					-52%	6				-51%	6				-6%	
	All sector	rs				-24%	6				-33%	6				-7%	

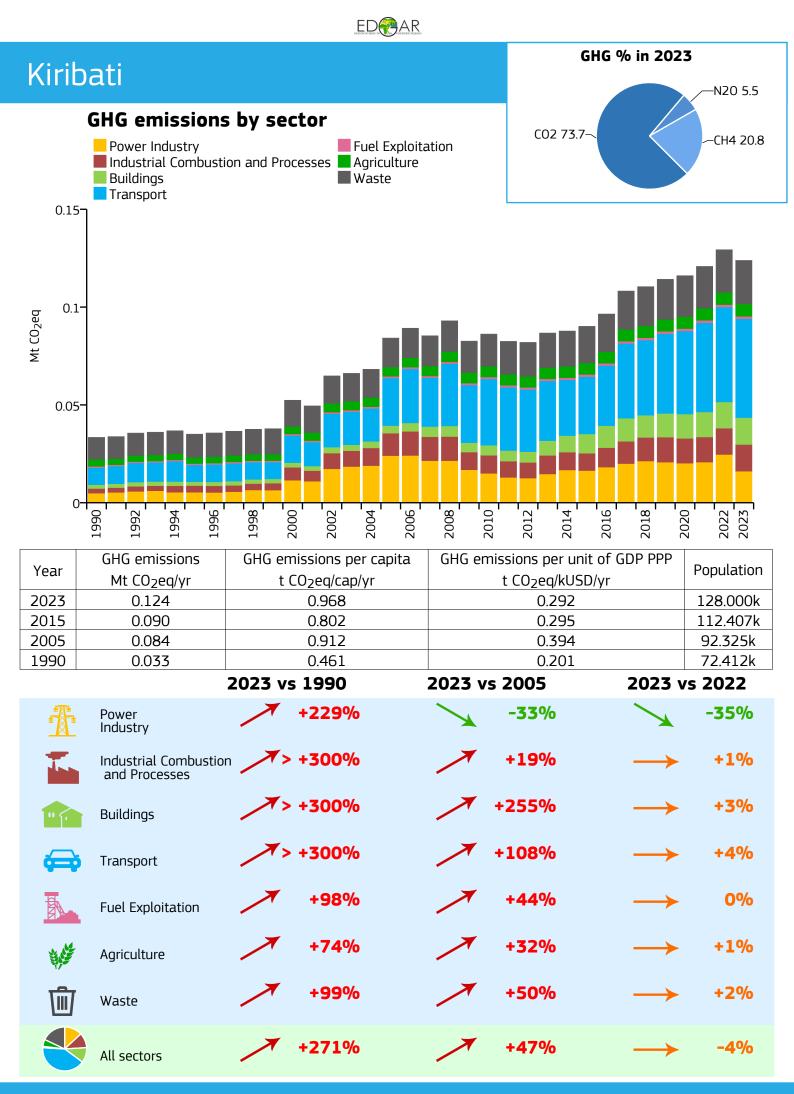
	ED		
Jamaica		GHG	% in 2023
GHG emissions Power Industry Industrial Combust Buildings Transport	Fuel Exploita	co2 84.3~	-N20 3.6 CH4 9.9 F-gases 2.1
1990 - 1992 - 1994 - 1994 - 1994 - 1995 - 1996 - 19	1998 2000 2002 2004 2006	2008 2010 2012 2014 2016	2018 2020 2022 2023
Year GHG emissions Mt CO2eq/yr	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population
2023 8.281	2.828	0.283	2.928M
2015 8.365	2.913	0.305	2.872M
2005         12.279           1990         9.198	4.474	0.452	2.745M 2.424M
1990 9.190		2023 vs 2005	2023 vs 2022
±₩+	_	•	
Power Industry T Industrial Combustio	<b>+36%</b>	-40%	+10%
and Processes	-6%	-28%	→ +4%
Transport	+121%	+9%	<b>→ +5%</b>
Fuel Exploitation	-78%	-34%	<b>→</b> +1%
Agriculture	-41%	-38%	→ 0%
Waste	+23%	<b>→</b> +5%	→ 0%
All sectors	-10%	-33%	+6%

	ED		
Japan		GHG	% in 2023
GHG emission	s by sector ion and Processes Fuel Exploit Agriculture Waste	co2 91.4~	N20 1.5 CH4 5.1 F-gases 2.1
1000- 500-			
1990_1 1992_1 1996_1	1998 - 1998 - 2000 - 2002 - 2002 - 2005 - 2006 - 20	2008_2010_2014_2016_2016_2016_2016_2016_2016_2016_2016	2018 2020 2022 2023 2023
YearGHG emissionsYearMt CO2eq/yr20231126.690	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr 8.995	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr 0.196	GDP PPP Population 125.258M
2015         1333.584           2005         1401.408	10.421 10.920	0.240	127.975M 128.336M
1990 1317.145	10.578	0.301	124.516M
	2023 vs 1990	2023 vs 2005	2023 vs 2022
Power Industry	+17%	→ -3%	-8%
Industrial Combustic and Processes	on -34%	-25%	→ -5%
Buildings	-20%	-37%	→ -5%
Transport	-17%	-30%	→ -4%
Fuel Exploitation	-41%	-30%	-6%
Agriculture	-20%	→ +3%	→ -2%
Waste	-54%	-38%	→ -2%
All sectors	-14%	-20%	-6%

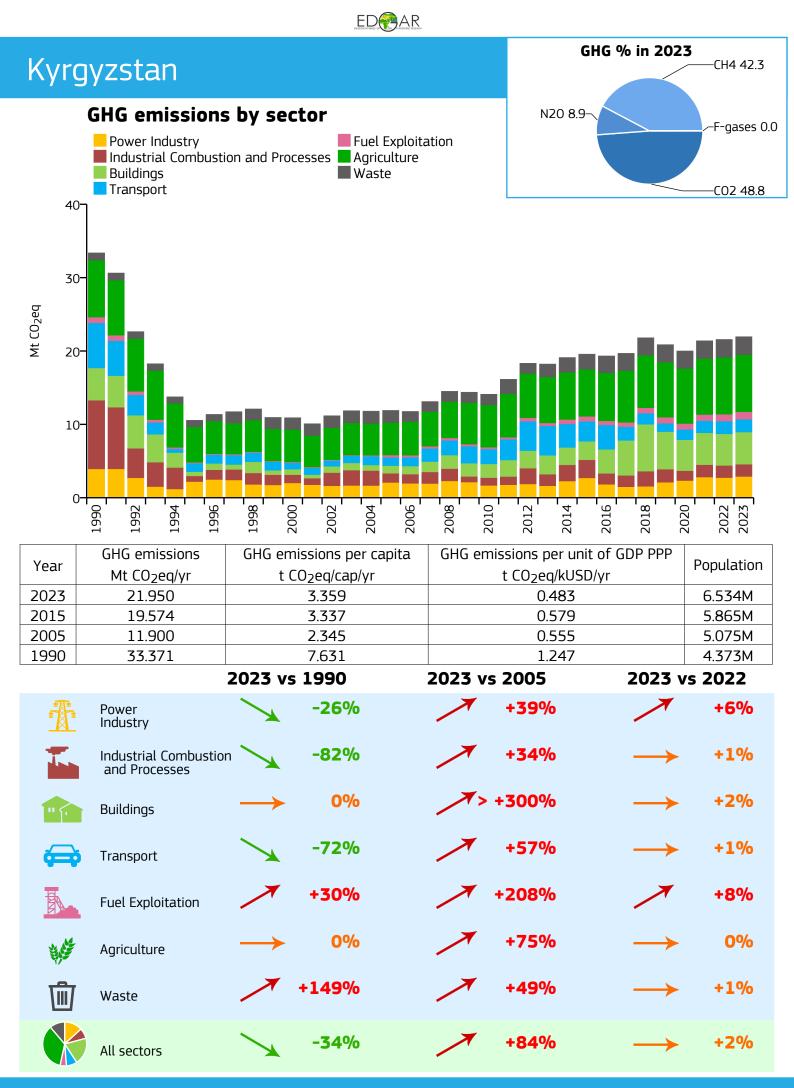


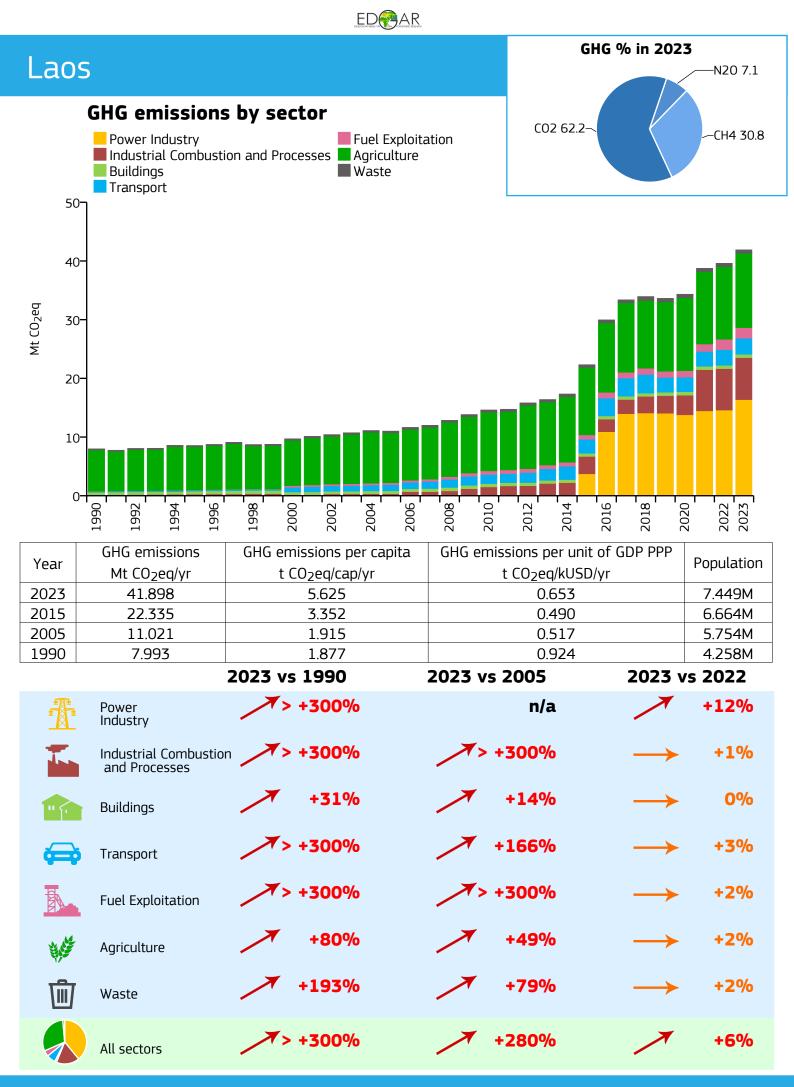
	ED		
Kazakhstan		GHG	% in 2023 
GHG emission Power Industry Industrial Combust Buildings Transport 400	- Fuel Exploita	co2 74.9-	-CH4 19.2 F-gases 1.1
300- BCOT 200- 100- 0-			
1992 1990 1992 1992 1992 1992 1992 1992	1998 2000 2002 2004	2008 2010 2012 2014 2016	2018 2020 2022 2023
Year         GHG emissions Mt CO2eq/yr           2023         320.344           2015         270.521           2005         242.074           1990         347.004	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr 16.601 15.241 15.576 20.979	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr 0.454 0.484 0.737 1.201	GDP PPP         Population           19.297M           17.750M           15.541M           16.540M
1990 917.001		2023 vs 2005	2023 vs 2022
Power Industry	<b>→</b> +1%	+39%	→ -2%
Industrial Combustic and Processes		→ 0%	→ 0%
Buildings	+56%	> +300%	→ +1%
Transport	+62%	+144%	+6%
Fuel Exploitation	→ 0%	-24%	→ -1%
Agriculture	-18%	+60%	→ 0%
Waste	+79%	+37%	→ 0%
All sectors	-8%	+32%	→ 0%

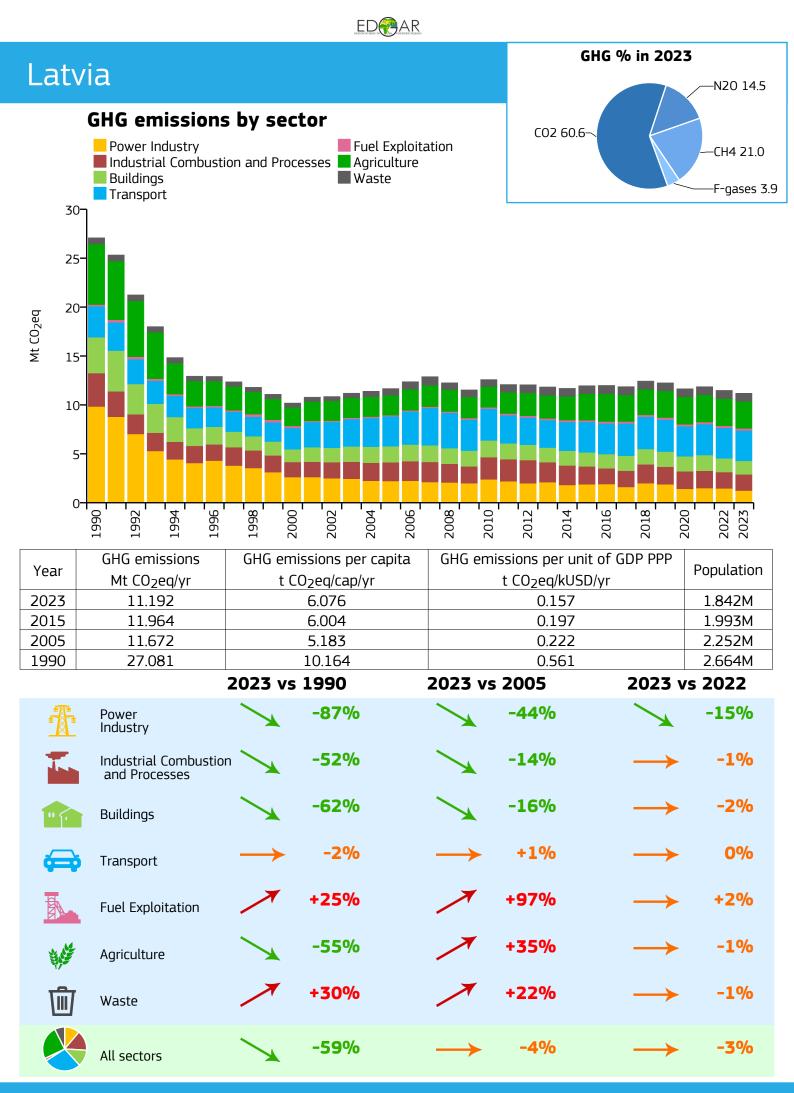


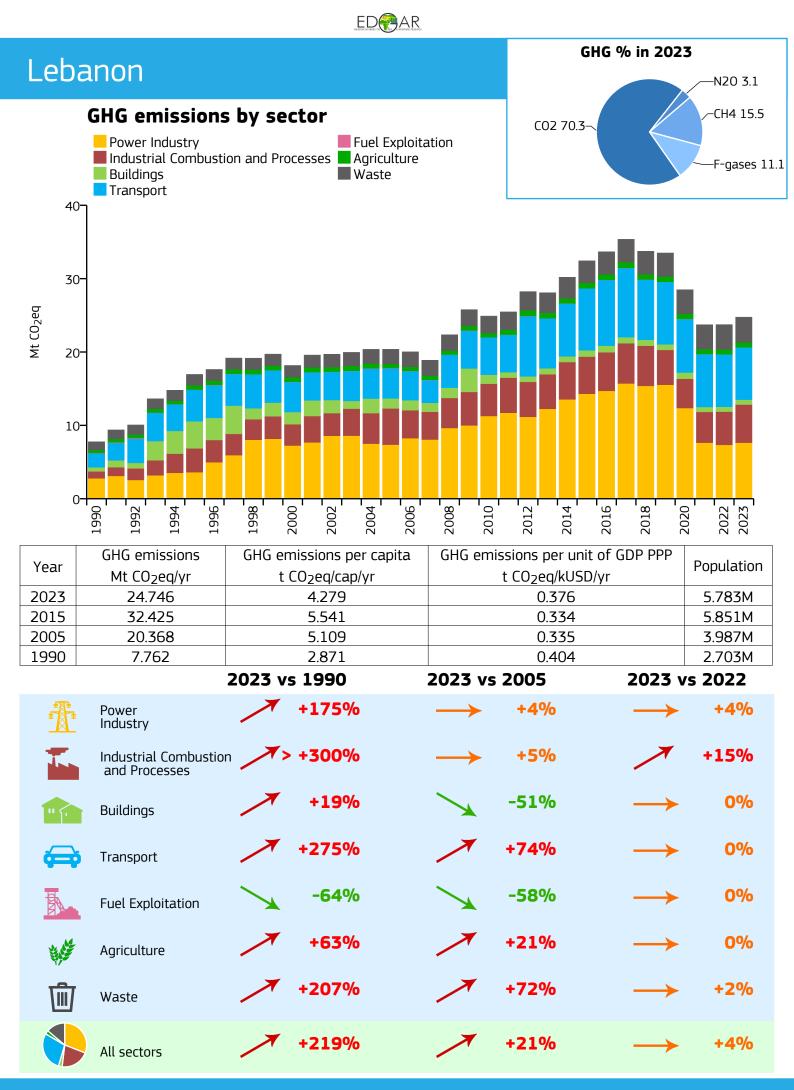


Kuwait			GHG %	in 2023
nuwait				N20 0.6
GHG emissions Power Industry Industrial Combusti	- Fuel Exploit	ation	CO2 66.5-	CH4 23.1
Buildings Transport	ion and Processes Agriculture Waste			F-gases 9.8
200-				
150-			_	
2eq	_ =			
Mt CO 07 Ed 100-				
50-				
0-1090 1992 - 1994 - 1996 - 19	1998 2000 2002 2004 2006	2010	2012 2014 2016	2018 2020 2022 2023
GHG emissions	GHG emissions per capita	GHG emission	ns per unit of GD	
Mt CO <sub>2</sub> eq/yr	t CO <sub>2</sub> eq/cap/yr	t CC	D <sub>2</sub> eq/kUSD/yr	
2023         168.122           2015         142.560	37.494 36.221		0.767	4.484M 3.936M
2005 120.001	52.710		0.706	2.277M
1990 50.543	24.073		0.793	2.100M
	2023 vs 1990	2023 vs 20	05 2	2023 vs 2022
Power Industry	+213%	7 +4	5%	→ +4%
Industrial Combustio and Processes	n <b>&gt; +300%</b>	+8	9%	<b>→</b> +5%
Buildings	<b>&gt; +300%</b>	+8	3%	<b>→</b> -1%
Transport	> +300%	+8	4%	<b>→</b> -1%
Fuel Exploitation	+134%	→ +	·2%	→ 0%
Agriculture	+189%	<b>/</b> +7	′5%	<b>→</b> +2%
Waste	+206%	<b>/</b> +9	3%	→ +2%
All sectors	+233%	<b>*</b> +4	0%	<b>→</b> +2%

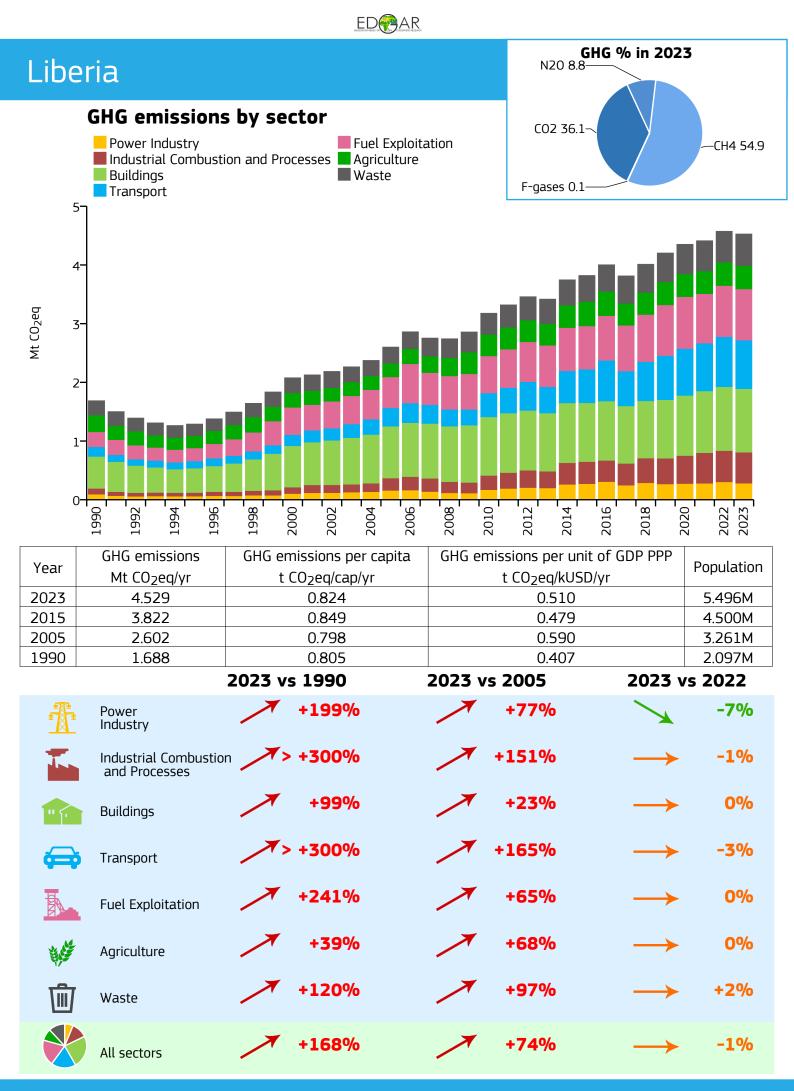




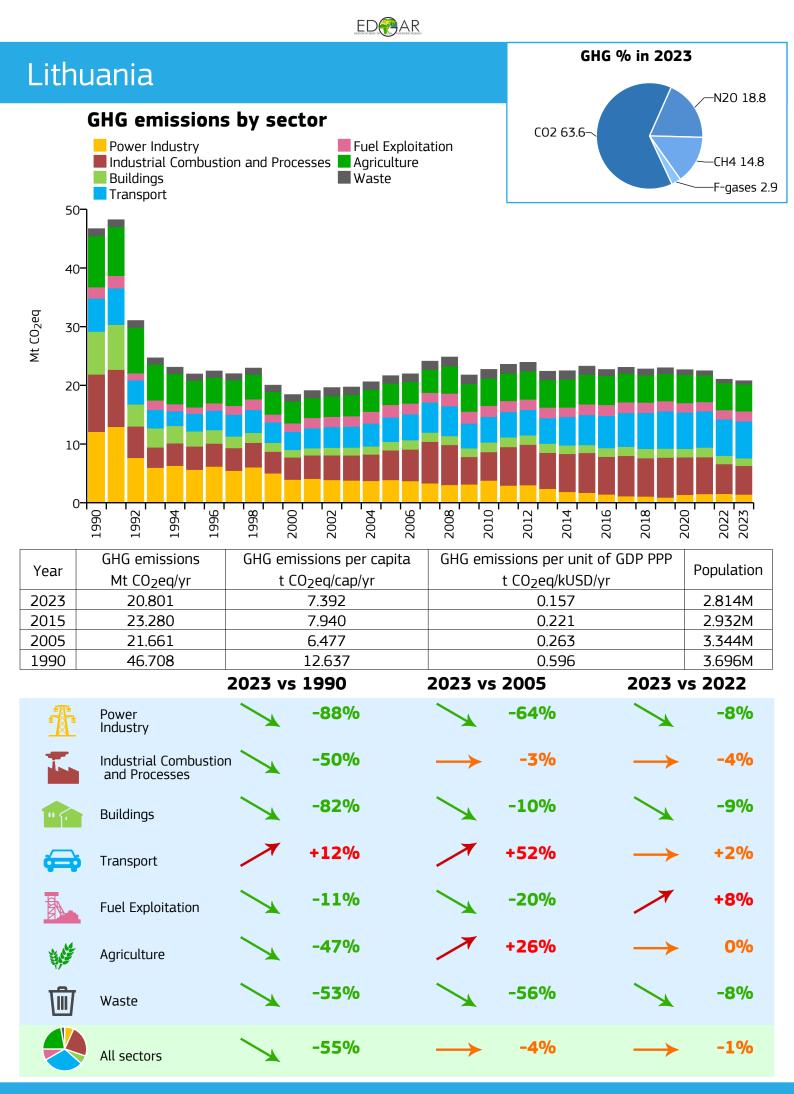




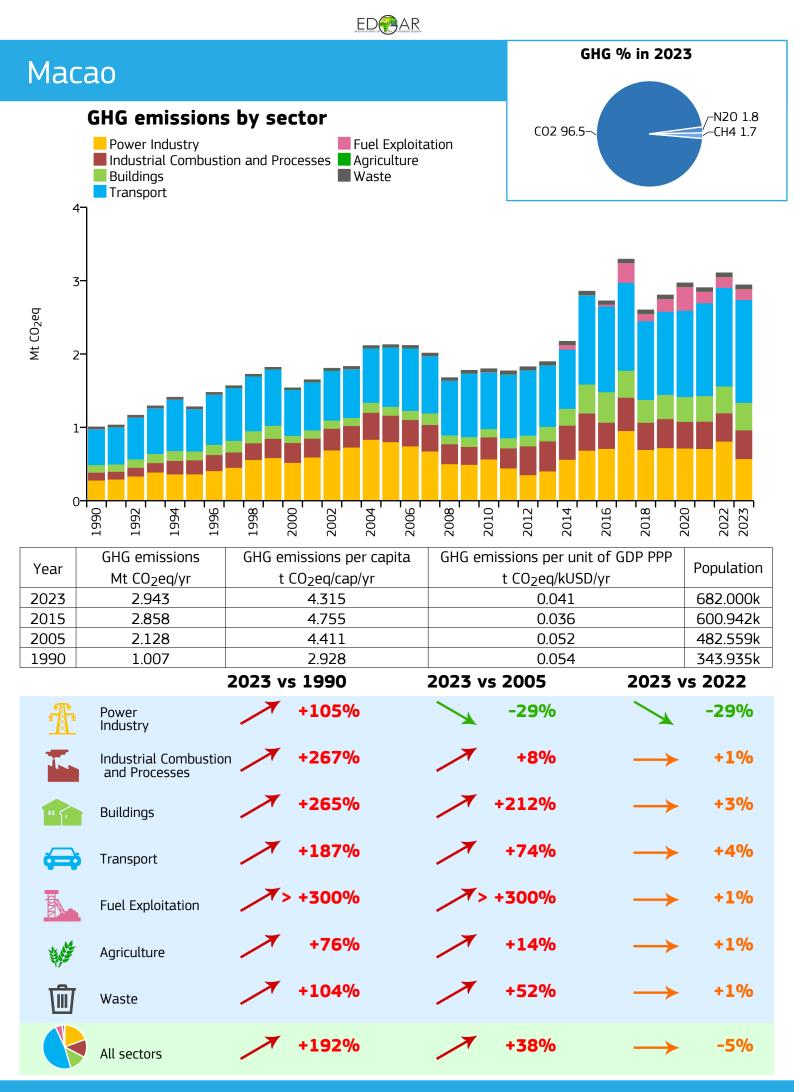
	ED		
Lesotho		GHG N20 15.3	% in 2023
GHG emissions   Power Industry  Industrial Combusti Buildings Transport  3	- Fuel Exploit	ation	CH4 51.4
2.5- bacon 2- bacon 2			
0 1992 1994 1996	1998 2000 2002 2005 2006	2008 2010 2012 2014 2016	2018 2020 2022 2022 2023
Year         GHG emissions Mt CO2eq/yr           2023         2.584           2015         2.699           2005         2.732           1990         2.120	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr 1.072 1.241 1.401 1.322	GHG emissions per unit of t CO2eq/kUSD/yr           0.440           0.432           0.618           0.828	GDP PPP         Population           2.409M           2.175M           1.950M           1.604M
	2023 vs 1990	2023 vs 2005	2023 vs 2022
Power Industry Industrial Combustio and Processes	<b>* +300%</b> n <b>* +279%</b>	+50%	✓ +169% → +3%
Buildings	→ -5%	-18%	→ 0%
Transport	> +300%	+148%	<b>→</b> +3%
Fuel Exploitation	+81%	+20%	→ 0%
Agriculture	-34%	-41%	-8%
Waste	+122%	+46%	<b>→</b> +2%
All sectors	+22%	→ -5%	<b>→</b> +2%

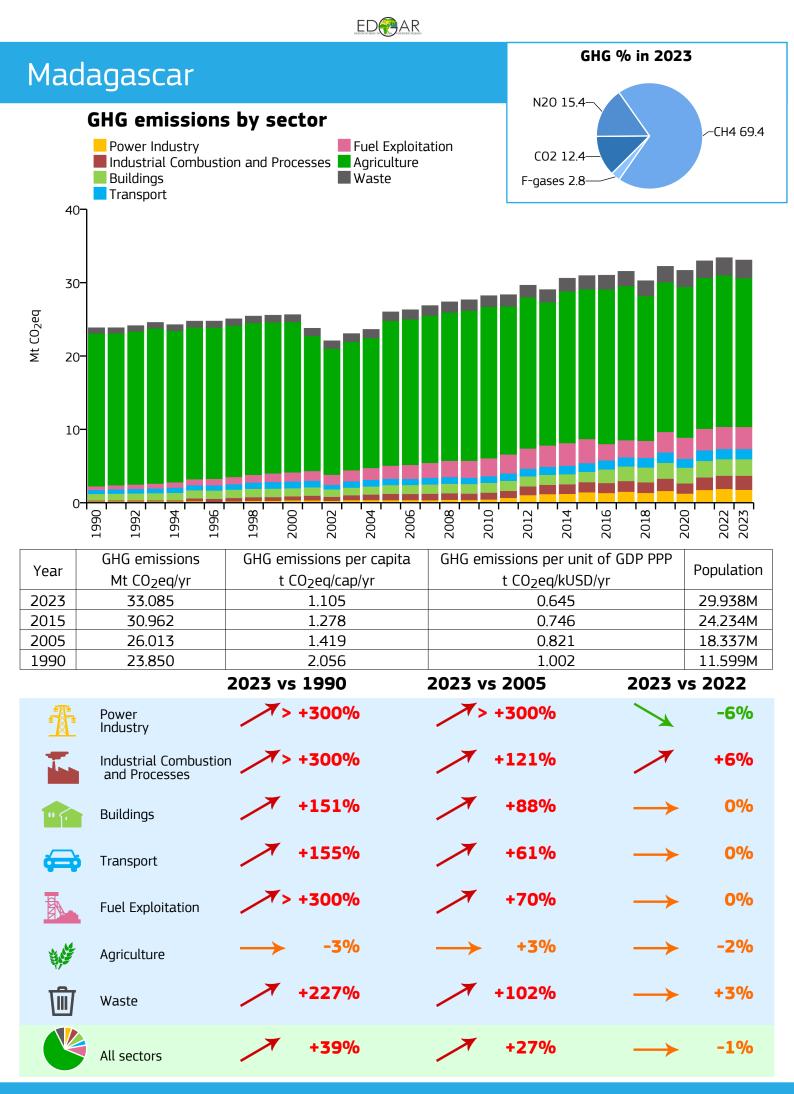


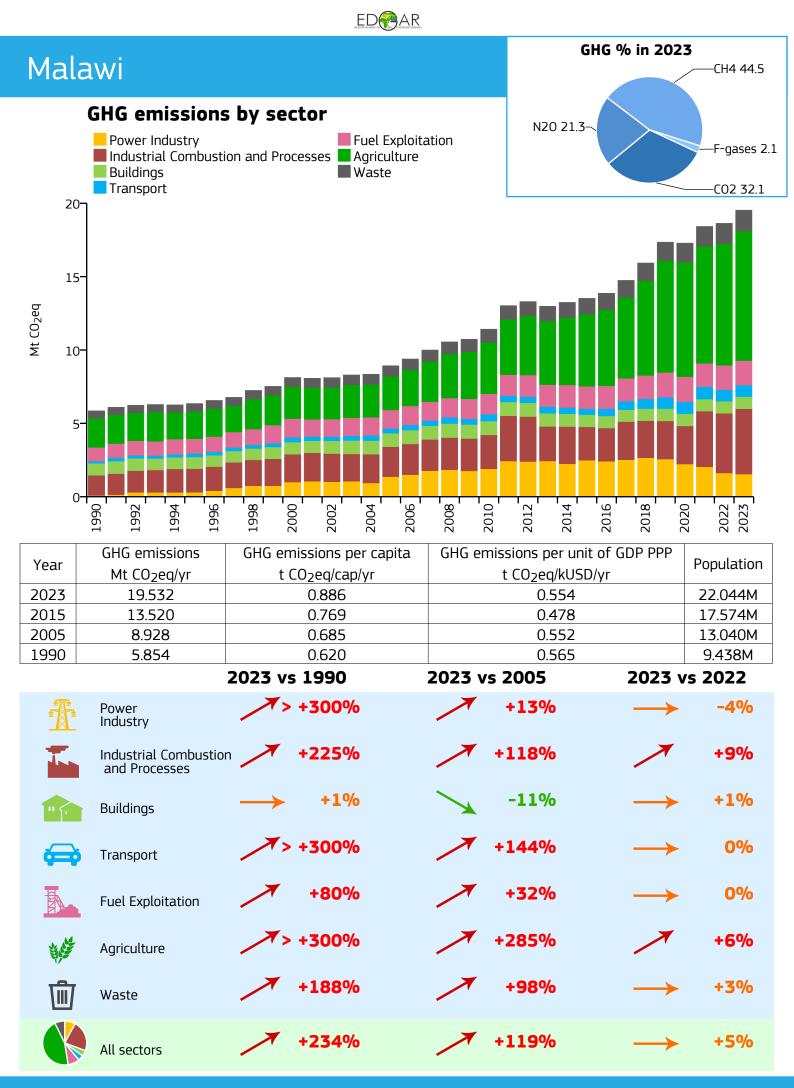
	ED		
Libya		GHG	% in 2023 N20 1.6
GHG emissions <ul> <li>Power Industry</li> <li>Industrial Combust</li> <li>Buildings</li> <li>Transport</li> </ul>	- Fuel Exploita	CO2 63.4~	-CH4 29.8 F-gases 5.3
100- 0061 100- 0061 100- 0061		2016 2016	2018
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	P       R       R       R         GHG emissions per capita       t CO2eq/cap/yr         13.735       11.535         11.535       18.021         19.622       19.622	ℵ         ℵ         ℵ           GHG emissions per unit of t CO2eq/kUSD/yr           0.777           0.822           0.786           0.984	
	2023 vs 1990	2023 vs 2005	2023 vs 2022
Power Industry Industrial Combustio and Processes	n <b>+148%</b>	→ -4% → -2%	→ -8% → +4%
Buildings	-9%	-51%	→ -1%
Transport	+197%	+41%	→ -1% / +16%
Agriculture	+25%	+25%	<b>→</b> +1%
Waste     All sectors	+58%	+16%	$\rightarrow$ +2% $\rightarrow$ +4%

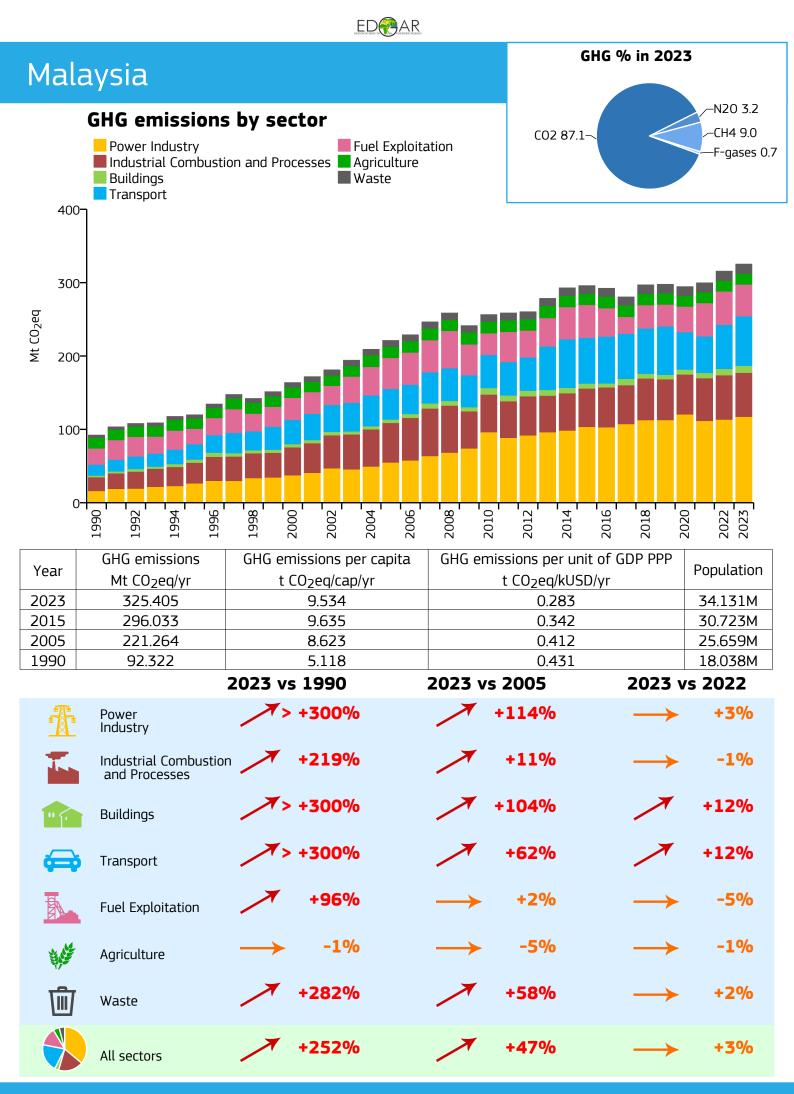


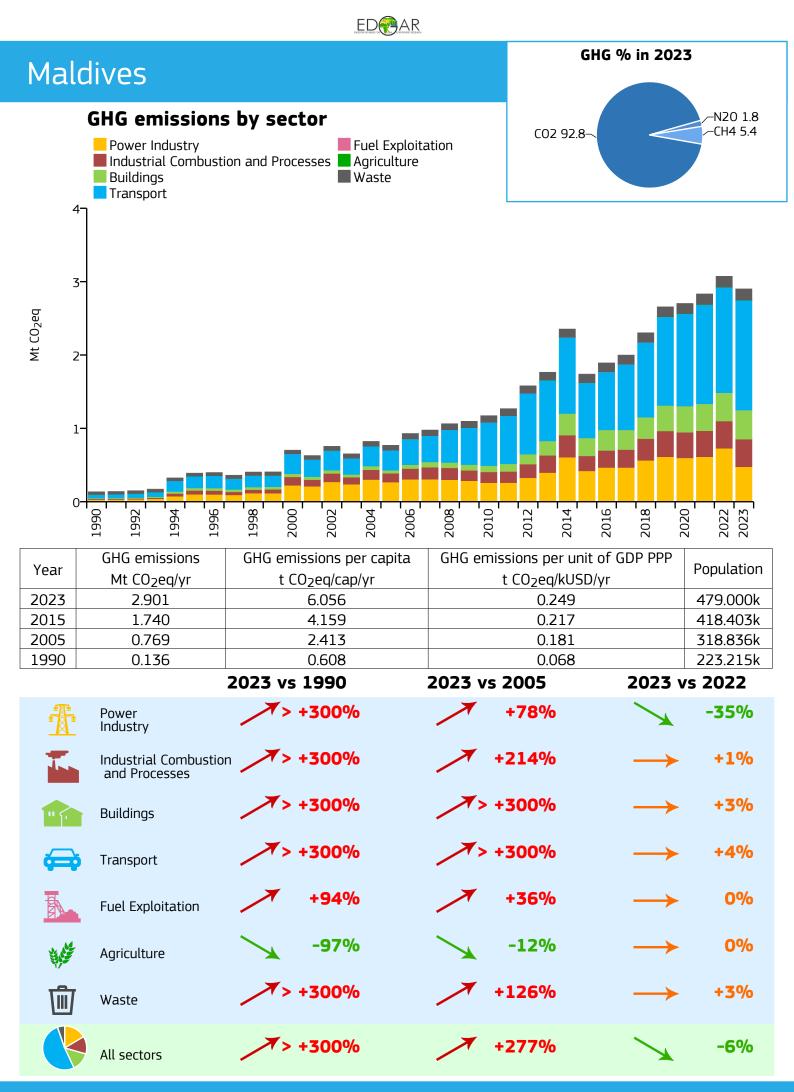
Luxembourg		GHG	% in 2023
GHG emissions Power Industry Industrial Combust Buildings Transport 15	- Fuel Exploita	ation CO2 89.4~	
Mt CO <sub>2</sub> ed		2016 2014 2015 2014	2018 2020 2022 2023 2023
GHG emissions	GHG emissions per capita	GHG emissions per unit of	GDP PPP Population
Mt CO2eq/yr           2023         8.073	t CO <sub>2</sub> eq/cap/yr 12.875	t CO <sub>2</sub> eq/kUSD/yr 0.091	627.000k
2015 10.242	18.072	0.136	566.741k
2005 13.059	28.524	0.222	457.842k
1990 12.916	33.831	0.410	381.791k
	2023 vs 1990	2023 vs 2005	2023 vs 2022
Power Industry	-87%	-84%	-10%
Industrial Combustio and Processes		-36%	→ -4%
Buildings	+6%	-17%	→ -5%
Transport	+67%	-39%	→ -3%
Fuel Exploitation	-90%	+23%	<b>→</b> +1%
Agriculture	-7%	+9%	→ 0%
Waste	-51%	-48%	→ -5%
All sectors	-37%	-38%	→ -3%

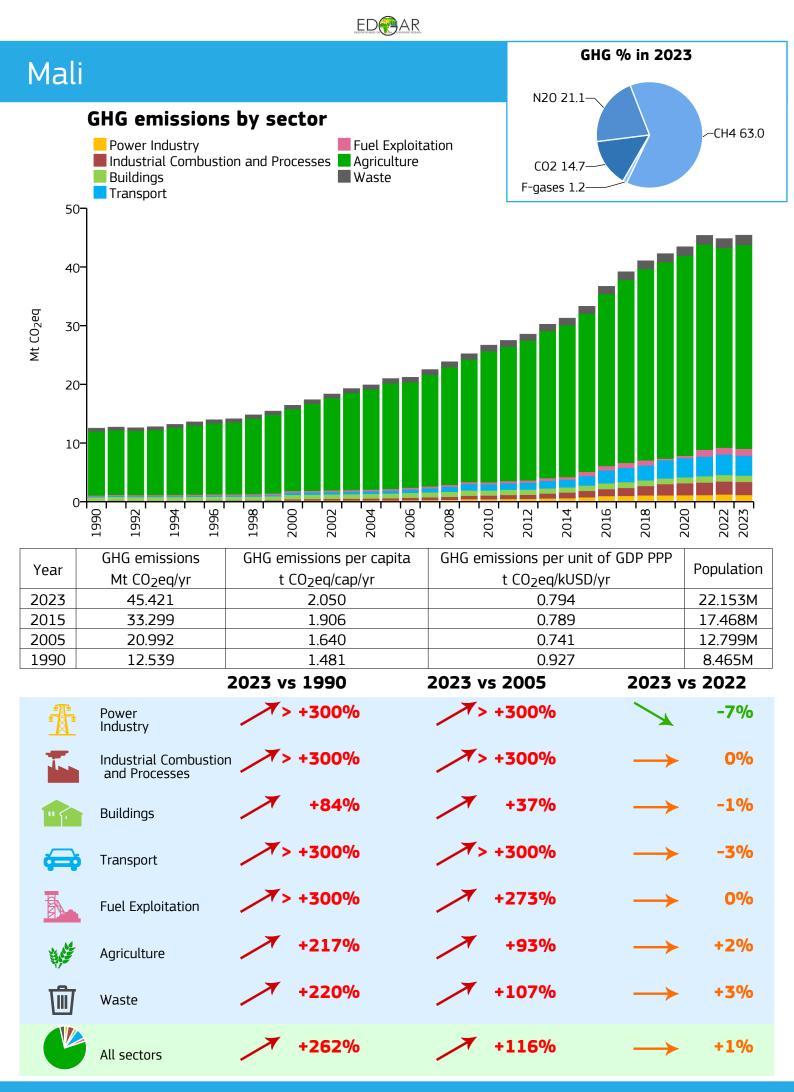






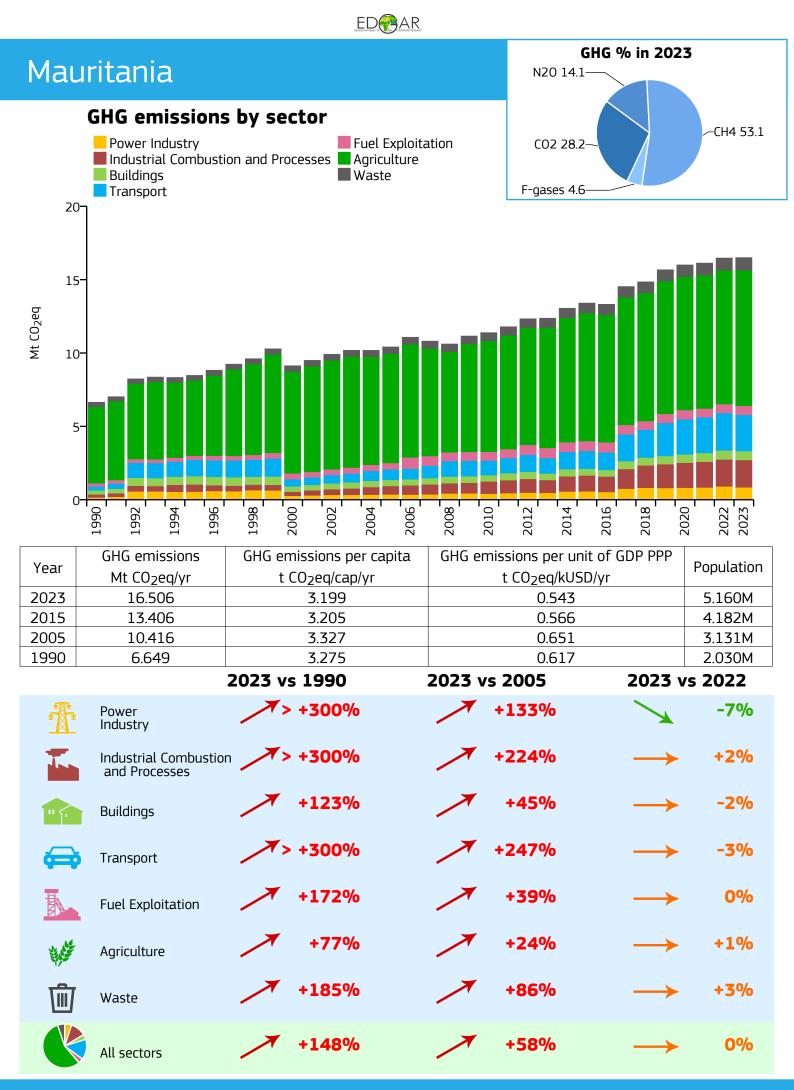


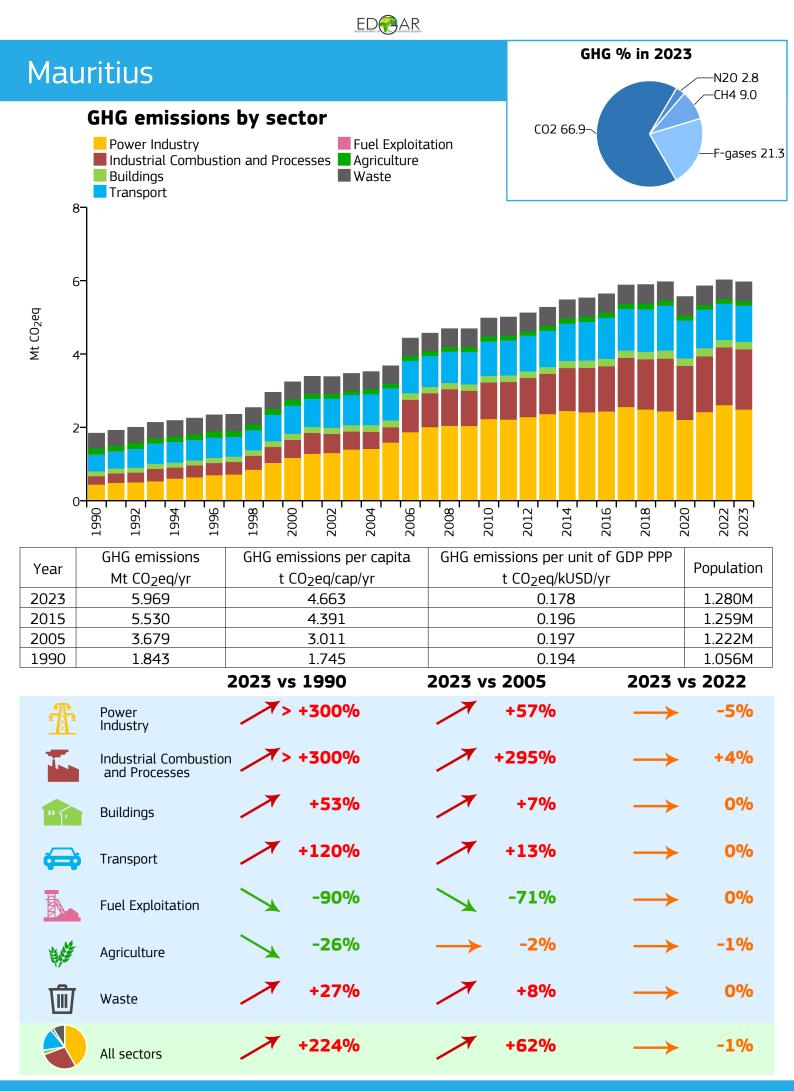




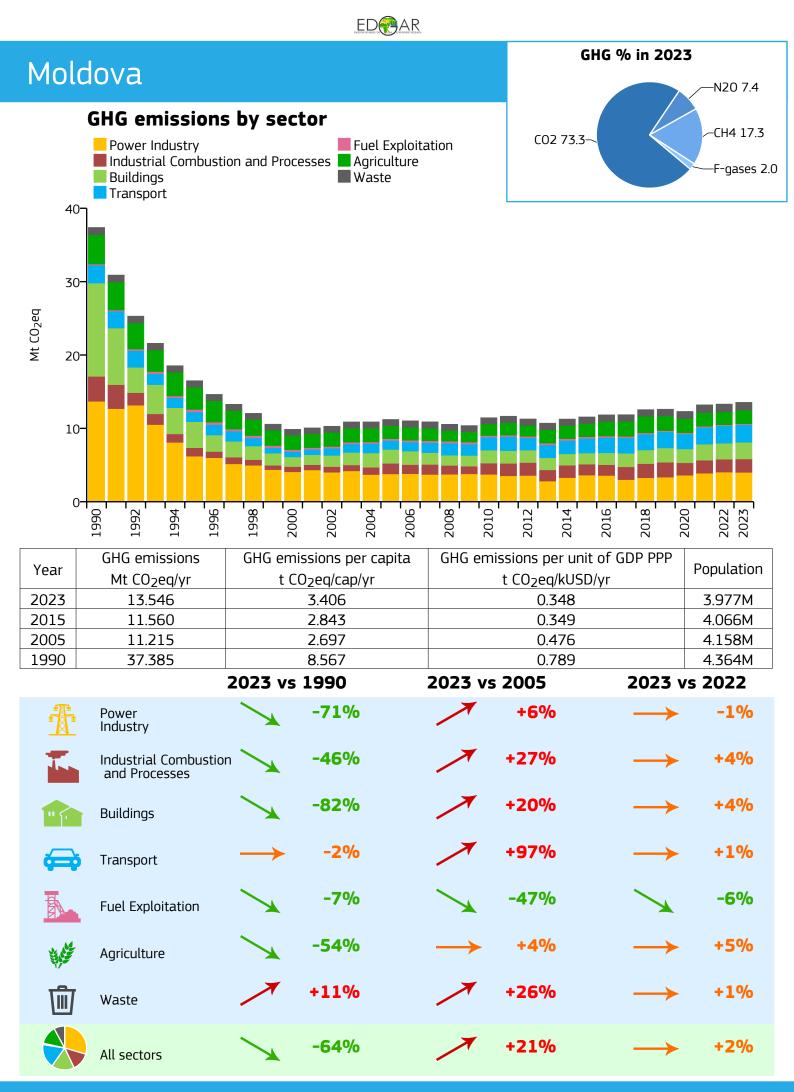
	EDPAR		
Malta		GHG	% in 2023
GHG emissions Power Industry Industrial Combusti Buildings Transport	- Fuel Exploitat	co2 81.2-	-N20 2.0 -CH4 8.2 -F-gases 8.6
The second secon			
1990_1 1992_1 1996_1	1998 2000 2002 2004 2006	2008 2010 2012 2014 2014 2016	2018 2020 2022 2023 2023
Year GHG emissions Mt CO2eq/yr	GHG emissions per capita t CO2eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population
2023 1.854	4.243	0.059	437.000k
2015 2.048	4.789	0.101	427.616k
2005         2.886           1990         2.491	7.095	0.215	406.787k 364.431k
		023 vs 2005	2023 vs 2022
Power Industry	-63%	-67%	-15%
Industrial Combustio and Processes	n <b>&gt; +300%</b>	+157%	→ -2%
Buildings	+66%	+26%	→ -2%
Transport	+41%	+26%	→ -2%
Fuel Exploitation	n/a	n/a	→ 0%
Agriculture	-27%	-26%	→ 0%
Waste	+124%	+11%	→ 0%
All sectors	-26%	-36%	-7%

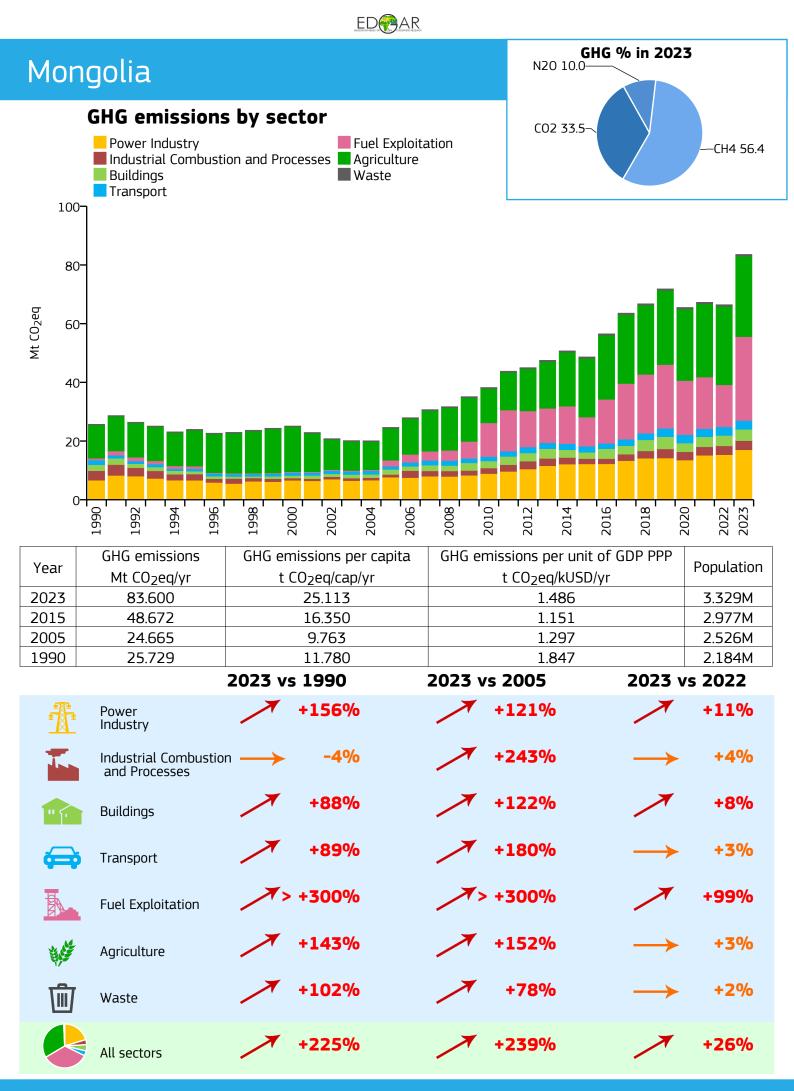
	EDOAR		
Martinique		G	HG % in 2023
GHG emissions Power Industry Industrial Combusti Buildings Transport	Fuel Exploita	ation CO2 89.8~	N20 2.5 CH4 7.7
1.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0	86 9       0 0       0 0	GHG emissions per unit t CO <sub>2</sub> eq/kUSD n/a n/a n/a n/a	Population
	2023 vs 1990	2023 vs 2005	2023 vs 2022
Power Industry	+74%	+61%	+9%
Industrial Combustio and Processes	n - <b>34%</b>	-11%	<b>→</b> +2%
Buildings	+11%	+71%	<b>→</b> +5%
Transport	+113%	+79%	+6%
Fuel Exploitation	+34%	-14%	→ 0%
Agriculture	-70%	-43%	→ -2%
Waste	+19%	<b>→</b> +5%	→ 0%
All sectors	+38%	+44%	+6%

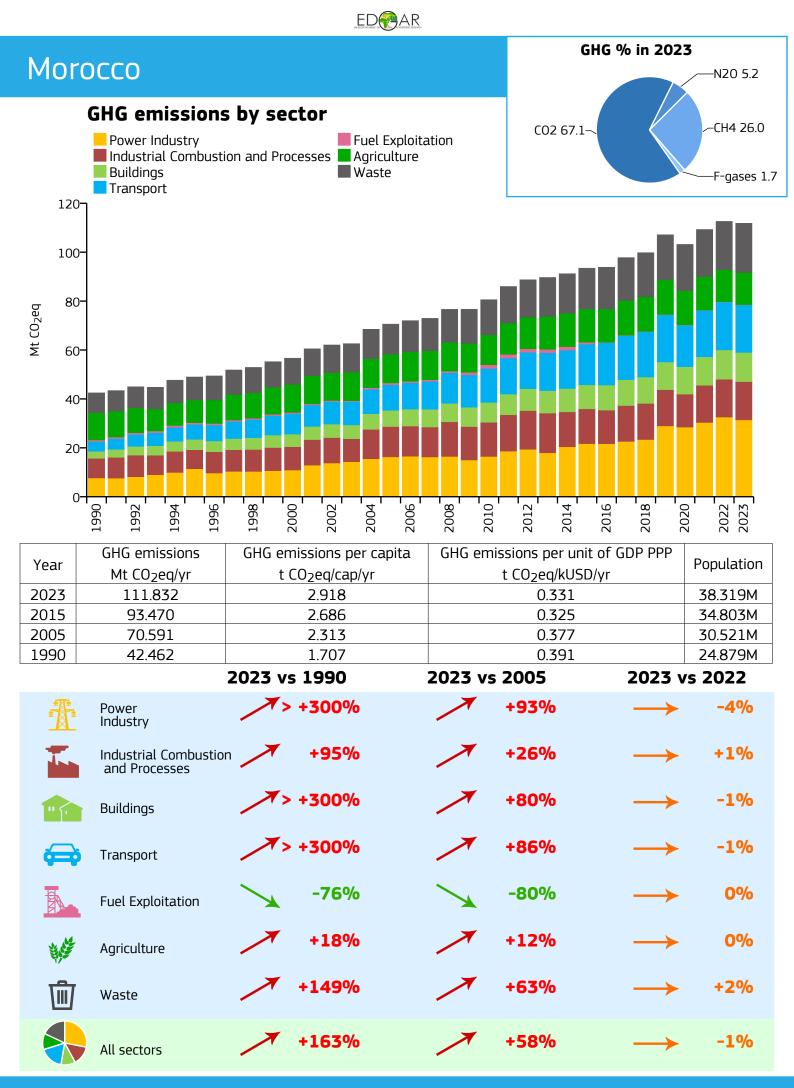


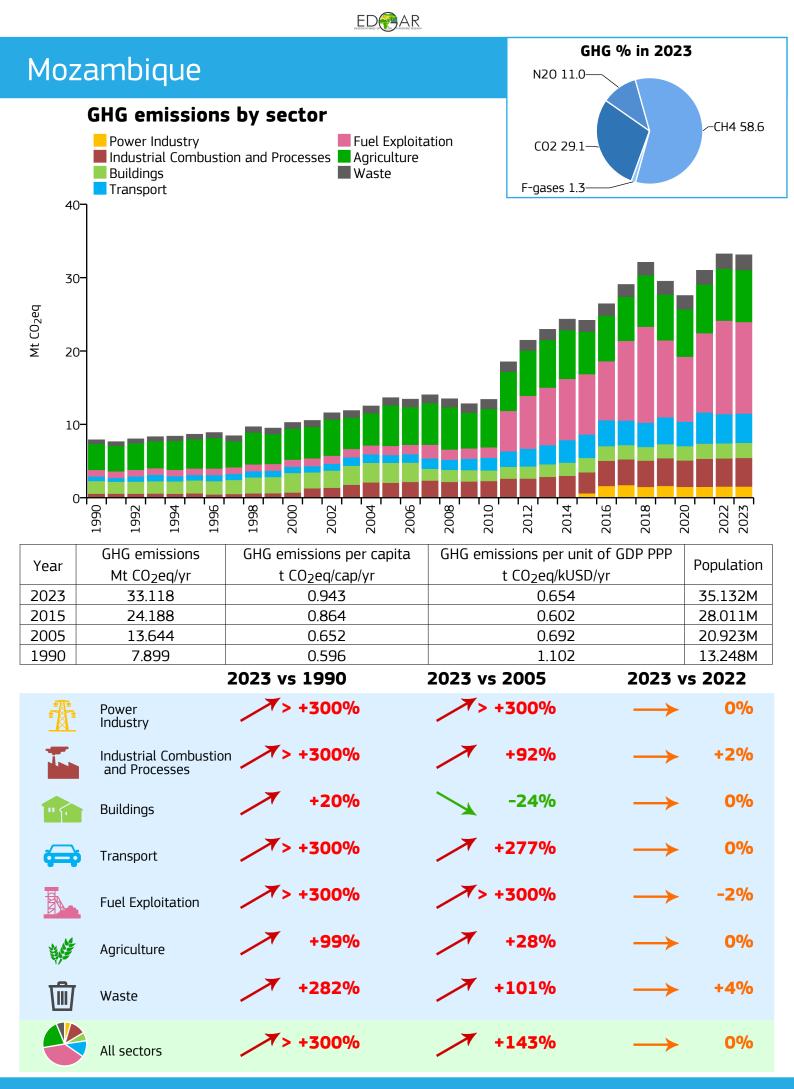


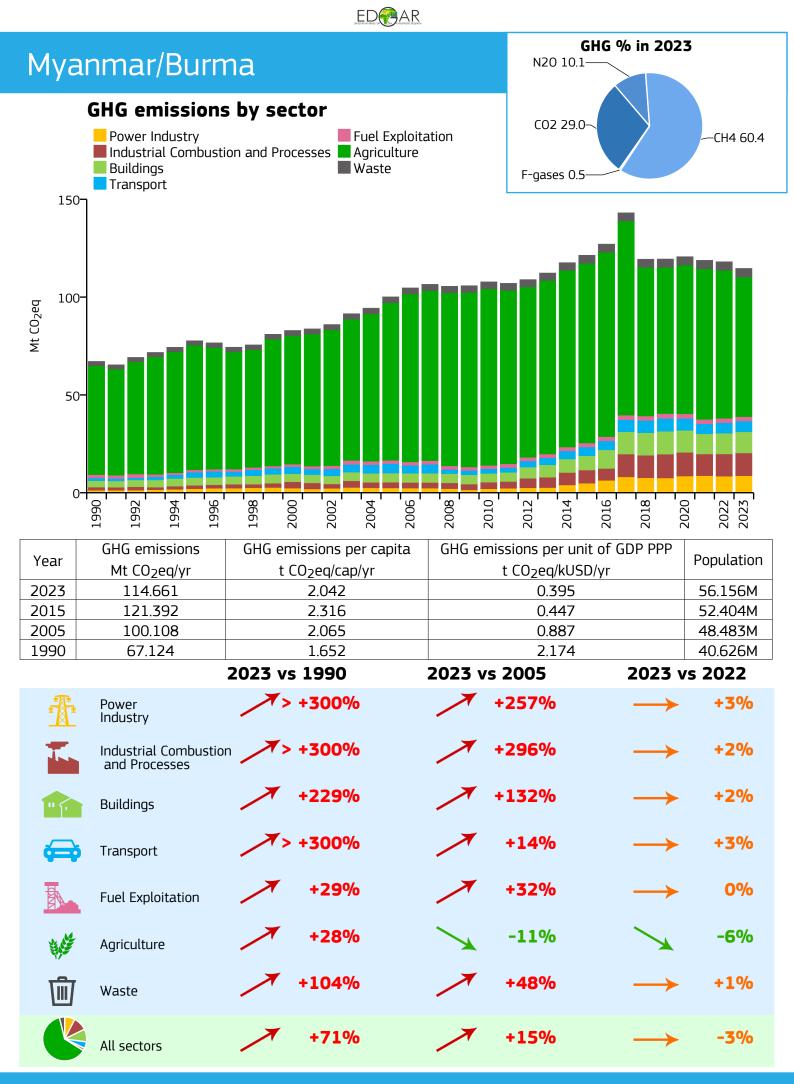
EDTAR			
Mexico		GHG	% in 2023 
GHG emissions by sector <ul> <li>Power Industry</li> <li>Industrial Combustion and Processes</li> <li>Buildings</li> <li>Waste</li> </ul>		coz 69.1¬	CH4 22.7 F-gases 3.0
Transport 800 600-			
BT OD ₩ 400- 200-			
1996	1998 2000 2002 2004 2006	2008 2010 2012 2014 2016	2018 2020 2022 2023
GHG emissions	GHG emissions per capita	GHG emissions per unit of	
Mt CO2eq/yr           2023         727.956	t CO <sub>2</sub> eq/cap/yr 5.263	t CO <sub>2</sub> eq/kUSD/yr 0.253	138.323M
2015 692.685	5.502	0.264	125.891M
2005 624.422	5.757	0.287	108.472M
1990 440.246	5.158 2023 vs 1990	0.305 2023 vs 2005	85.358M 2023 vs 2022
🚜 Power	+188%	+37%	+10%
Industry		+38%	→ +3%
and Processes	+26%	→ +4%	<b>→ +2%</b>
Transport	+40%	-10%	<b>→</b> +2%
Fuel Exploitation	+58%	-8%	→ +3%
Agriculture	+25%	+21%	→ 0%
Waste	+87%	+34%	<b>→</b> +2%
All sectors	+65%	+17%	<b>→</b> +4%



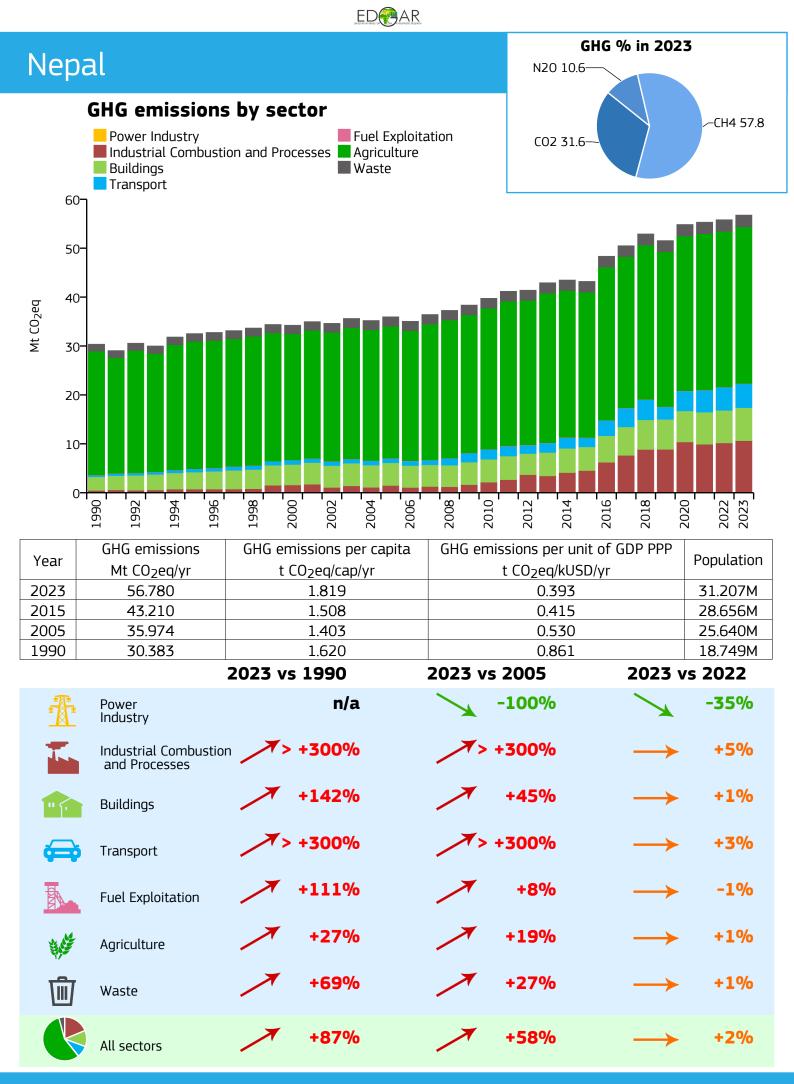




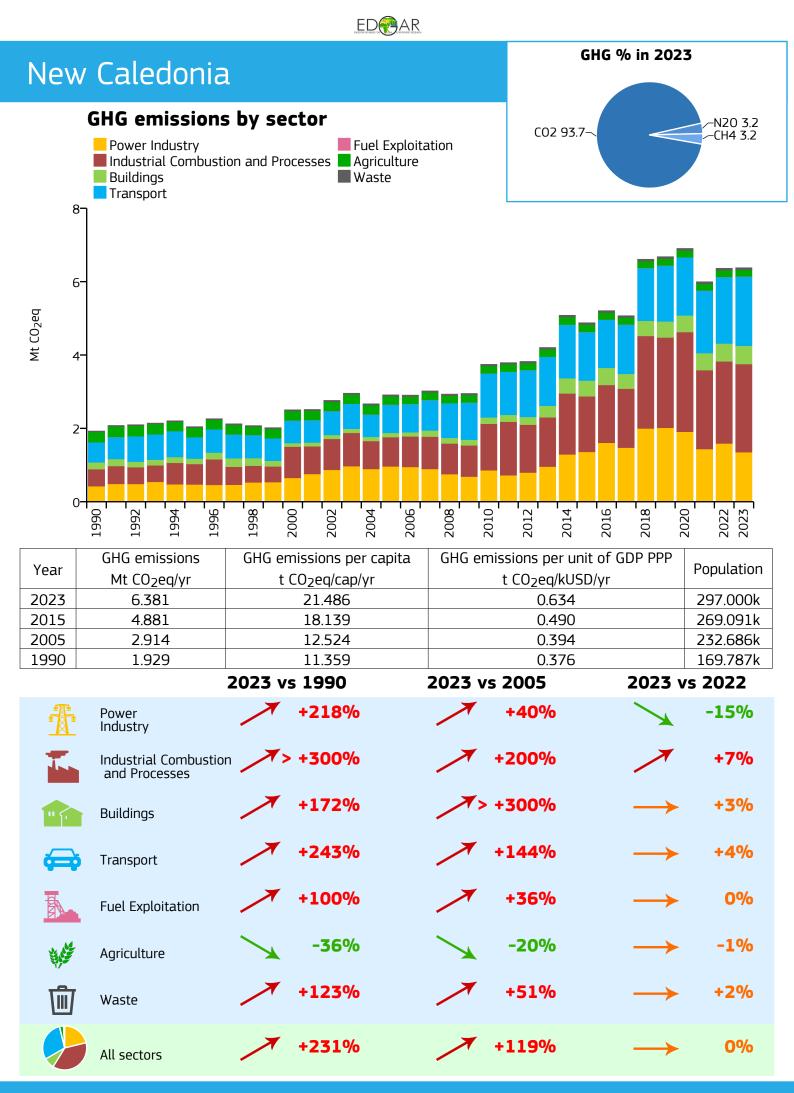




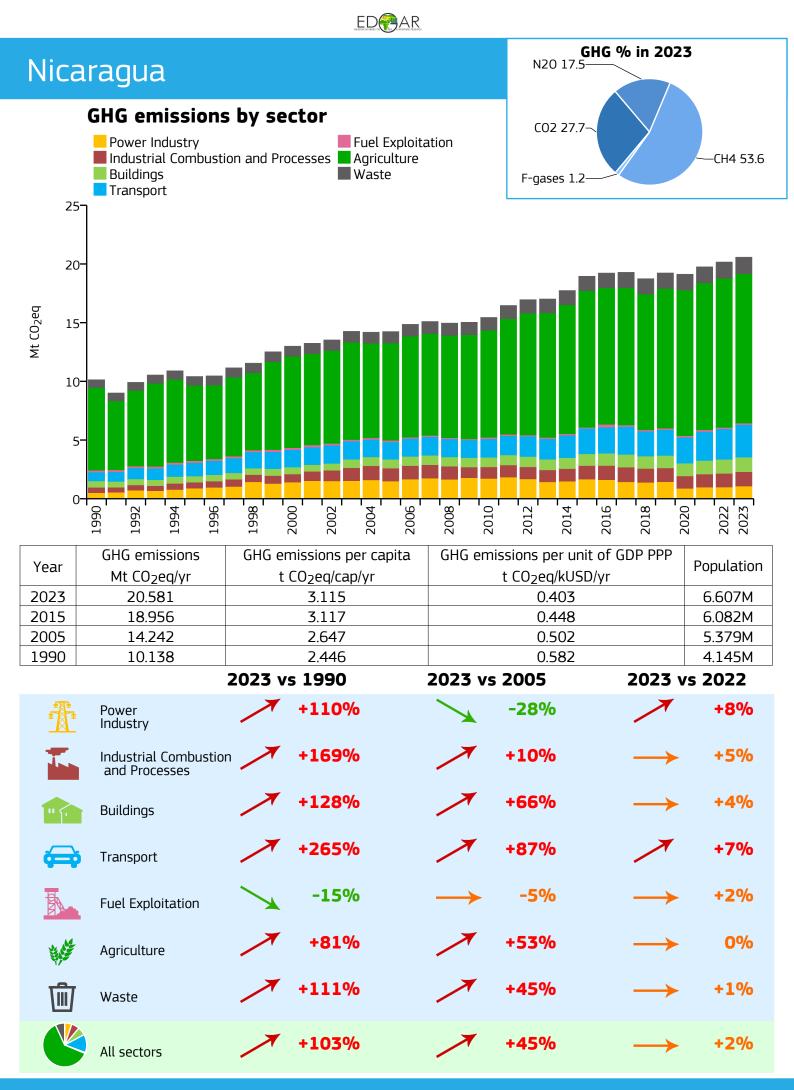
	EDPAR		
Namibia		GHG N20 15.5	% in 2023
GHG emissions Power Industry Industrial Combust Buildings Transport	- Fuel Exploita	tion CO2 34.0	CH4 48.2
10-0-061 10-0-061 10-0-00 10-000	1998 2000 2002 2004 2006	2008 2010 2012 2014 2015 2015	2018 2020 2020 2022 2022 2023 200 200 200 20
Year GHG emissions Mt CO <sub>2</sub> eq/yr	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population
2023 12.899	4.509	0.431	2.861M
2015 11.774	4.854	0.408	2.426M
2005 10.518	5.175	0.578	2.032M
1990 6.550	4.630	0.657	1.415M
	2023 vs 1990	2023 vs 2005	2023 vs 2022
Power Industry	-76%	+86%	→ -3%
Industrial Combustio and Processes	n <b>&gt; +300%</b>	+172%	<b>→</b> +3%
Buildings	<b>&gt; +300%</b>	+92%	<b>→</b> +3%
Transport	+276%	+38%	<b>→</b> +3%
Fuel Exploitation	> +300%	+222%	→ 0%
Agriculture	+33%	-7% 7 +71%	$\rightarrow$ -1% $\rightarrow$ +2%
Waste All sectors	+97%	+23%	→ +1%
All Sectors			

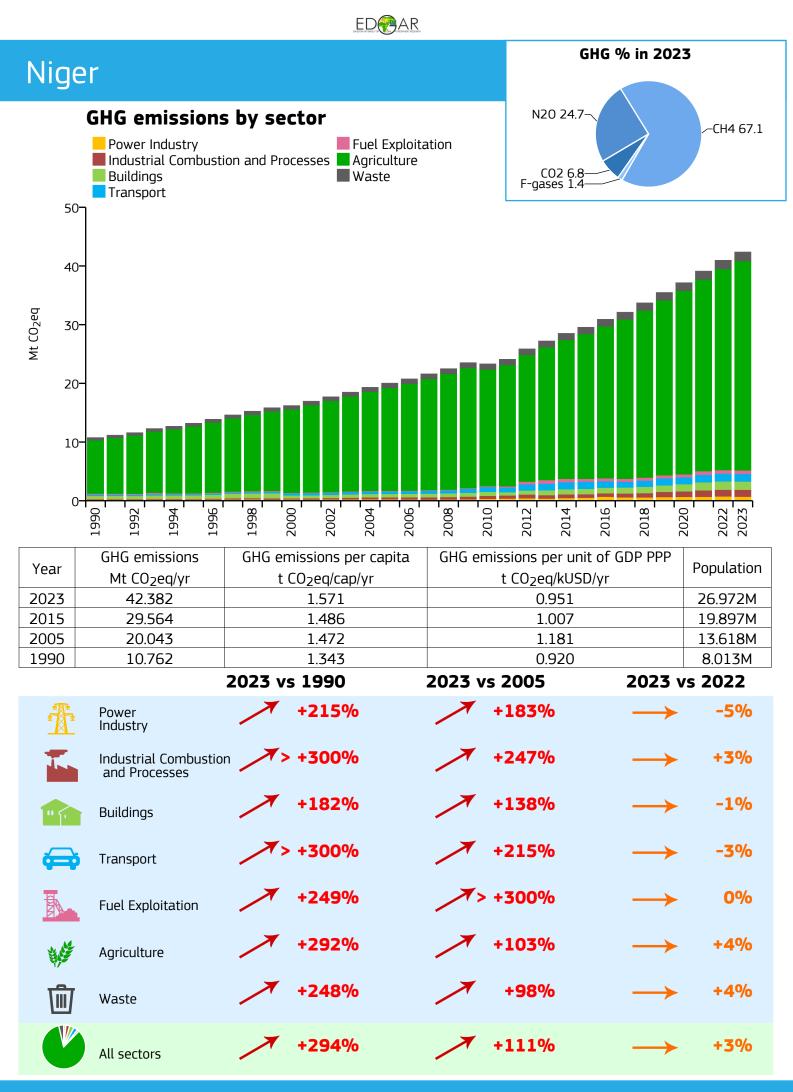


Ne	thei	rlar	nds											GHG 9	% in 20	)23		
					; by s	oct	<b>~</b> r										∕—N20 5.1	
			Industr		Uy 3	ELL		Fuol F	Exploita	ation		CO	2 81.5	j			∕-CH4 12.6	
		ndustr	ial Con		on and I	Proces	ses 📕	Agricu	ulture								—F-gases 0.	1.8
		Building Franspo						Waste	5									
2	50		_	_														
					88.					_								
2	00-				-													
												-						
5 2 1	50-																	
Mt CO <sub>2</sub> eq	50																	
10	00-																	
	50-		-															
	0					<b>.</b>					<b></b> _					ĻĻ		
	1990	1992	1994	1996 -	1998 <mark>-</mark>	2000	2002	2004	2006_	2008	2010	2012	2014	2016	2018	2020	2022 2023	
	G	HG em	nission	S	GHG	emiss	sions p	er ca	pita	GHG	emiss	sions p	oer un	it of C	DP PPF	, L		7
Year			2eq/yr				2eq/cap	p/yr			t	CO <sub>2</sub> e		D/yr			opulation	_
2023		150.					<u>3.711</u>						122				L7.325M	_
2015		201. 221.					1.867 3.524						. <u>190</u> .232				L6.938M L6.367M	-
1990		223.					4.913						347				L4.965M	-
					2023	vs 1	990			2023	vs 2	2005			2023	s vs	2022	_
-		wer					-28%	6				-46%	6				-19%	
	_	dustry						_					_					
			ll Comb cesses	oustior	ר ו		-41%	0				-28%	0		$\rightarrow$		-3%	
	Bi	uildings	-				-38%	6				-36%	6		$\longrightarrow$		-5%	
"		nunga	5															
<b>F</b>	👌 Tra	anspor	t				-8%	6			•	-27%	6		$\rightarrow$		+2%	
	Fu	iel Evnl	loitatio	n			-23%	6				-22%	6				-6%	
			onatio															
tin the second sec	Ac	pricultu	ire				-21%	0		$\rightarrow$		-2%	0		$\rightarrow$		0%	
l	j w	aste					-69%	6				-36%	6		$\longrightarrow$		-2%	
	All	l secto	rs				-32%	6				-32%	6				-6%	

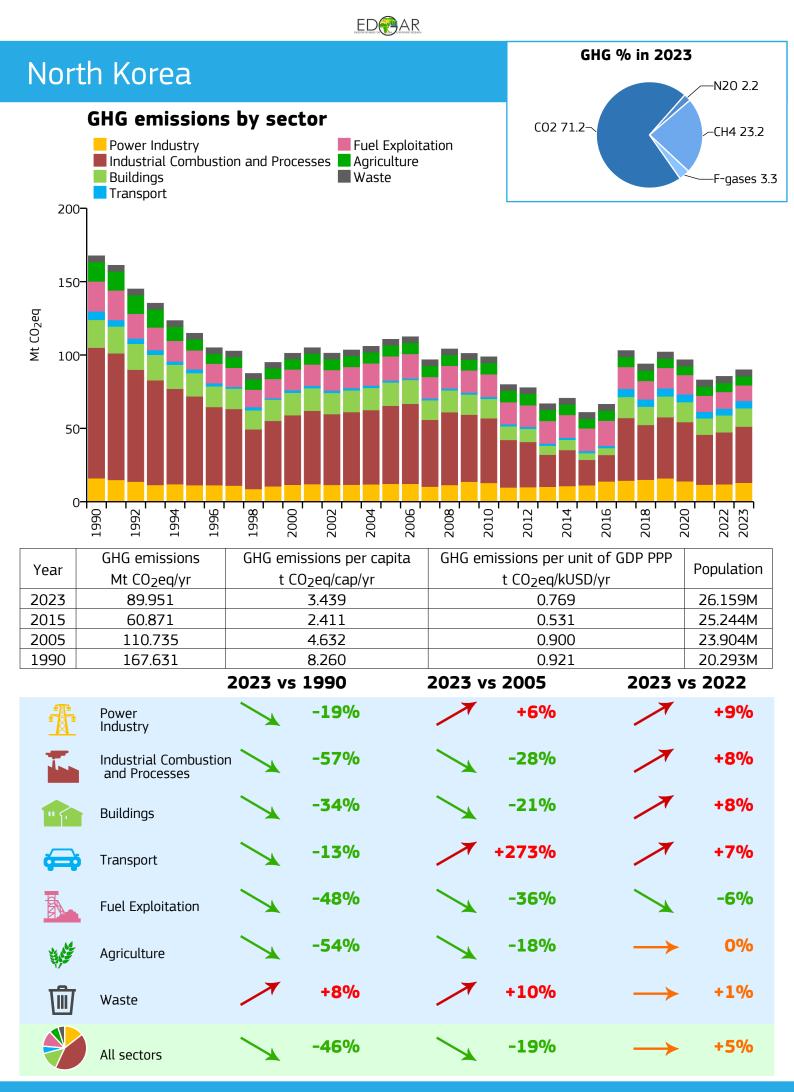


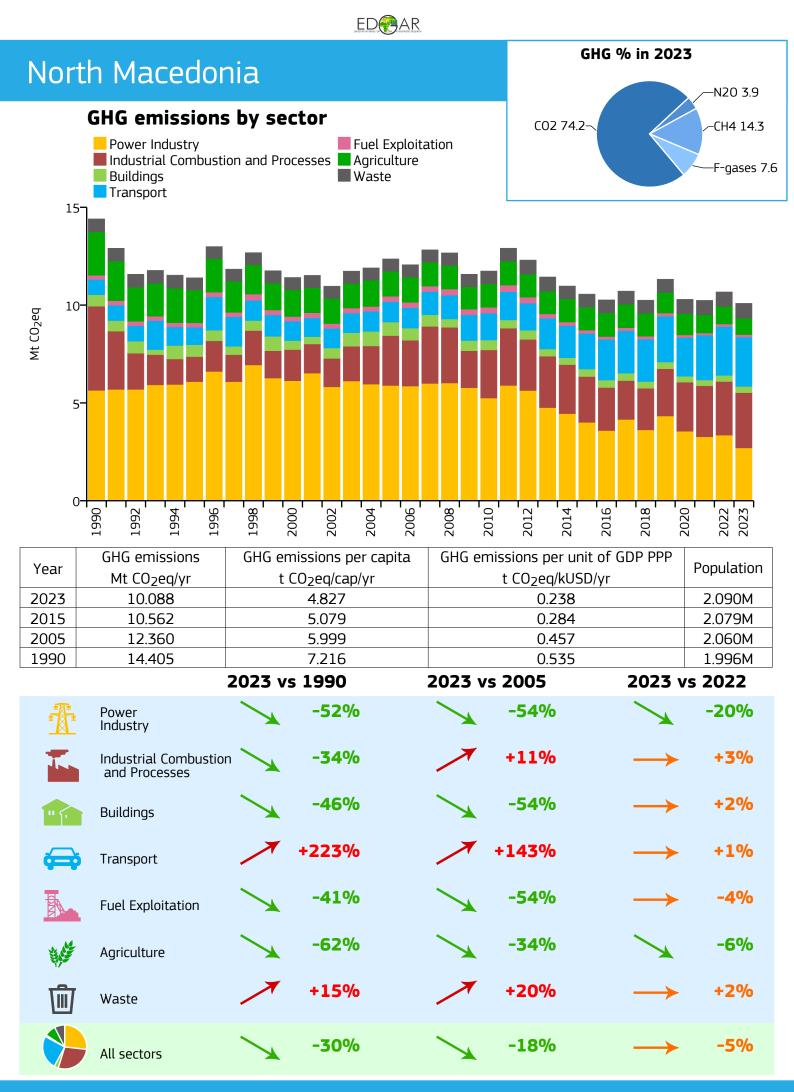
						ED	AR								
New	Zeal	anc	ł								C	5HG %	o in 20	023	—CH4 43.1
100-	Building Transpo	ndustry ial Com gs	-		ses 📕	Fuel E Agricu Waste		tion		N2	0 12.3				✓-F-gases 1.8 —C02 42.7
80- 000 ₩ 40- 20- 0-															
·	1990 1992	1994	1996 - 1998 -	2000	2002	2004	2006	2008	2010	2012	2014	2016	2018	2020	2022
Year 2023 2015 2005 1990	GHG em Mt CO; 84.2 86.0 87.5 71.2	2eq/yr 283 030 509	5 GH	] ] 2	sions p 2eq/ca 7.010 8.643 21.161 20.964	p/yr	pita	GHG		CO <sub>2</sub> e 0. 0. 0.			DP PP	P	opulation 4.955M 4.615M 4.135M 3.398M
1990	, 1,2		202	3 vs 1				2023	vs 2		000		2023		2022
	Power Industry Industria and Proc	l Combi cesses	ustion	_	+79% +17%					-38% +26%					+7% +2%
	Buildings	;	/	*	+29%	6		$\longrightarrow$		+2%	6				+6%
	Transpor Fuel Expl				+84% -55%					+18% -51%					+8% 0%
	Agricultu			→	+4%			;		-5%					-1%
Ŵ	Waste		/	*	+16%	6		$\longrightarrow$		-5%	6				0%
	All sector	rs	/	*	+18%	6		$\longrightarrow$		-49	6				+2%



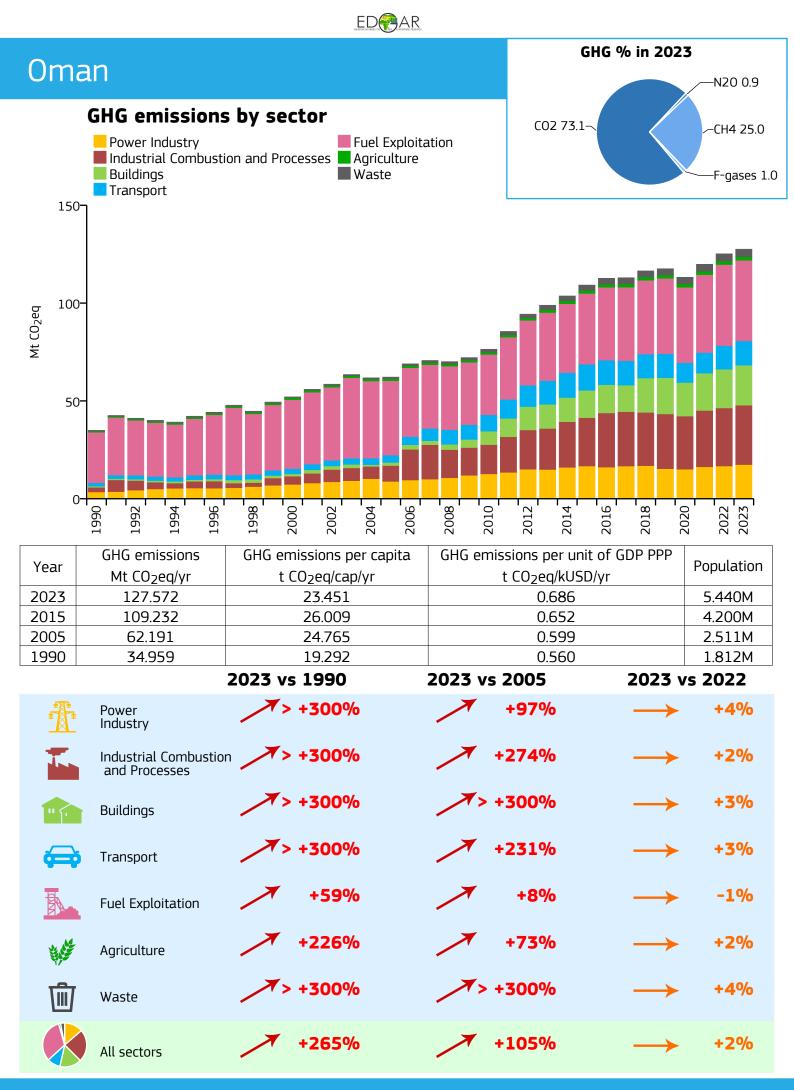


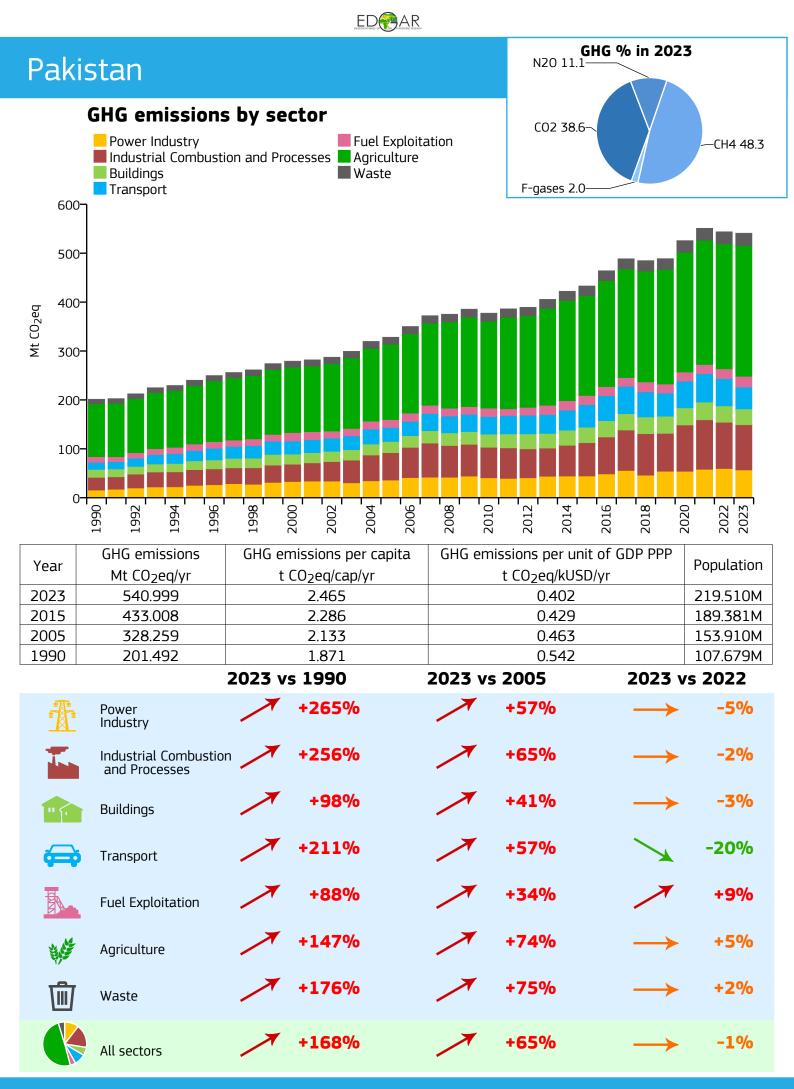
	ED	
Nigeria		GHG % in 2023 N20 9.4
GHG emission Power Industry Industrial Combust Buildings Transport	Fuel Exploitati	ion CO2 33.5-CH4 53.7 F-gases 3.5-
500		
400-	hillin.	
Mt CO <sub>2</sub> eq		
∑ 200- 100-		
1996	1998 2000 2002 2004 2004 2006	2008 2010 2014 2016 2018 2020 2020 2022 2023
ମ ମ ମ ମ GHG emissions		
Year Mt CO <sub>2</sub> eq/yr	GHG emissions per capita t CO2eq/cap/yr	GHG emissions per unit of GDP PPP t CO <sub>2</sub> eq/kUSD/yr
2023 386.521	1.738	0.303 222.349M
2015 382.059	2.109	0.335 181.182M
2005         382.497           1990         278.276	2.753 2.921	0.603 138.939M 0.785 95.270M
1550 270.270		2023 vs 2005 2023 vs 2022
Power	+163%	<b>→</b> +88% → +1%
Industry Industrial Combustic and Processes	in <b>&gt; +300%</b>	<b>→</b> +210% → +1%
Buildings	+96%	+36% -> 0%
Transport	> +300%	+102% -3%
Fuel Exploitation	-45%	-56% -5%
Agriculture	+141%	+66% -> +2%
Waste	+227%	<b>→ +94%</b> → +3%
All sectors	+39%	$\rightarrow$ +1% $\rightarrow$ +1%





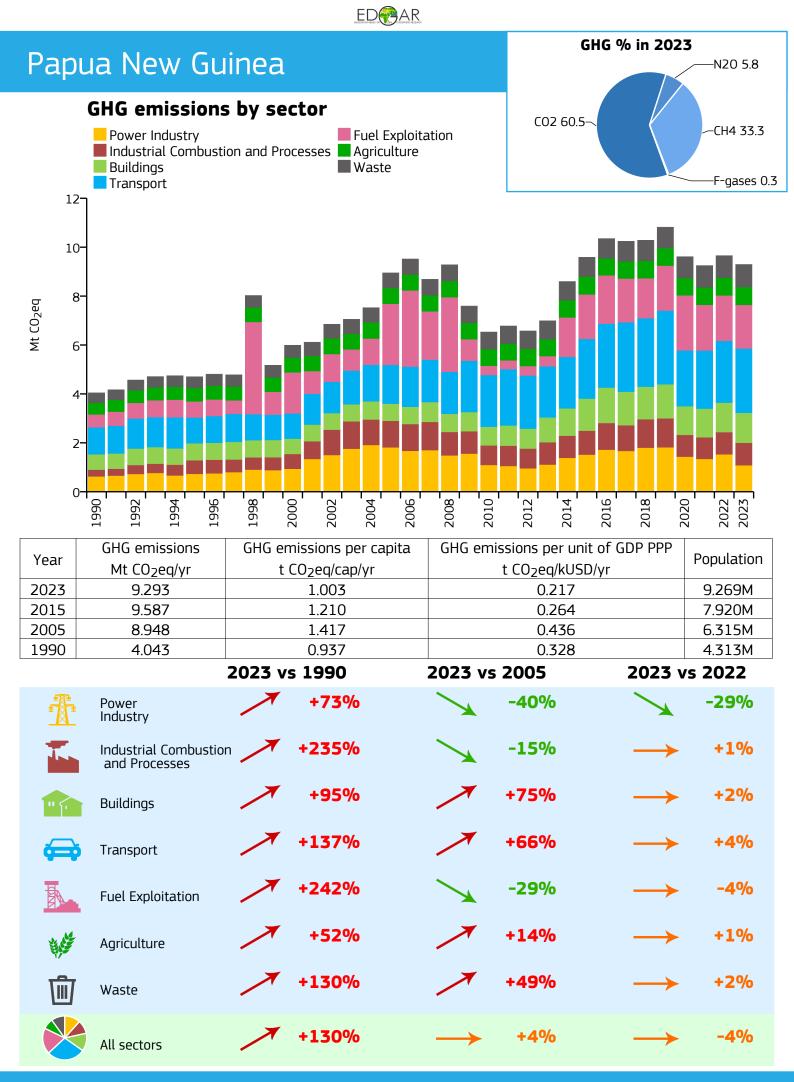
					ED 💮 AR									
Nor	way								G	GHG %	% in 20	23		
ΙΝΟΙ			_										—N20 5.5	
	GHG en		ns by s			ation		CO	2 77.5				∕-CH4 14.7	
	Power I Industri Building	ial Combu	stion and P	Processes 📕	Fuel Exploit Agriculture Waste	ation						-	—F-gases 2.	.3
80	Transpo 0-1				waste									
c			_	_	_			_	_					
	0-								-					
Mt CO <sub>2</sub> eq														
Σ 40	0-													
20	0-													
(	0	1994	1998	2000	2004	2008	2010	2012	2014	2016	2018	2020	2022	
	GHG em			emissions p		_							50	7
Year	Mt CO	2eq/yr		t CO <sub>2</sub> eq/cap				CO <sub>2</sub> eo	q/kUS[			P(	opulation	_
2023 2015	56.3			10.059 11.741					113 137				5.604M 5.200M	-
2005	58.6	544		12.660				0.	150				4.632M	_
1990	54.6	5/1	2023	12.872 vs 1990		2023	vs 2		225		2023		4.247M <b>2022</b>	
	Power			+293%	Ď		_	119%	6			-	-9%	
	Industry			200	r.	-		1.0/				•	1.0/	
	and Proc	l Combust cesses	ion	-20%	D			-1%	0				-1%	
11	Buildings	;		-35%	b			-31%	6		$\rightarrow$		0%	
	Transpor	+		+39%	D		•	+8%	6		$\rightarrow$		-2%	
		L	· •		,			00	,				10/	
	Fuel Expl	oitation		+44%	0			-8%	0		$\rightarrow$		-1%	
	Agricultu	re	$\rightarrow$	-4%	D	$\rightarrow$		-3%	6		$\rightarrow$		0%	
Ū	Waste			-68%	D			-58%	6		$\rightarrow$		0%	
	All sector	rs	$\rightarrow$	+3%	D	$\rightarrow$		-4%	6		$\rightarrow$		-1%	

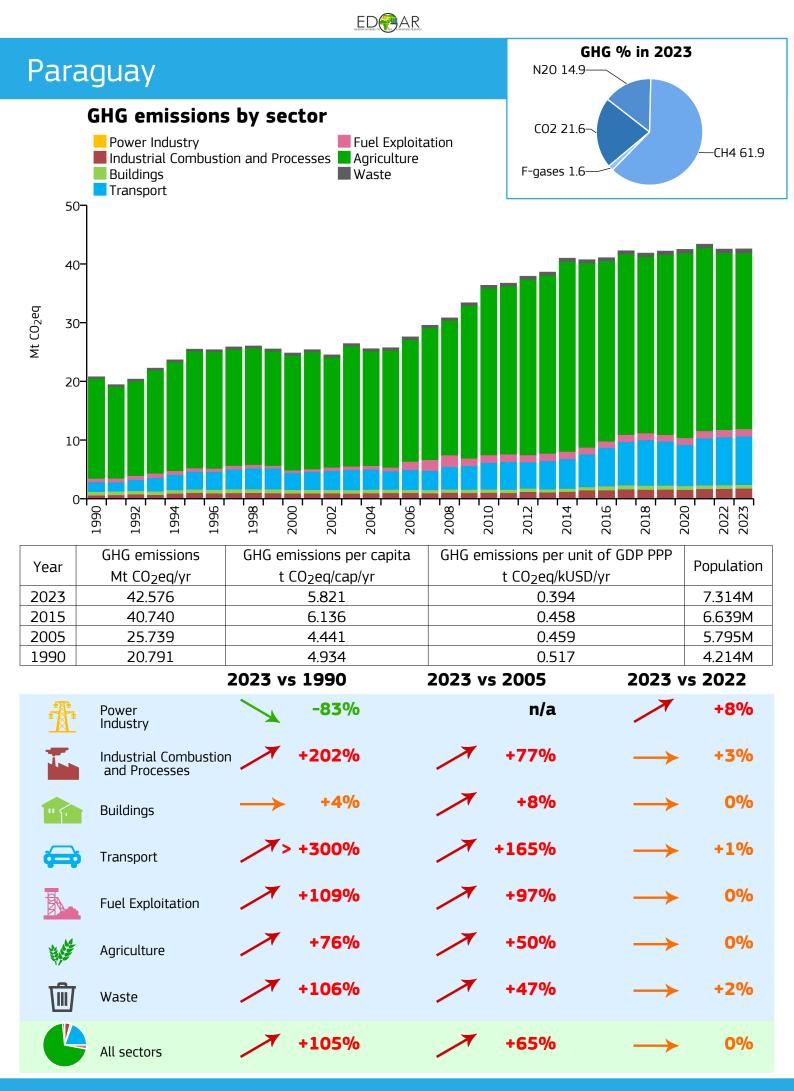




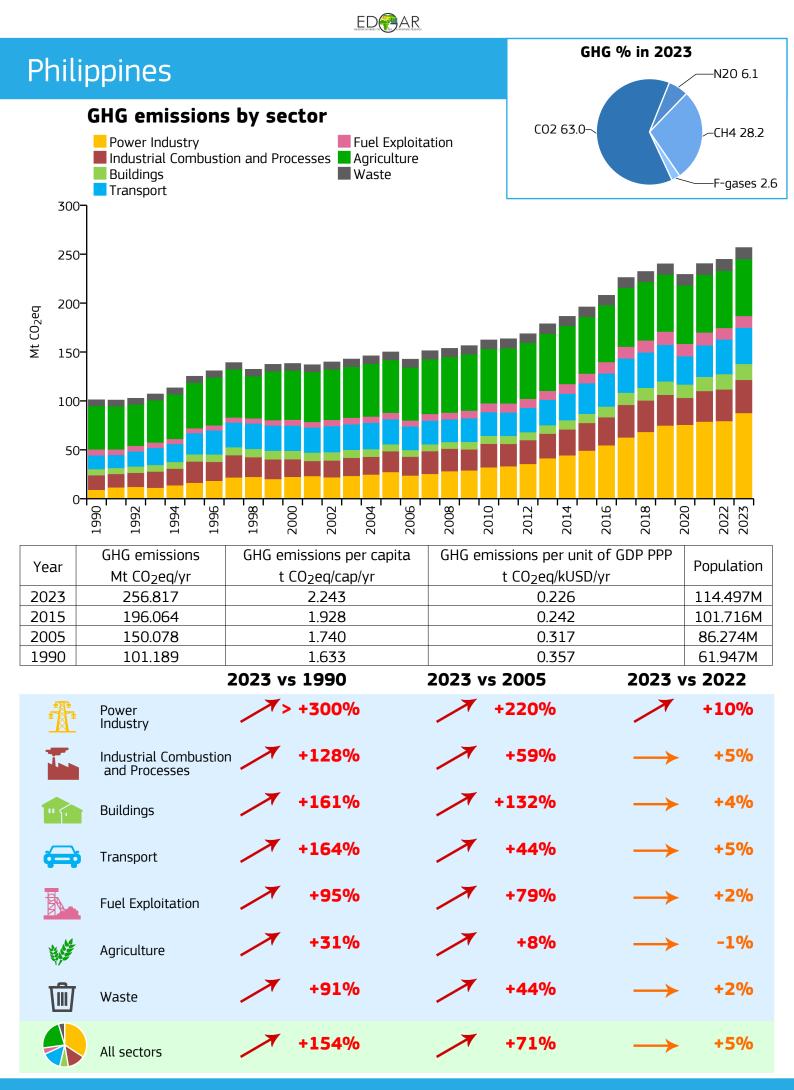
	ED		
Palau		GHG	% in 2023
GHG emissions Power Industry Industrial Combusti Buildings Transport	- Fuel Exploit	ation CO2 95.6~	-KA2 2.3
Page 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		2016 2012 2014 2014 2014 2015	2018 2020 2022 2023
GHG emissions	GHG emissions per capita	GHG emissions per unit of	GDP PPP Population
Mt CO2eq/yr           2023         1.365	t CO <sub>2</sub> eq/cap/yr 59.330	t CO <sub>2</sub> eq/kUSD/yr 4.793	23.000k
2015         1.254           2005         1.843	58.893 92.606	3.456 5.349	21.288k 19.906k
1005         1.015           1990         2.344	155.331	8.605	15.088k
	2023 vs 1990	2023 vs 2005	2023 vs 2022
Power Industry	-25%	-57%	-35%
Industrial Combustio and Processes	n <b>-48%</b>	-63%	→ 0%
Buildings	-86%	+17%	<b>→</b> +3%
Transport	→ -3%	+36%	<b>→</b> +3%
Fuel Exploitation	-81%	-61%	-9%
Agriculture	n/a	n/a	n/a
Waste	+66%	+25%	<b>→</b> +1%
All sectors	-42%	-26%	-11%

		EDTAR															
													(	GHG %	6 in 20	023	
Pai	nam	าล															—N20 5.4
	F F F	ower l	ndustr al Com Js	у	<b>by s</b> on and I		sses	Fuel E Agricu Waste		ation		CC	)2 64.1				,CH4 25.4 F-gases 5.1
: CO <sub>2</sub> eq	15- 10- 5- 0- 8		1994 1996 1998 1998 2000 2005 2004 2004 2005 2016 2016 2016 2016 2016 2016 2016 2016										50-				
	1990	1992	199	199	199	200	200	200	200	200	201	201	201	201	201	2020	2022 2023
Year		HG em Mt CO <sub>Z</sub>			GHG		sions p <sub>2</sub> eq/ca		oita	GHG		sions p CO <sub>2</sub> e			idp ppi	P	opulation
2023		18.2	59				4.080			0.114							4.475M
2015		16.4					4.145			0.139							3.969M
2005		12.4					3.741						.218				3.330M
1990		7.04	42				2.850						.252				2.471M
					2023	vs 1	.990			2023	vs 2	2005			2023	5 vs	2022
1		wer dustry				<b>/</b> > +	<b>300</b> %	6			+	1249	6				+6%
	ln a	dustrial nd Proc	l Comb esses	oustior		<b>/</b> > +	<b>300</b> %	6				+109	6				+6%
	Βι	uildings				+	1529	6				+729	6				+6%
Æ	👌 Tr	ansport	t			/>+	<b>300</b> %	6				+95%	6				+7%
	Fu	iel Explo	oitatio	n			<b>-97</b> %	6				-50%	6				0%
ġ,	Ac	gricultu	Ilture +7%							$\rightarrow$		-39	6				0%
l	<b>w</b>	aste	+193%							/		+729	6		,		+2%
	Al	l sector	S		>	+	159%	6		>		+47%	6		,		+5%





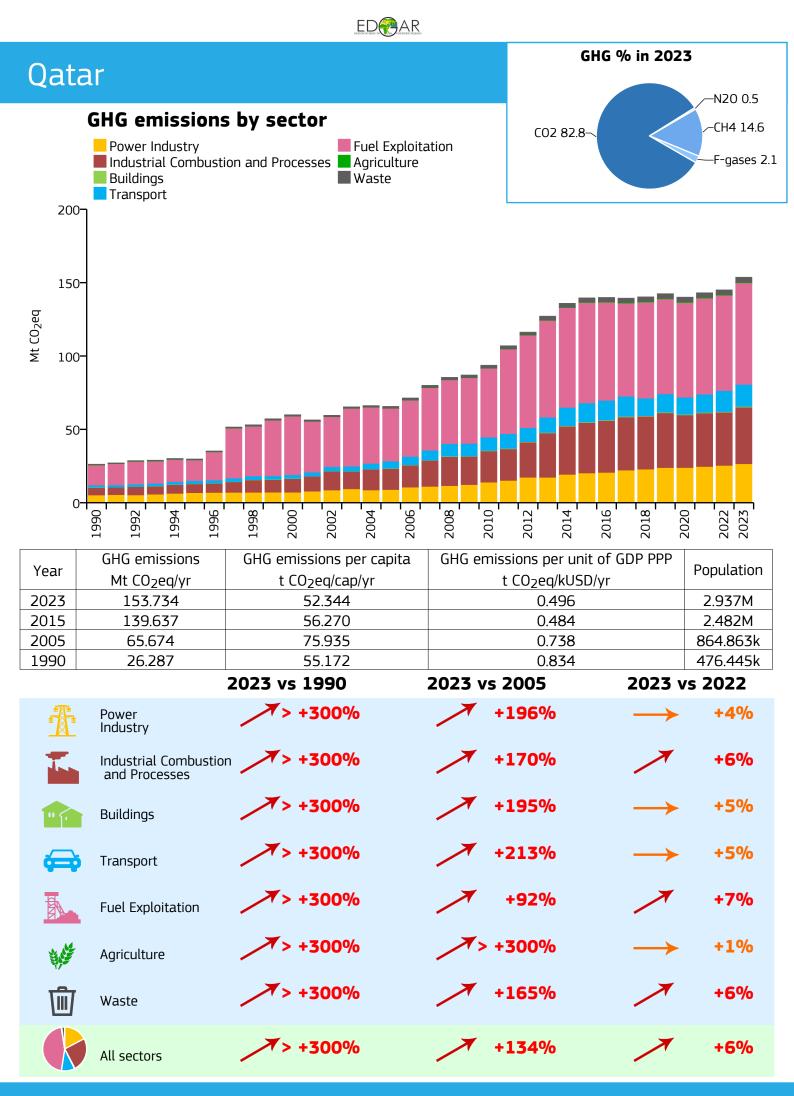
	ED		
Peru		GHG	% in 2023 
GHG emissions ■ Power Industry ■ Industrial Combust ■ Buildings ■ Transport 1007	- Fuel Exploita	ition CO2 62.4—	CH4 28.0 F-gases 1.1
1990_1 1992_1 1994_1	1998 2000 2002 2004 2006	2008 2010 2012 2014 2016	2018 2020 2022 2023 2023
Year GHG emissions Mt CO <sub>2</sub> eq/yr	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population
2023 94.727	2.752	0.183	34.419M
2015 87.726	2.796	0.198	31.377M
2005         62.271           1990         44.644	2.255 2.045	0.248	27.610M 21.827M
1990 44.044		2023 vs 2005	2023 vs 2022
	> +300%	_	_
Power Industry Industrial Combustio and Processes		+133%	+7% +1%
Buildings	+23%	+48%	<b>→</b> +2%
Transport	+237%	+138%	<b>→</b> +4%
Fuel Exploitation	+16%	+15%	<b>→</b> +1%
Agriculture	+67%	+19%	→ +1%
Waste	+55%	+16%	<b>→</b> +2%
All sectors	+112%	+52%	→ +3%



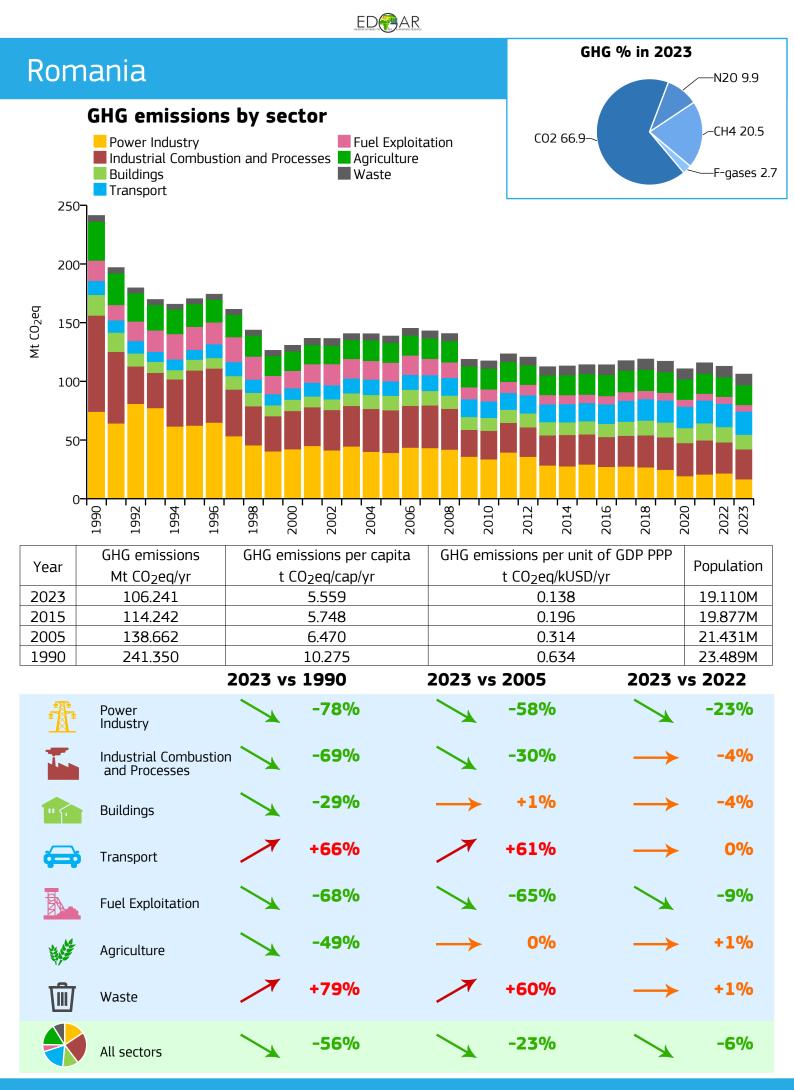
	ED		
Dolond		GHG	% in 2023
Poland			-N20 6.7
GHG emissions	s by sector		-СН4 13.6
Power Industry Industrial Combusti	Fuel Exploitat on and Processes <b>A</b> griculture	ion CO2 78.3~	–F-gases 1.4
Buildings Transport	Waste		
600			
500-			
		_	
400- a			
400- 00 ₩ 300-			
200-		و و و و و و و و و	
100-			
100			
1992 - 1992 - 1992 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1996 - 19	1998 2000 2004 2005	2008 2010 2012 2014 2016	2018 2020 2022 2023
Year Mt CO2eq/yr	GHG emissions per capita t CO2eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population
2023 361.967	9.620	0.224	37.626M
2015 388.630	10.156	0.319	38.265M
2005 411.427	10.725	0.494	38.363M
1990 512.851	13.512 <b>2023 vs 1990 2</b>	1.032 2023 vs 2005	37.955M 2023 vs 2022
Power	-47%	-31%	-18%
Industry		<b>X</b> - <b>31</b> %	× -1070
Industrial Combustior and Processes	n <b>-14%</b>	-6%	→ -4%
	-14%	-19%	-6%
Buildings		1370	× -070
Transport	+239%	+99%	→ 0%
8	-69%	-38%	-7%
Fuel Exploitation		X	
Agriculture	-25%	<b>→ +2%</b>	<b>→</b> -1%
<u> </u>	-47%	-26%	→ 0%
Waste			
All sectors	-29%	-12%	-8%

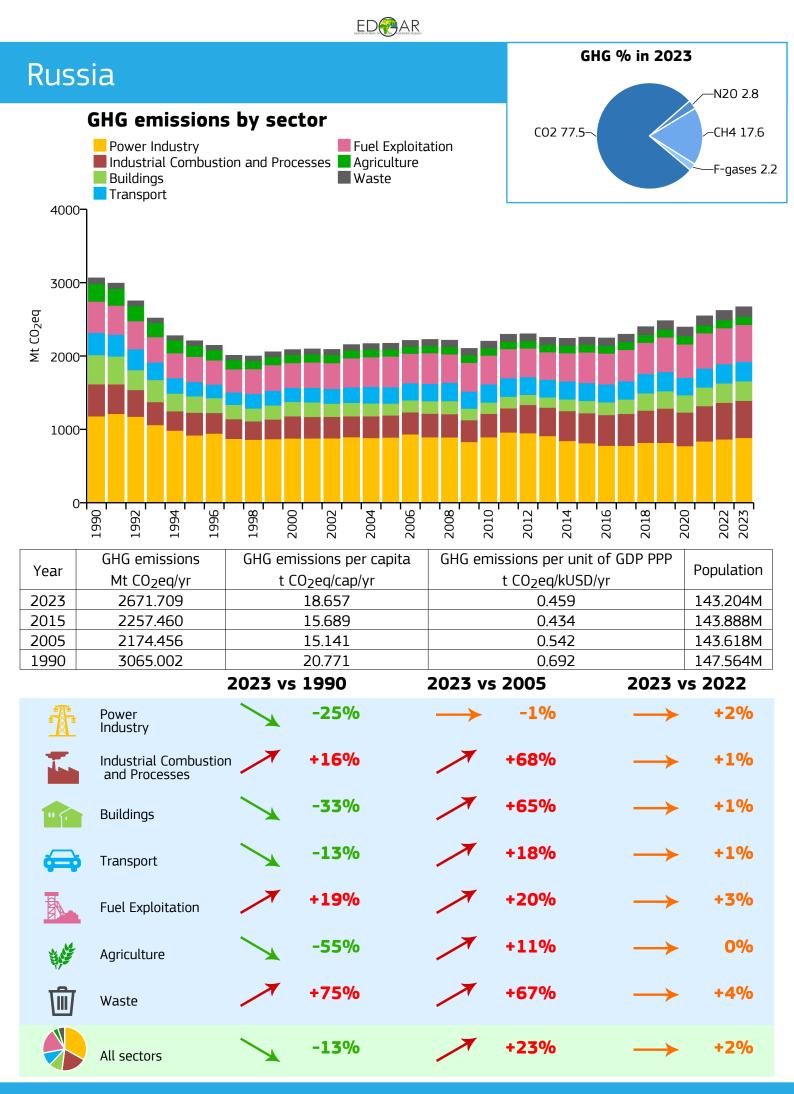
	ED		
Portugal		GHG %	<b>% in 2023</b> 
GHG emissions b Power Industry Industrial Combustion a Buildings Transport	Fuel Exploitation	CO2 69.2-\	-CH4 19.1 F-gases 6.0
Year GHG emissions C Mt CO <sub>2</sub> eq/yr	t CO <sub>2</sub> eq/cap/yr	emissions per unit of G	Population
2023         54.748           2015         66.699	5.413 6.402	0.125	10.114M 10.418M
200583.254199058.515	7.880 5.879	0.221	10.566M 9.953M
			2023 vs 2022
Power Industry	-52%	-71%	-15%
Industrial Combustion and Processes	-14%	-23%	-6%
Buildings	→ 0%	-41%	-8%
😝 Transport 🧸	+69%	-14%	<b>→</b> -4%
Fuel Exploitation	+28%	-15%	<b>→</b> -5%
Agriculture	-8%	► +4%	→ 0%
Waste	-13%	-17%	<b>→</b> +2%
All sectors	-6%	-34%	<b>→</b> -5%

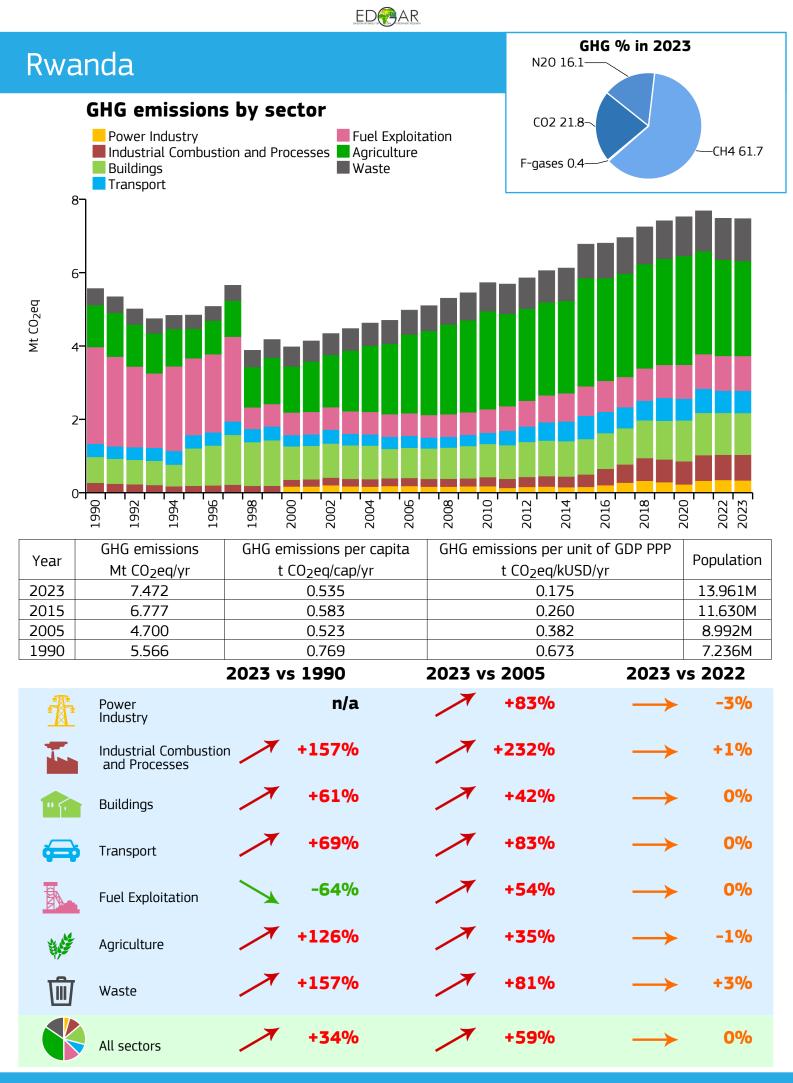
	EDRAR																
Puer	rto Ri	CO										(	SHG %	⁄₀ in 20	)23		
		ndustr ial Corr	y	<b>by s</b> on and F		F Ses 📕 A	Agricu		ition		СС	)2 86.4	-	<		∕-N20 3.7 ∕-CH4 9.9	
30- 25- 20- ₩ 15- 10- 5-							Waste										
0-	1990	1994	1996	1998	2000	2002	2004	2006	2008	2010	2012	2014	2016	2018	2020	2022	
Year	GHG em Mt CO <sub>2</sub>		S			ions pe eq/cap	-	oita	GHG		sions p : CO <sub>2</sub> e			idp ppf	, Р	opulation	
2023	15.8					.348	, <b>, ,</b> .					.115	Bryn			3.634M	
2015	14.6					5.981						.099				3.674M	
2005	29.3	352			7	.795					0.	180				3.765M	
1990	21.7	748			6	5.182					0.	.230				3.518M	
				2023	vs 19	990			2023	vs 2	2005			2023	vs	2022	
Ť	Power Industry					-25%					-52%	6		/	•	+8%	
1	Industria and Proc		ustior	י 🔪		-87%	)				<b>-69</b> %	6		$\longrightarrow$		+3%	
	Buildings	i		/	4	+12%	)			•	+28%	6		$\rightarrow$		+5%	
æ	Transpor	t			-	+ <b>20</b> %					-28%	6				+7%	
	Fuel Expl	oitatio	n			-49%	)				-64%	6				+13%	
the second s	Agricultu	re				-57%					-349			$\longrightarrow$		0%	
匬	Waste			$\rightarrow$		+5%					-8%	6		$\rightarrow$		-1%	
	All sector	rs				-27%	)				<b>-46</b> %	6		>		+7%	

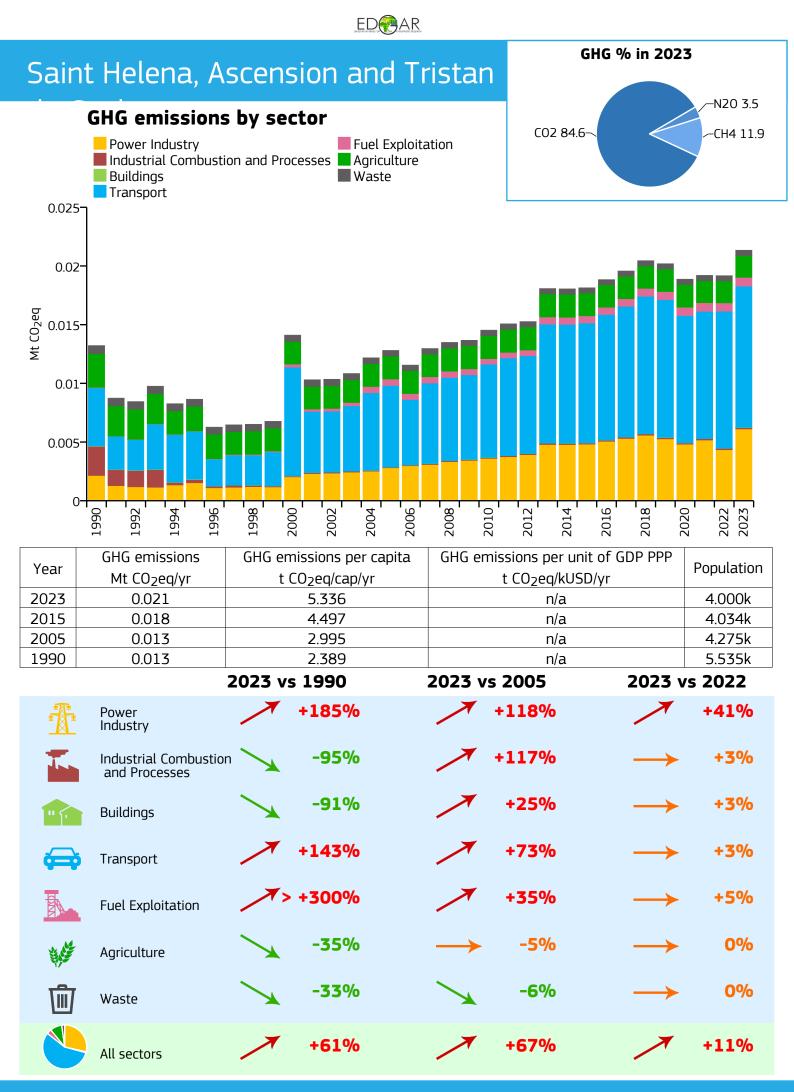


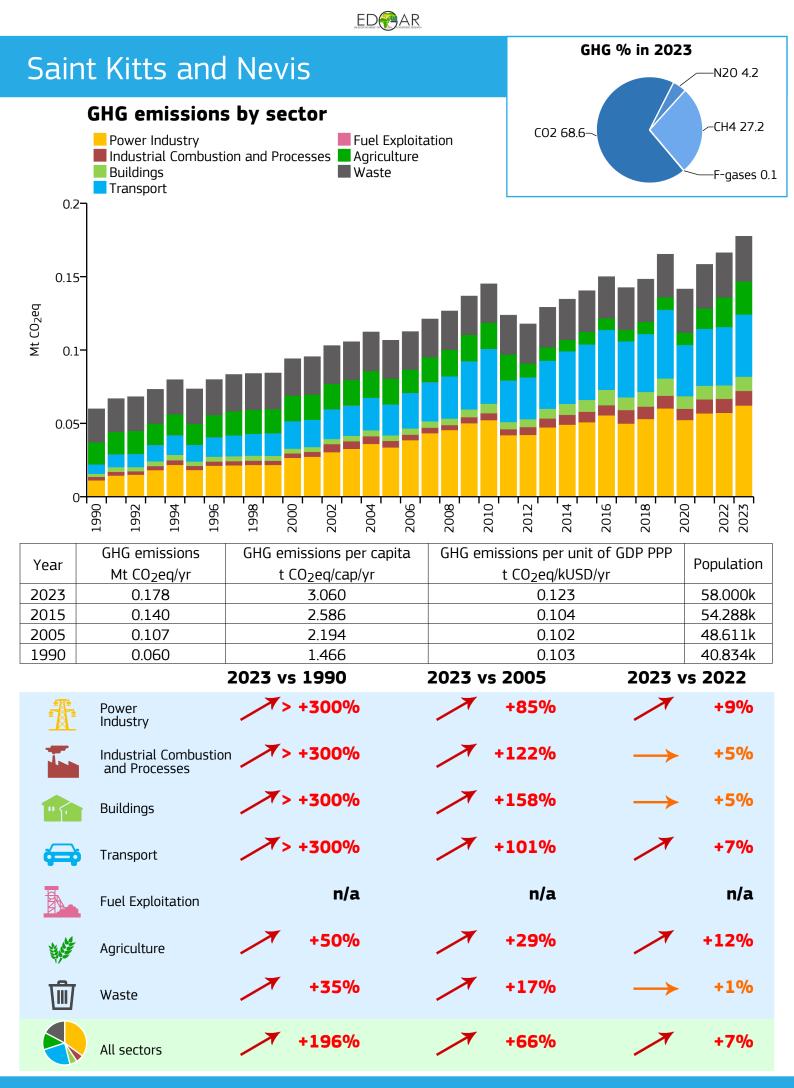
	EDEAR																
Réu	nion											(	GHG %	⁄₀ in 2	023		
nea	GHG en	ndustr al Com Js	У	<b>by s</b> on and F		ses 📕	Fuel E Agricu Waste		tion		CC	)2 88.4				∕N20 3.4 ∕CH4 8.2	
3 2.5 b T U U U U U U U U U U U U U U U U U U			1996		2000	2002	2004	2005		2010	2012	2014	2016	2018	2020	2022	
Year	GHG em Mt COz					ions p eq/cap		oita	GHG (			oer un q/kUS		idp pp	P P	opulation	
2023	2.80					3.127	<i>,</i> , , , ,					n/a	Diyi		ç	16.000k	
2015	2.8					3.324						n/a				863.363k	
2005	2.69	93			3	3.402						n/a			7	'91.598k	
1990	1.1	57			1	L.896						n/a			E	510.582k	
				2023	vs 1	990			2023	vs 2	2005			2023	3 vs	2022	
	Power Industry			/	+	143%	D				-109	<b>/o</b>		>		-7%	
	Industrial and Proc	l Comb cesses	oustior	י ר	+	119%	D			,	+169	<b>/o</b>			>	0%	
"	Buildings			/		+53%	D				-209	⁄o			>	0%	
æ	Transport	t			+:	265%	D			, ,	+199	<b>/o</b>			>	+1%	
	Fuel Expl	oitatio	n			+11%	D		$\rightarrow$		-39	<b>/</b> o			>	0%	
State -	Agricultu	re		/		+50%	D		$\rightarrow$		-39	<b>/o</b>			>	+2%	
⑩	Waste			/		+41%	D				+149	<b>/o</b>			>	+1%	
	All sector	S		/	+	147%	D				<b>+6</b> 9	<b>/o</b>			>	-1%	

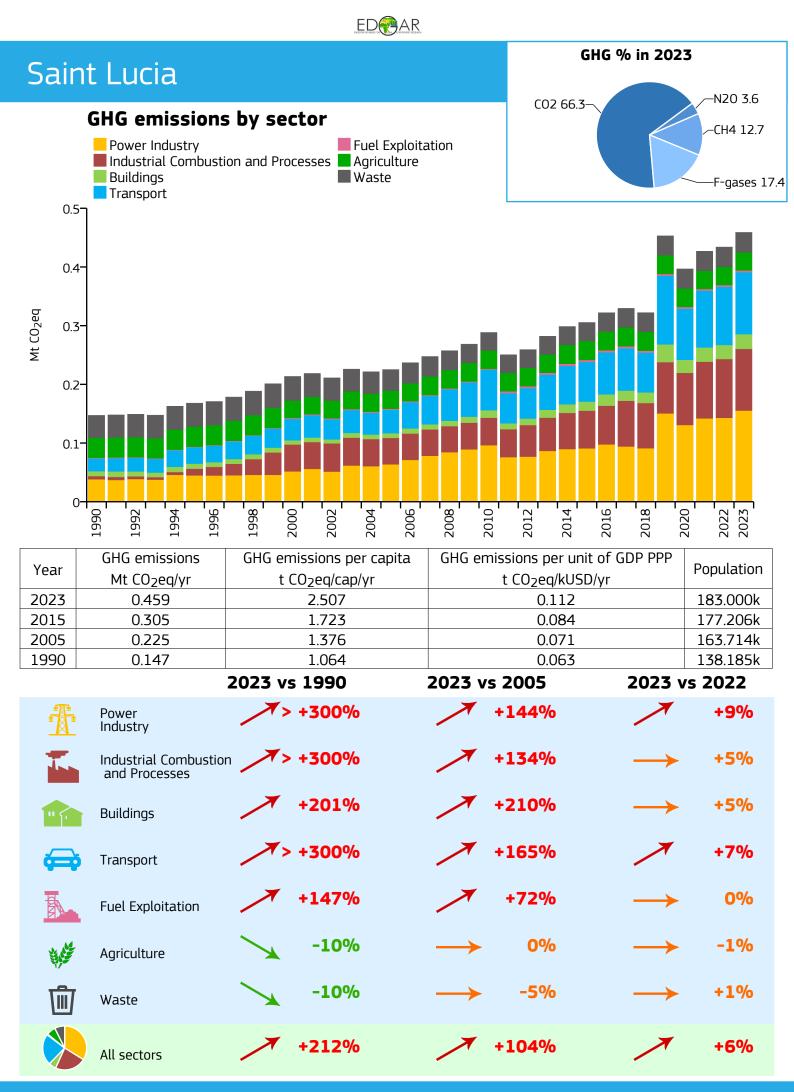


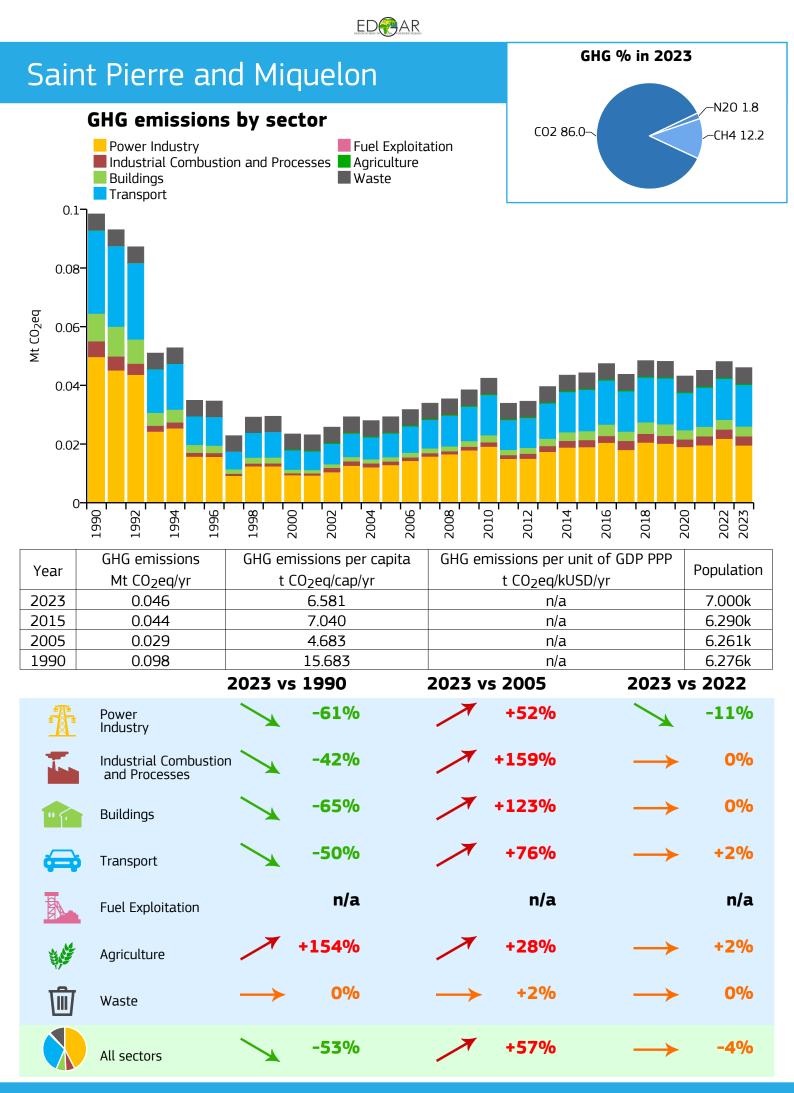




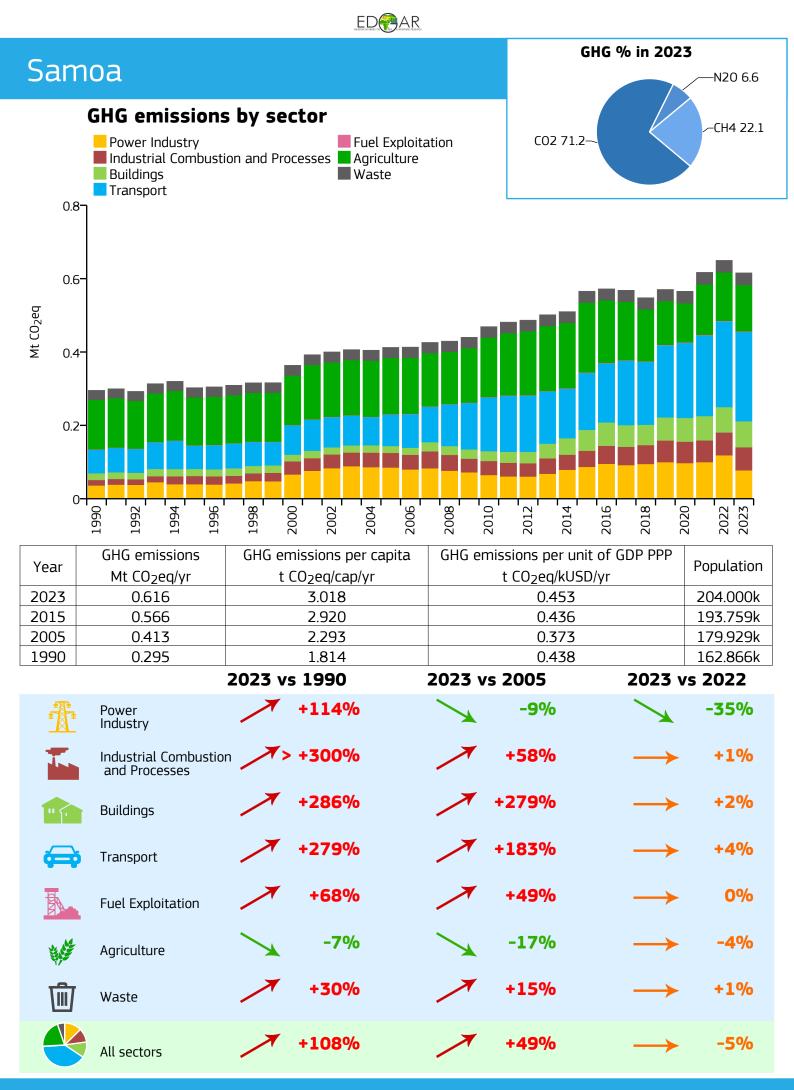


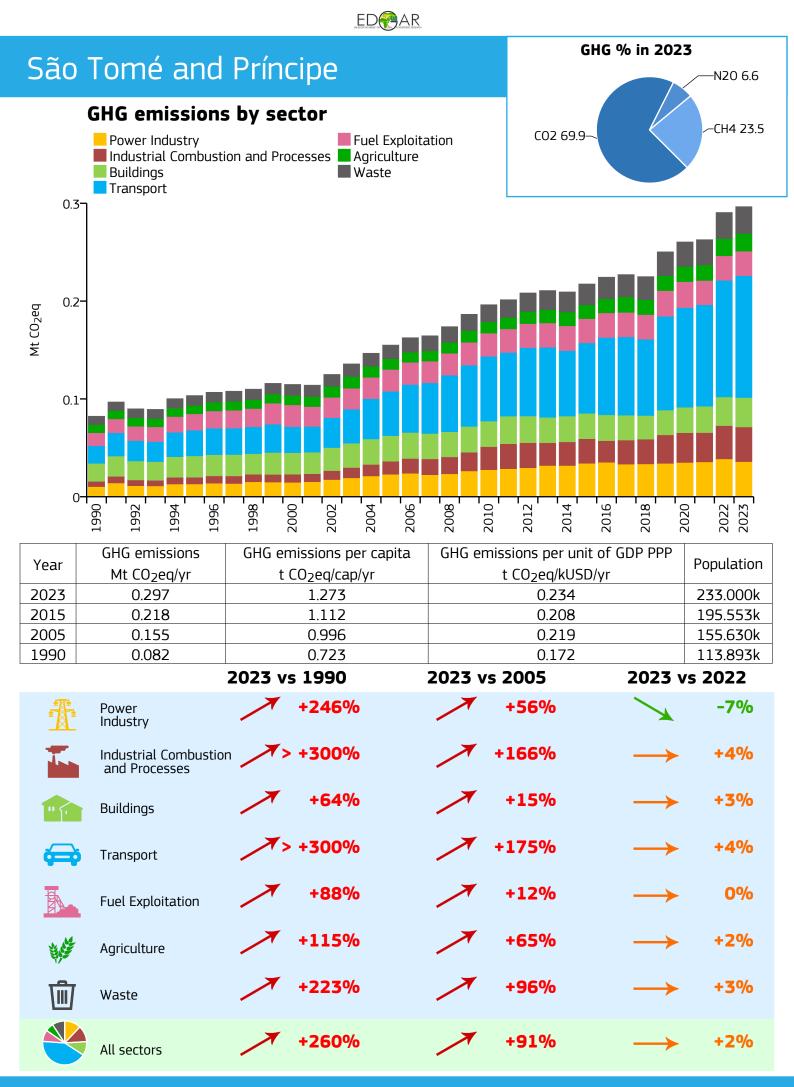


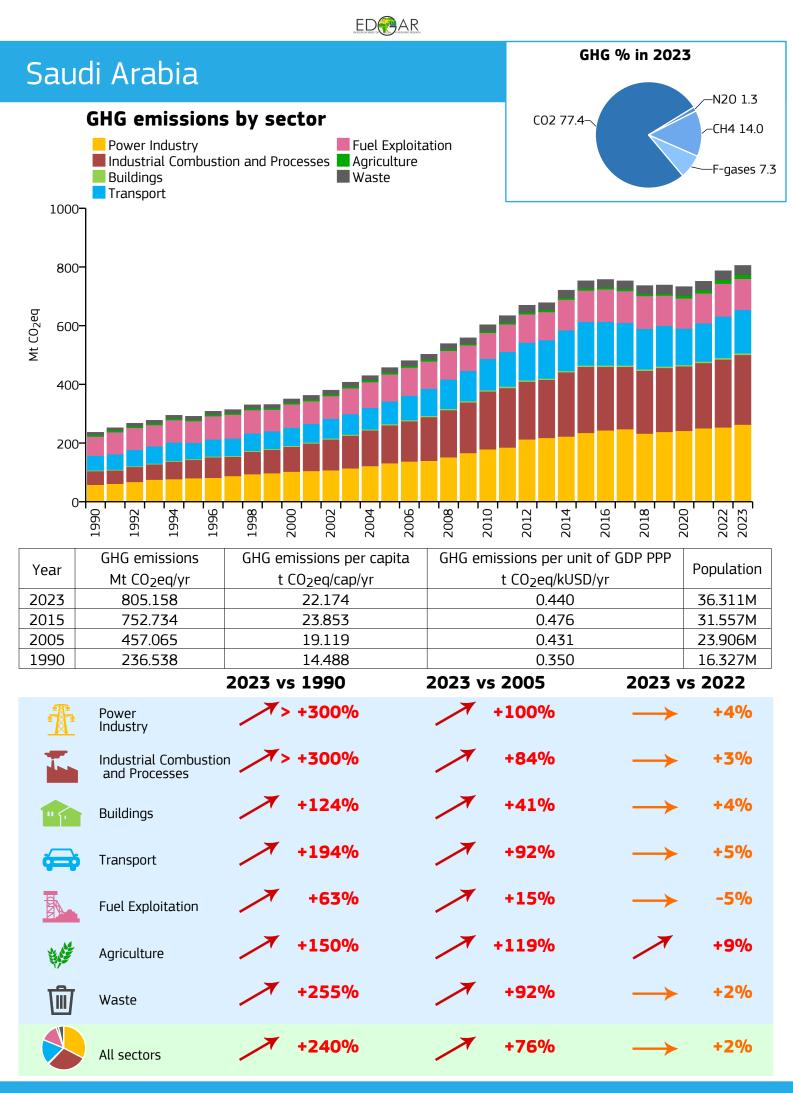


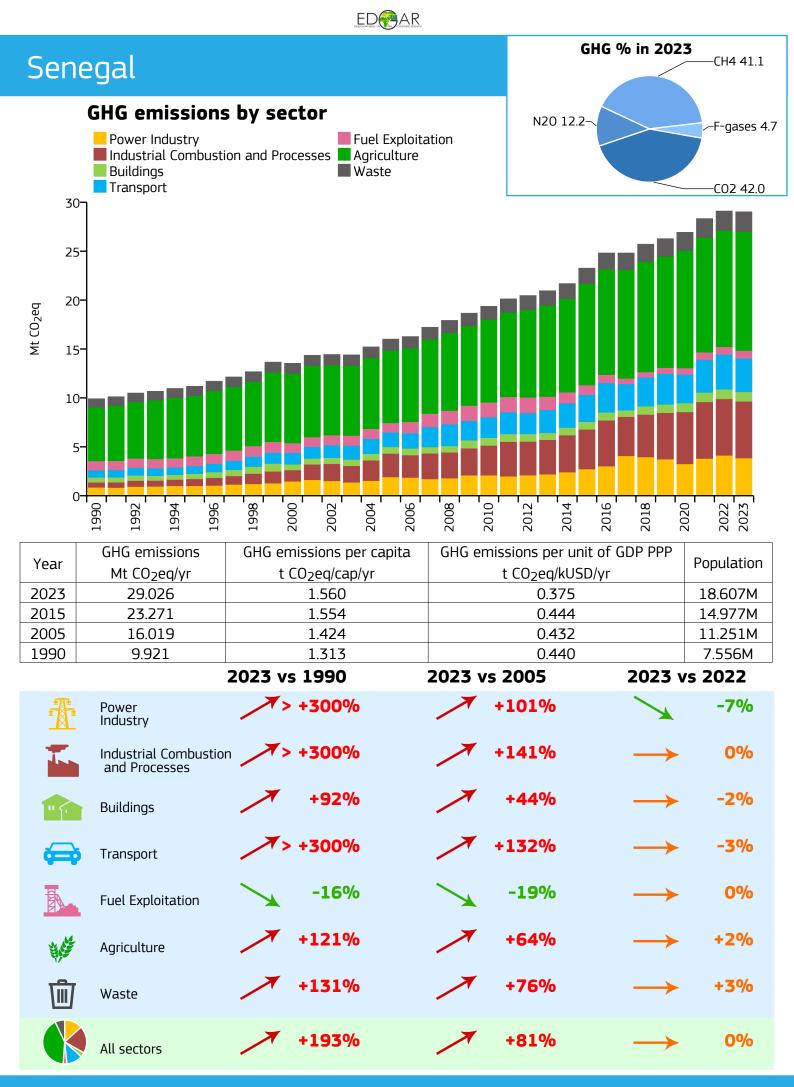


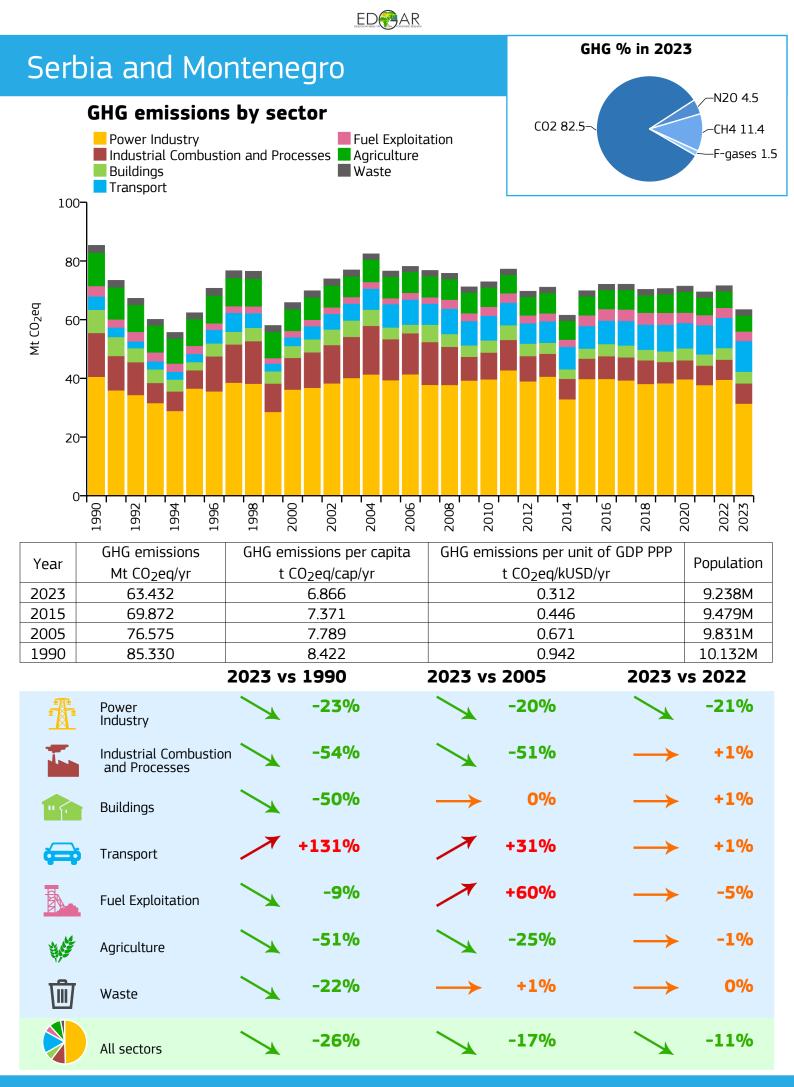
ED@AR																		
Saint Vincent and the Grenadines												GHG % in 2023 N20 5.4						
0.2-	<b>by sector</b> Fuel Exploitat Agriculture Waste					tion CC			CO2 64.4~				←CH4 30.1					
0.15- 0.15- 0.1- 0.05- 0-		1994	1996	1998	2000	2002	2004	2006	2008	2010	2012	2014	2016	2018	2020	2022		
Year	GHG em Mt CO <sub>Z</sub>		GHG emissions per capita t CO <sub>2</sub> eq/cap/yr				GHG emissions per unit of C t CO <sub>2</sub> eq/kUSD/yr					idp pp	P F	Population				
2023	0.153			1.380				0.082							111.000k			
2015	0.150			1.371					0.098							109.455k	_	
2005		0.118			1.089					0.086					108.744k			
1990 0.077				0.717					0.093 2023 vs 2005					107.505k 2023 vs 2022				
															_			
Power Industry				+220%					+38%				+9%					
Industrial Combustion and Processes									+82%				<b>→</b> +5%					
"	Buildings				_	108%				_	+759				►	+4%		
<b>~</b>	Transport	t			_	283%				_	+50%					+7%		
	Fuel Expl	oitatio	n			178%					+70%				>	0%		
the second s	Agricultu	Agriculture			-44%				X		-35%				>	-3%		
Ŵ	Waste			+56%				+23%				<b>→</b> +1%						
	All sector	S		>		+99%	D		>		+2 <b>9</b> %	6			>	+5%		

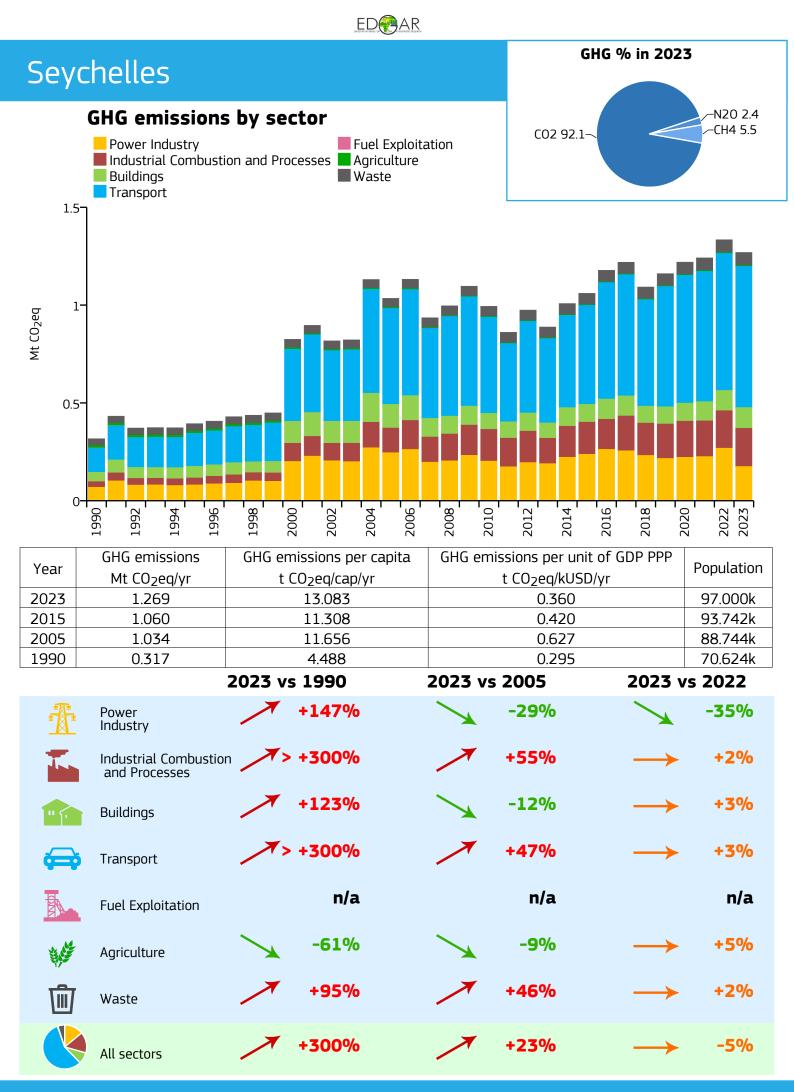


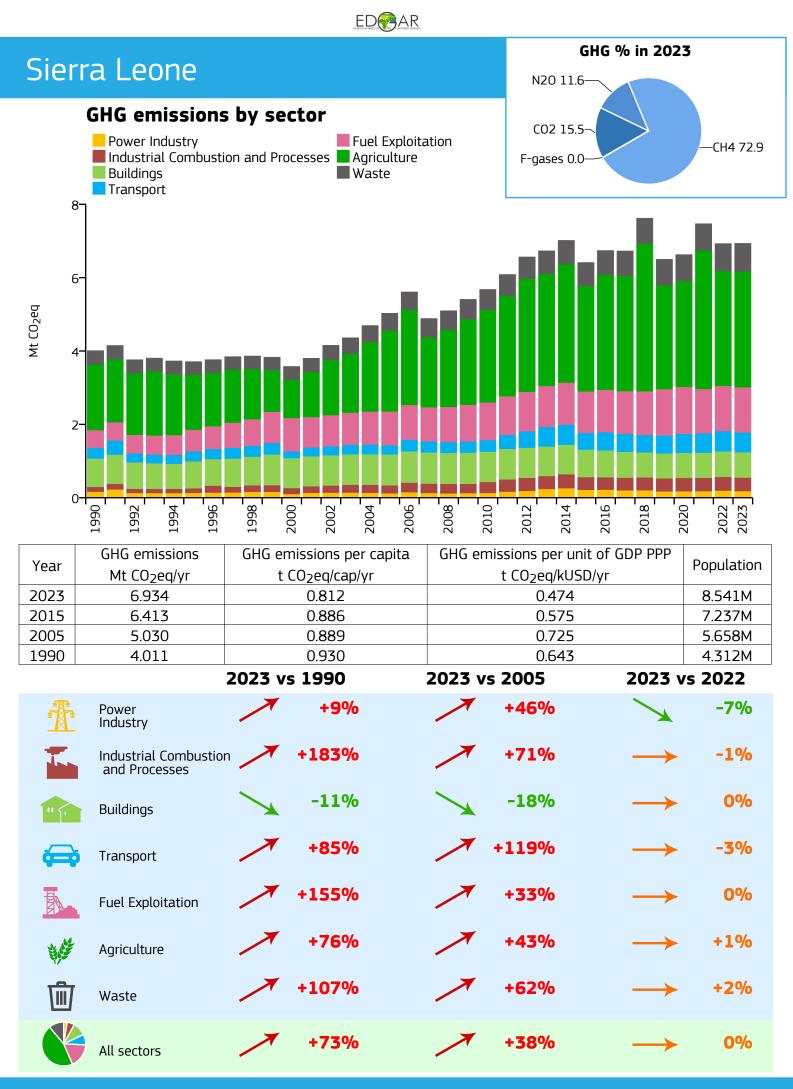




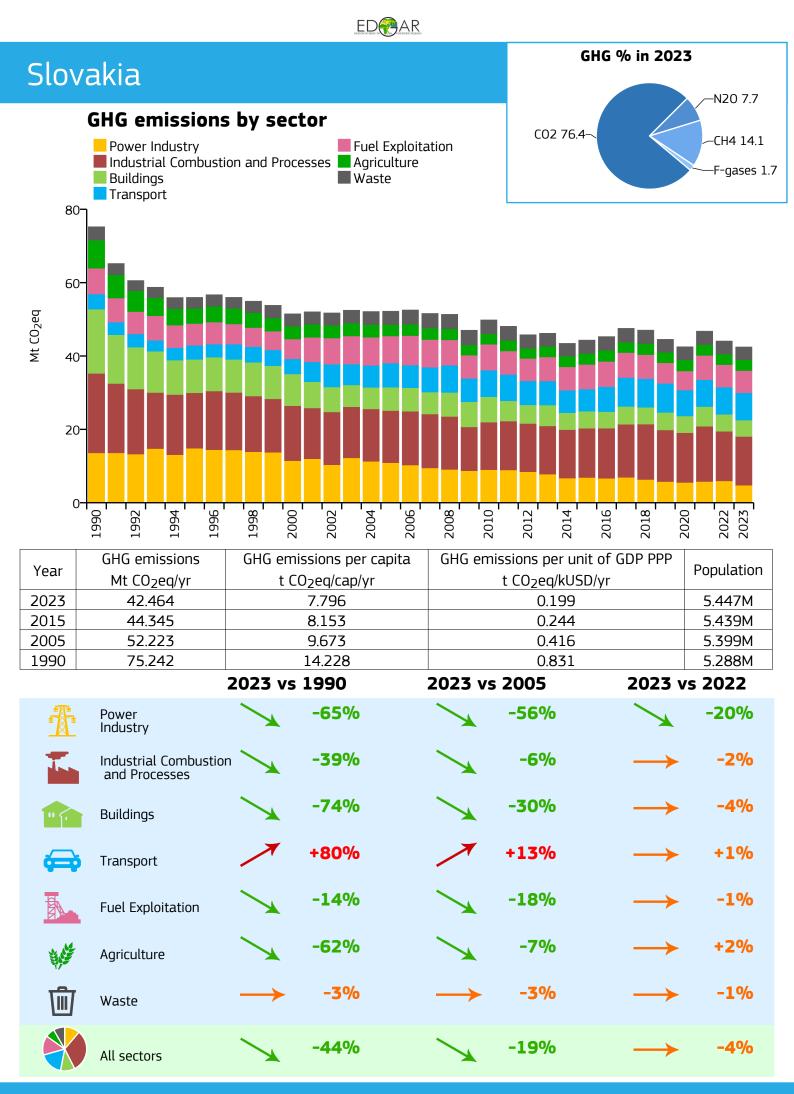






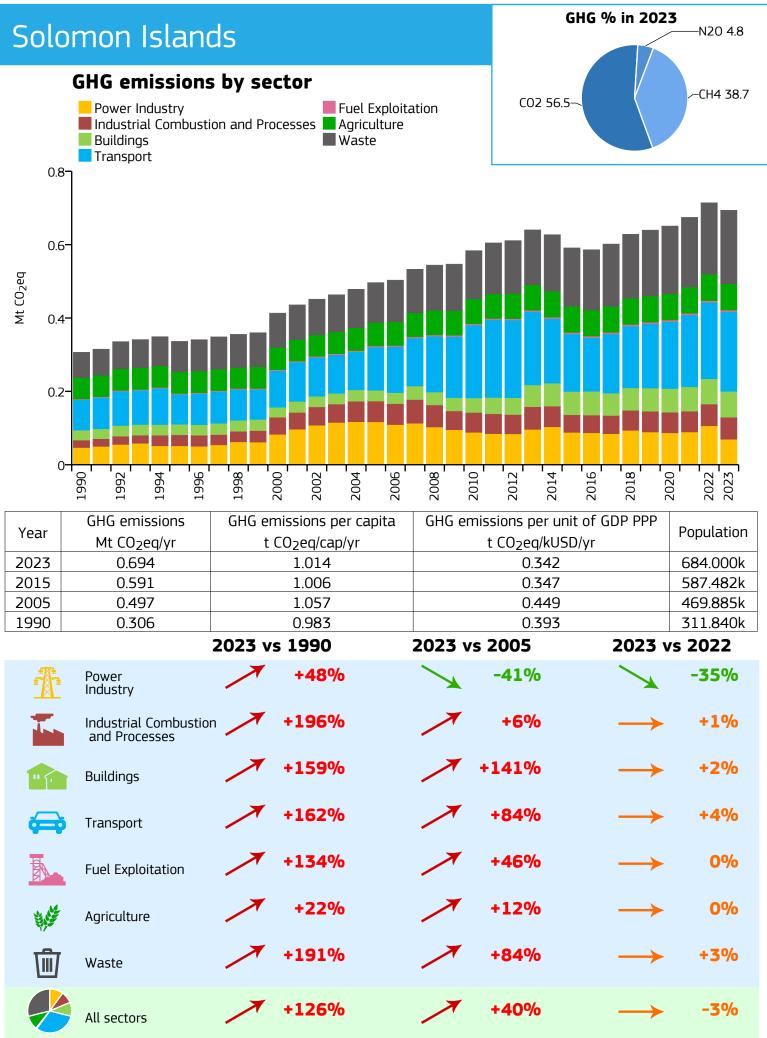


EDCAR													
Singap	ore								C	SHG 9	⁄₀ in 20	23	
GHC Po Ind Bu	<b>emiss</b> wer Indust	ry	and Proces	ses 📕 A	uel Explo Agricultur Vaste			CC	)2 76.7 <sup>.</sup>				—N20 0.8 —CH4 7.0 —F-gases 15.4
60- br 20- 0-													
1990	1992 1994	1996	1998 - - 2000 -	2002	2004 -	2008	2010	2012	2014	2016	2018	2020	2022
Voar	5 emissior : CO <sub>2</sub> eq/yı 72.825 65.752 50.329		1	sions pe 2eq/cap 1.976 1.879 1.207	-	GHG		CO <sub>2</sub> e 0. 0.			idp ppp		5.081M 5.535M 4.491M
1990	33.756	70	1 023 vs 1	1.204		2023	k ve 1		244		2023		3.013M
Pow	er	20	_	.990 +43%	1	2023	_	+10%	6		2023	v5 /	-1%
T Indu	stry strial Com Processes	bustion	//>+			>	_	132%			/	•	+8%
Buil	dings	•		-51%		>		+25%	6		$\rightarrow$		+2%
Trar	sport			+62%	)	>		+18%	6		/	•	+11%
Fue	Exploitatio	on		-50%	1			-40%	6		$\rightarrow$		-3%
Agri	culture			-76%	)		>	+4%	6		$\rightarrow$		-4%
Was	te		<b>X</b> >+	300%	1	>	·	+93%	6				+9%
	ectors		<b>/</b> +	116%		>		+45%	6		$\rightarrow$		+5%



ED@AR																	
Slov	venia											(	GHG %	⁄₀ in 20	23		
210				-	-											—N20 3.9	9
	GHG er			by s	ecto		uel Exp	oloita	tion		CO	2 75.7	~			∕-CH4 17	'.8
-	Industri Building Transpo	ial Corr Js		on and F	Processe	es 📕 A	gricult /aste									—F-gases	s 2.5
25	57				_												
20	0-		a di	11:								ι.	_				
b																1	
Mt CO <sub>2</sub> eq	5-																
	0-																
1	5-																
(	0	<b></b>										Щ					1
	1990 - 1992 -	1994			2000	2002	2004	2006	2008	2010	2012	2014	2016	2018	2020	2022 2023	
Year	GHG em Mt CO				emissio t CO <sub>2</sub> e			a	GHG		sions p CO <sub>2</sub> e			idp ppf	P	opulatio	n
2023	16.1	.46			7.	763	,				0.	158	.,			2.080M	
2015	18.8					080 705						233				2.075M	
2005 1990	23.5					.795 .679						326 420				1.996M 2.006M	
		-		2023					2023	vs 2				2023			
	Power Industry				-	46%					-46%	6				-25%	
T	Industria and Proc	l Comb	oustior	1	-	26%					-36%	6		$\rightarrow$		-2%	
	•					43%				-	-56%	6				-8%	
	Buildings			X		81%			×		+119				•	-11%	
<b>É</b>	5 Transpor	t													•		
	Fuel Expl	oitatio	n		-	58%					-43%	6				-7%	
	Agricultu	re			-	30%					-12%	6		$\rightarrow$		-1%	
Ŵ	Waste				-	53%					-56%	6		$\rightarrow$		-2%	
	All sector	rs			-	25%					-31%	6				-11%	

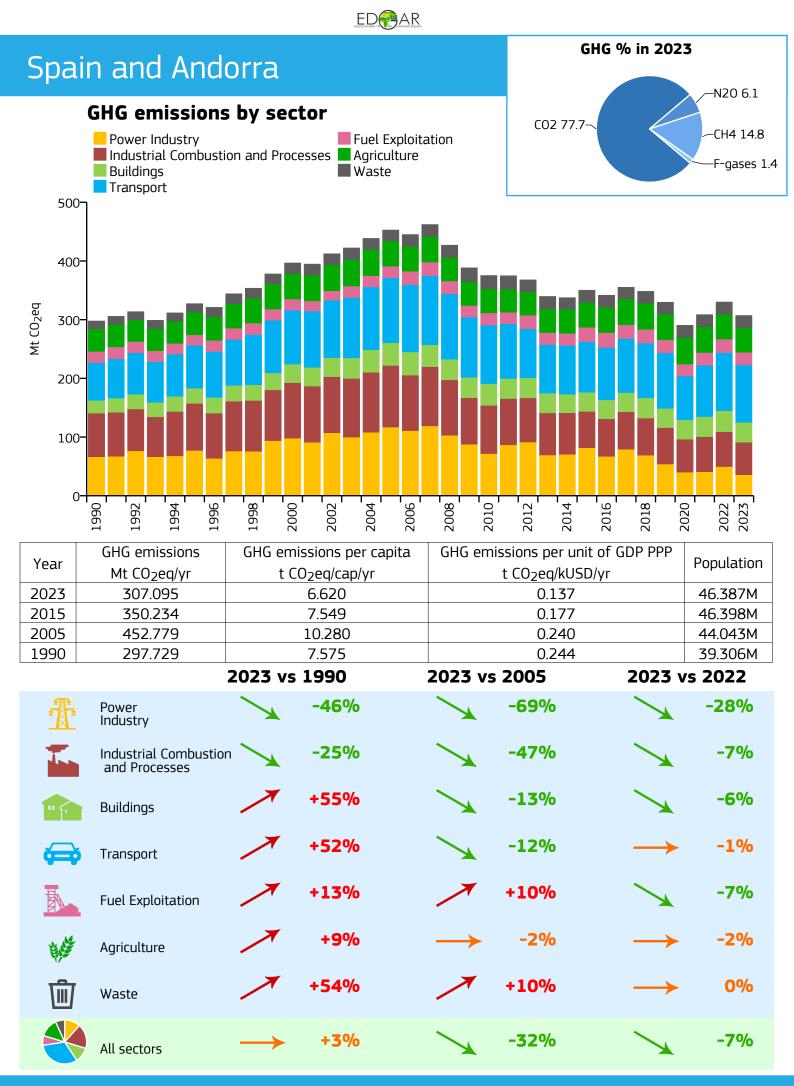


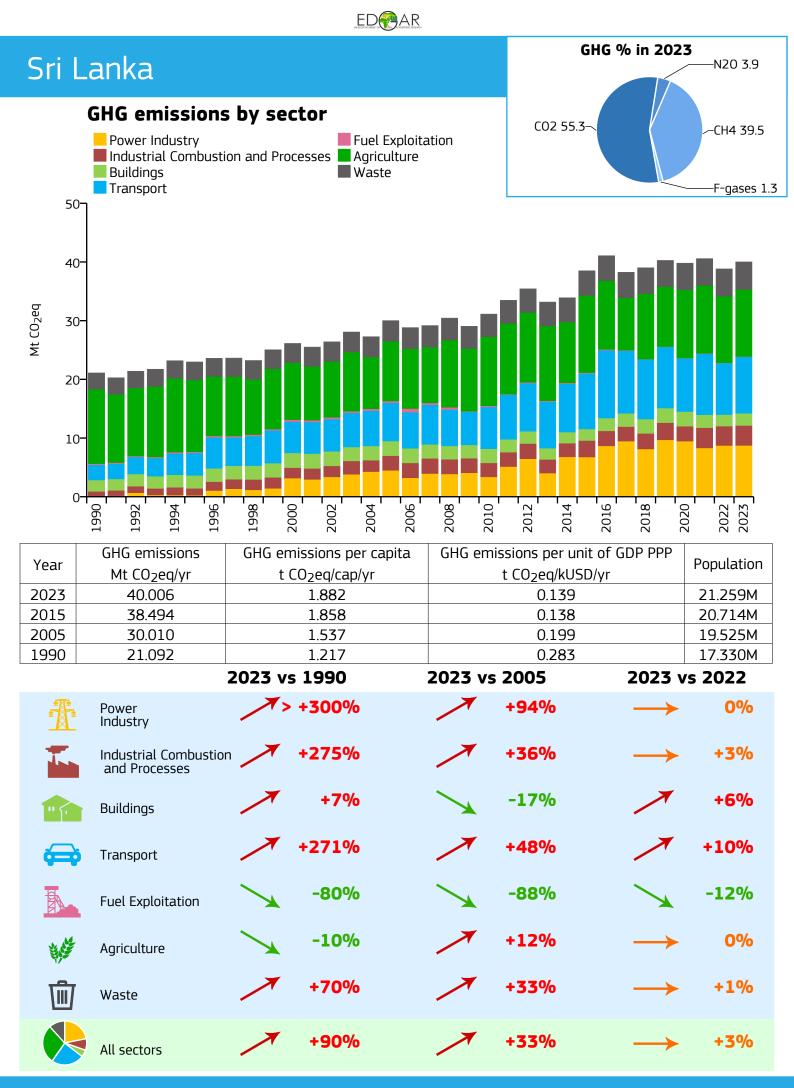


EDRAR							
Somalia		GHG % in 2023					
GHG emissions Power Industry Industrial Combust Buildings Transport	Fuel Exploitation	N20 14.6 CO2 2.7 F-gases 5.2 					
40 30- 30- 30- 30- 30- 30- 30- 30- 30- 30	GHG emissions per capita GHG	emissions per unit of GDP PPP t CO-age/kl/SD/vr					
Mt CO2eq/yr           2023         32.514	t CO <sub>2</sub> eq/cap/yr 1.847	t CO <sub>2</sub> eq/kUSD/yr 1.234 17.602M					
2015         30.754           2005         30.992	2.211 2.977	1.54313.908M2.81010.410M					
1990         25.571	3.457	3.600 7.397M					
	2023 vs 1990 2023	vs 2005 2023 vs 2022					
Power Industry	→ +10% → n → +300% →	<ul> <li>-4%</li> <li>-7%</li> <li>+159%</li> <li>★+6%</li> </ul>					
Industrial Combustio and Processes Buildings	+78%	+6% → 0%					
Transport	+71%	<b>+32% → 0%</b>					
Fuel Exploitation	+267%	+57% → 0%					
Agriculture	→ -1%	-10% -> 0%					
Waste	+148%	<b>+76%</b> → +3%					
All sectors	<b>→</b> +27% →	▶ +5% → 0%					

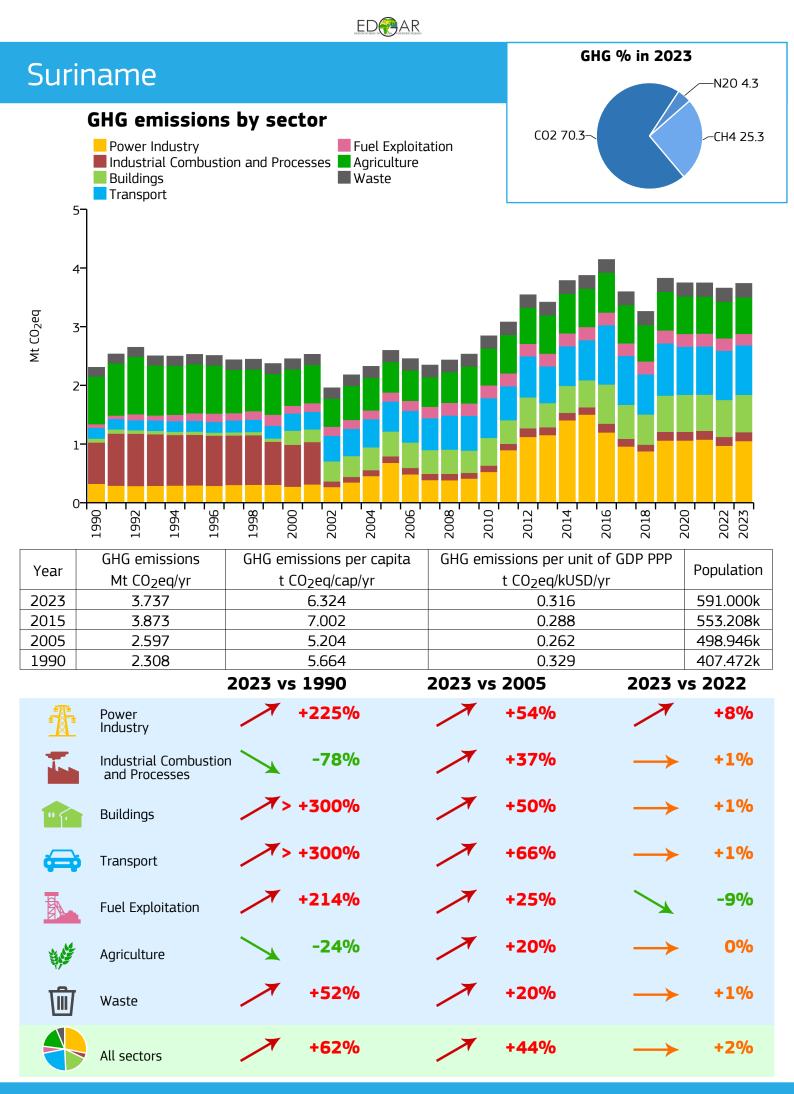
Cou	th Africa					GHG (	% in 2023	
50u	illi Affica							∕—N20 3.7
	GHG emissions	s by sector			COZ	2 76.2~		∕-CH4 16.9
	Power Industry Industrial Combust	ion and Processes	Fuel Exploit	ation	02	- / 0.2 、		—F-gases 3.1
	Buildings Transport		Waste					-r-yases 5.1
800								
600	)—					· · · · · · · · · · · · · · · · · · ·		
ba								
Mt CO <sub>2</sub> eq 400								
Ξ 400								
200								
- -								
L	1992 1992 1996 1996	1998 2000 2000	2004	2008	2010	2014 2016	2018 2020	2022 2023
	GHG emissions	GHG emission			missions pe			
Year	Mt CO <sub>2</sub> eq/yr	t CO <sub>2</sub> eq/	cap/yr		t CO <sub>2</sub> eq	/kUSD/yr		Population
2023 2015	525.405 583.276	8.66 10.54				509 707		60.611M 55.291M
2005	549.787	11.2				364		48.821M
1990	406.963	10.8		2027 -		924		37.560M
.574		2023 vs 199		2023	/s 2005		2023 vs	
	Power Industry	+3	5%		-8%	)		-6%
1	Industrial Combustio and Processes	n <b>+2</b>	0%	$\rightarrow$	+3%	)	$\rightarrow$	+1%
	and Processes							
"	Buildings	+4	5%		-8%	)	$\rightarrow$	0%
	Transport	× +7:	3%	<b>1</b>	+19%	)	$\rightarrow$	+3%
<b>4</b>	Transport							
	Fuel Exploitation	+	9%		-19%		$\rightarrow$	-2%
A AL		+1	0%	×	+6%	)	$\rightarrow$	+1%
i and the second	Agriculture							
圓	Waste	+107	7%		+41%	)	$\rightarrow$	+2%
		<b>7</b> +2	20/2		-4%			-2%
	All sectors	- +2	570		-4-70			-2-70

	EDPAR														
Sou	ith Ko	roa									(	GHG 9	% in 20	)23	
800	GHG er Power I Industri Building Transpo	niss Industr ial Com	ions v	-		Fi Es Ag	uel Exploi griculture aste			CC	)2 88.4				∕-N20 2.2 ∕-CH4 6.4 ∕-F-gases 3.1
600 ₽ 200 200		1994			2000		2004							2020	
	1990 1992		1996	199	200	200	200 200 200	2008	2010_	2012	2014	2016_	2018	202	2022
Year 2023	GHG em Mt CO; 693.	2eq/yr			t CO <sub>2</sub> e		r capita /r	GHO		t CO <sub>2</sub> e			DP PPF	P	opulation 51.960M
2015	709.					.021					.326				50.594M
2005 1990	573. 325.					.772 573					.379 .546				18.709M 12.923M
				2023				2023	3 vs	2005			2023		2022
	Power Industry				<pre>&gt; +3</pre>			>	1	+38%			$\longrightarrow$		-2%
T.	Industria and Proc	l Comt cesses	oustior		+	74%		>	•	+69	⁄₀		$\rightarrow$		-1%
<b>1 1</b>	Buildings	;			-	31%				-25%	<b>/o</b>		$\rightarrow$		-3%
æ	5 Transpor	t			+14	42%		/	•	+239	<b>⁄o</b>		$\rightarrow$		0%
	Fuel Expl	oitatio	n			84%			•	+56%			$\rightarrow$		-4%
States	Agricultu	re		$\rightarrow$	_	+2%			-	+20%			$\rightarrow$		-2%
Ŵ	Waste				+1)	23%			•	+39%	<b>/</b> o		$\rightarrow$		-1%
	All sector	rs		/	+1	13%		/	*	+219	/o		$\rightarrow$		-2%

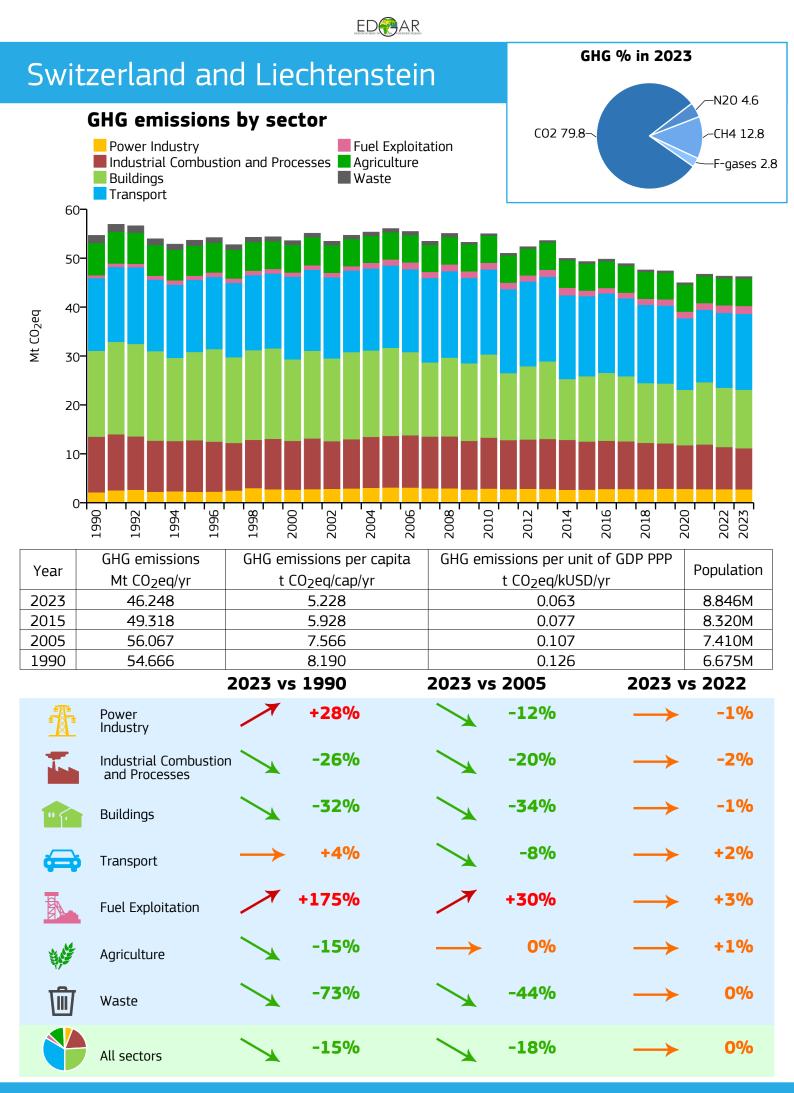




EDRAR							
Sudan and Sou	uth Sudan	GHG N20 20.7—	i % in 2023				
GHG emissions	s by sector	CO2 15.6~					
Power Industry Industrial Combust Buildings Transport 1507	Fuel Exploita ion and Processes Agriculture Waste	F-gases 1.4	—СН4 62.3				
pago 100- 1992 00- 1994 00- 1994 00- 1996 00- 1996 00- 1996 00- 1996 00- 1996 00- 1996 00- 1996 00- 1996 00- 1996 00- 1997 00- 10	1998 2000 2004 2005 2004 2006	2008 2010 2012 2014	2018 2020 2020 2022 2023				
Year GHG emissions Mt CO <sub>2</sub> eq/yr	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr	GHG emissions per unit of t CO2eq/kUSD/yr	Population				
2023 138.669	2.230	0.912	62.174M				
2015 128.901	2.586	0.695	49.838M				
2005 112.923	2.927	0.700	38.584M				
1990 59.683	2.324	0.907	25.677M				
	2023 vs 1990	2023 vs 2005	2023 vs 2022				
Power Industry	> +300%	+117%	-7%				
Industrial Combustio and Processes	n <b>&gt; +300%</b>	+120%	<b>→</b> +3%				
Buildings	+176%	+11%	→ 0%				
Transport	+205%	+151%	→ 0%				
Fuel Exploitation	+51%	-13%	<b>→</b> -3%				
Agriculture	+115%	+11%	<b>→</b> +1%				
Waste	+205%	+75%	<b>→</b> +2%				
All sectors	+132%	+23%	→ 0%				



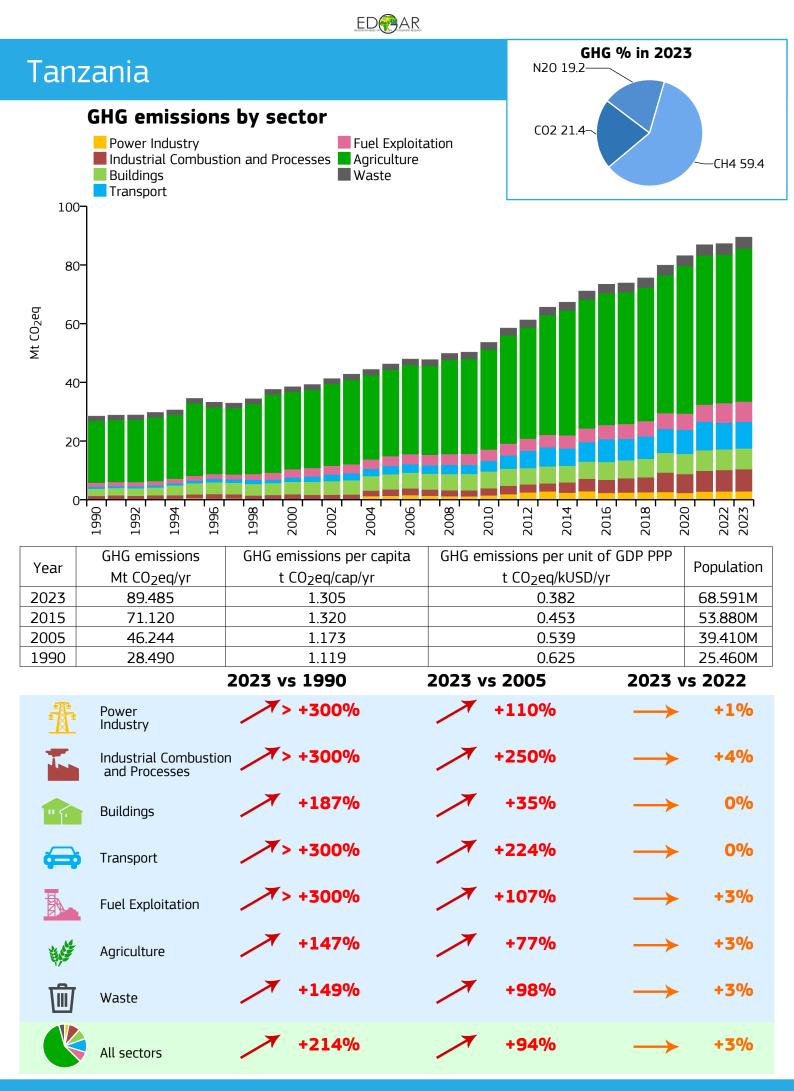
EDPAR								
Sweden		GH	IG % in 2023					
GHG emissions Power Industry Industrial Combust Buildings Transport 100	- Fuel Explo							
1990_1 1992_1 1996_1	1998 - 1998 - 1998 - 2000 - 2000 - 2002 - 20	2008200820102012201220142	2016 2018 2020 2022 2023					
Year         GHG emissions Mt CO2eq/yr           2023         49.936           2015         57.390           2005         70.963           1990         75.092	GHG emissions per capita t CO2eq/cap/yr 4.841 5.878 7.851 8.765	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/ 0.074 0.098 0.148 0.220	Population					
	2023 vs 1990	2023 vs 2005	2023 vs 2022					
Power Industry Industrial Combustio and Processes	on	-32%	→ -3%					
Buildings	-77%	-59%	→ -3%					
Transport	-32%	-35%	→ -2%					
Fuel Exploitation	+34%	+29%	→ -4%					
Agriculture	-16%	-10%	→ -2%					
Waste	-45%	-28%	→ 0%					
All sectors	-33%	-30%	→ -3%					



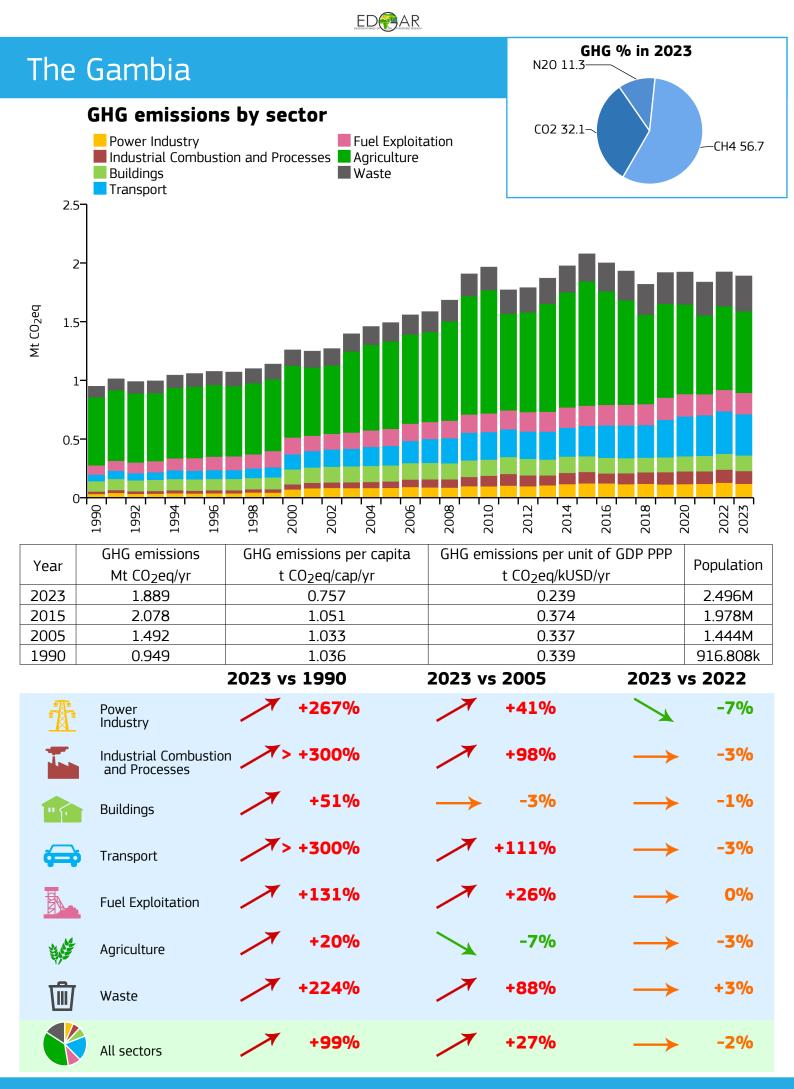
		ED	<b>)</b>			
Curia				GHG	% in 2023	
Power Indust		Fuel Explo		C02 62.5~		N2O 8.9 CH4 16.5
<ul> <li>Industrial Cor</li> <li>Buildings</li> <li>Transport</li> <li>100</li> </ul>	nbustion and Proces	sses Agriculture Waste				F-gases 12.1
80- g						
Wt CO 9-03 40-				<b>.</b>		
20-						
0 1990 1992 1994	1996 1998 1998 2000	2002 2004 2006	2008	2012 2014 2016	2018	2022
Year GHG emission Mt CO2eq/yr		sions per capita <sub>2</sub> eq/cap/yr		sions per unit of t CO <sub>2</sub> eq/kUSD/yr	POr	oulation
2023 41.636		1.939		0.670		.475M
2015 41.149		2.196		0.638		8.735M
2005 86.411		4.723		0.831		.295M
1990 63.409	I	5.095		1.382		.446M
	2023 vs 1		2023 vs	2005	2023 vs 2	
Power Industry		+80%		-46%	$\rightarrow$	+4%
Industrial Coml and Processes	bustion	+76%		-14%	$\rightarrow$	+4%
Buildings		-68%		-72%	$\rightarrow$	0%
Transport		-32%		-64%		+1%
Fuel Exploitatio	on 🔪	<b>-84%</b>		-74%	$\rightarrow$	0%
Agriculture	7	+8%		-24%	$\rightarrow$	+5%
Waste	$\searrow$	-38%	$\searrow$	-69%	$\rightarrow$	+1%
All sectors	$\searrow$	-34%	$\searrow$	-52%	$\rightarrow$	+3%

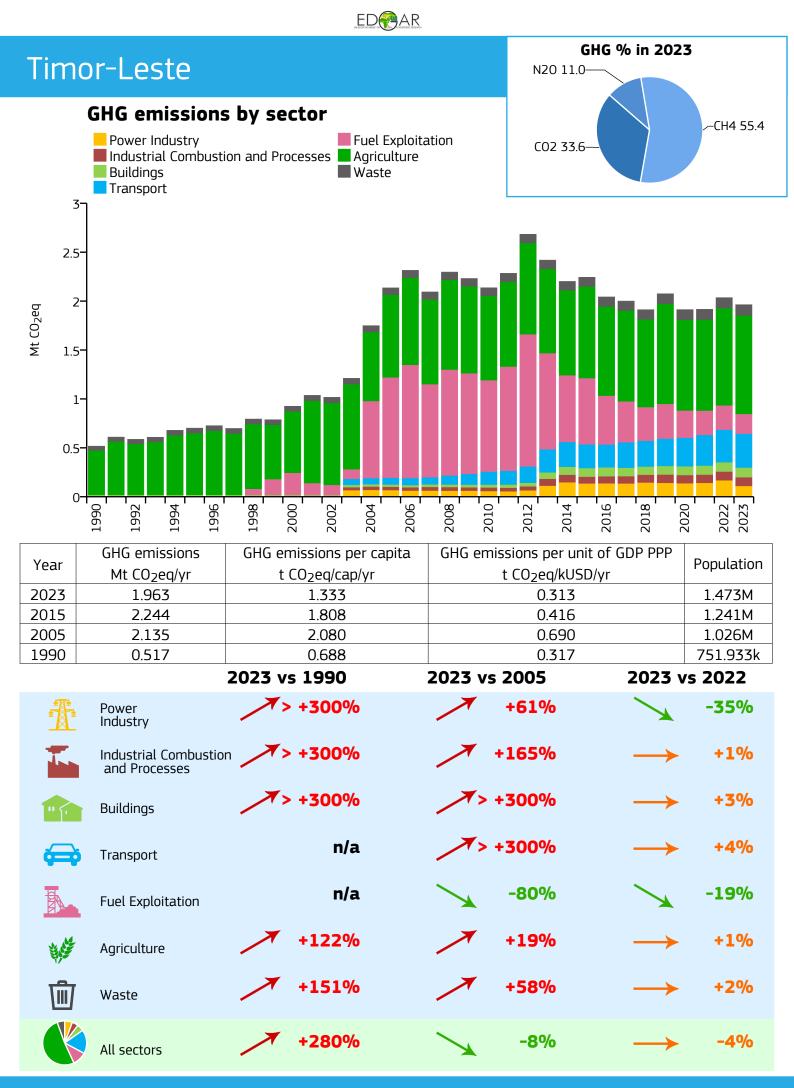
	ED@AR																
Taiv	Nap											(	GHG 9	% in 20	023		
400	GHG en Power I Industri Building Transpo	ndustr al Com Js	у	-		ses 📕	Fuel E Agricu Waste	lture	ation		cc	)2 90.9				,N2O 1.3 ,CH4 4.9 F-gases 3.0	0
300 07 100 100		1994	96		2000		24	90		2010	12				SO_	22	
			1996_			2002	2004	2006_	2008		2012	2014	2016	2018	2020	2022	7
Year	GHG em Mt CO <sub>2</sub>					sions p 2eq/caj	-	oita	GHG		sions p : CO <sub>2</sub> e			DP PP	P	opulation	
2023	308.0					2.850						.193			-	23.968M	
2015	323.5				1	3.777					0	.259				23.486M	
2005	342.5					5.157						.391				22.603M	
1990	146.6	581				7.221						.391				20.312M	
				2023	vs 1	990			2023	vs 2	2005			2023	5 vs	2022	
	Power Industry				+	297%	6				+15%	6				-1%	
	Industrial and Proc	l Comb cesses	oustion			+38%	6				-43%	6		;		-3%	
	Buildings					-14%	6				-28%	6		;		-4%	
æ	Transport	t				+50%	6				<b>-20</b> %	6				-5%	
	Fuel Expl	oitatio	n			+78%	6				+79	6				-4%	
	Agricultur	re				-55%	6				-27%	6				-3%	
⑩	Waste			/	+	107%	6				+28%	6				-1%	
	All sector	rS		/	+	<b>110</b> %	6				<b>-10</b> %	6				-2%	

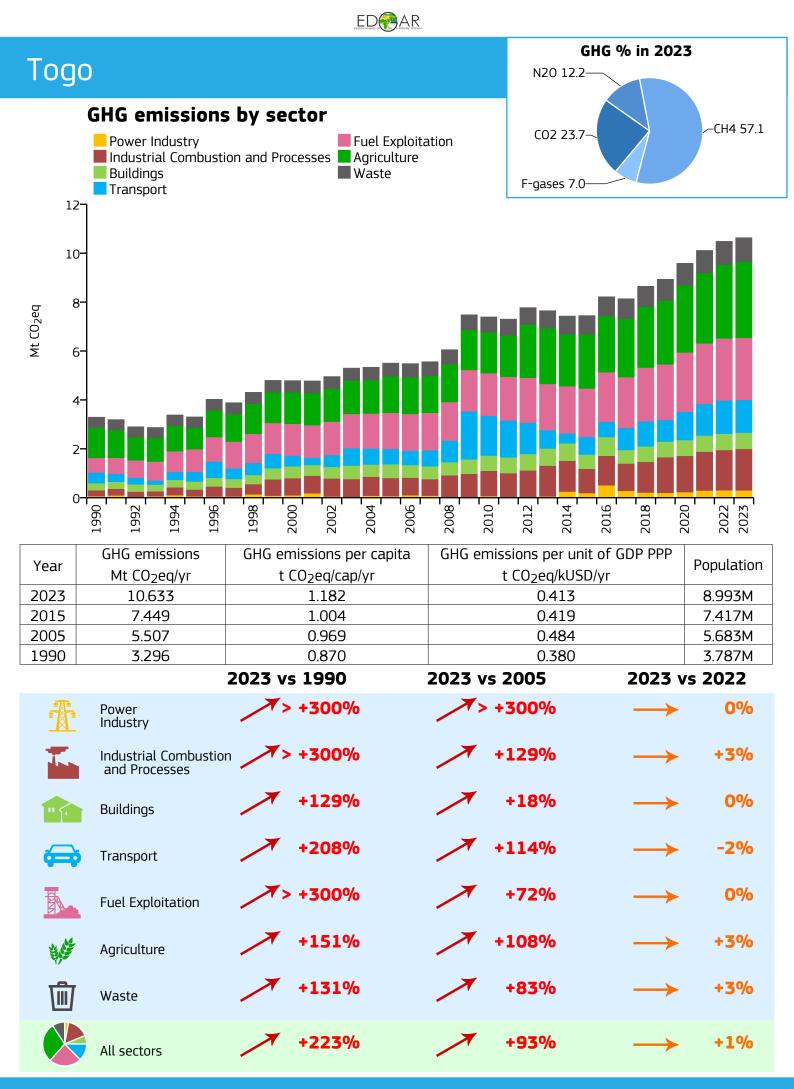
	ED		
Tajikistan		GHG (	% in 2023 CH4 46.2
GHG emissions Power Industry Industrial Combust Buildings Transport	- Fuel Exploita	tion N20 9.7	-F-gases 0.2 -C02 43.9
25 20- 0 15- 10- 5- 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1998 2000 2004 2005 2005	2016 2014 2015 2014	2020
5 5 5 5 GHG emissions	의 있 있 있 것 GHG emissions per capita	RRRRGHG emissions per unit of G	
Year Mt CO <sub>2</sub> eq/yr	t CO <sub>2</sub> eq/cap/yr	t CO <sub>2</sub> eq/kUSD/yr	Population
2023 21.635	2.161	0.466	10.013M
2015 15.260	1.785	0.580	8.549M
2005         11.810           1990         22.011	1.723 4.166	0.868	6.854M 5.284M
1990 22.011		2023 vs 2005	2023 vs 2022
5774	_		_
Power Industry	+23%	+220%	+6%
Industrial Combustio and Processes	n -24%	-11%	→ 0%
Buildings	-73%	+46%	<b>→</b> +1%
Transport	+168%	> +300%	<b>→</b> +1%
Fuel Exploitation	+235%	> +300%	→ +3%
Agriculture	+82%	+104%	$\rightarrow$ +1% $\rightarrow$ +3%
Waste	-2%	+83%	→ +1%
All sectors			



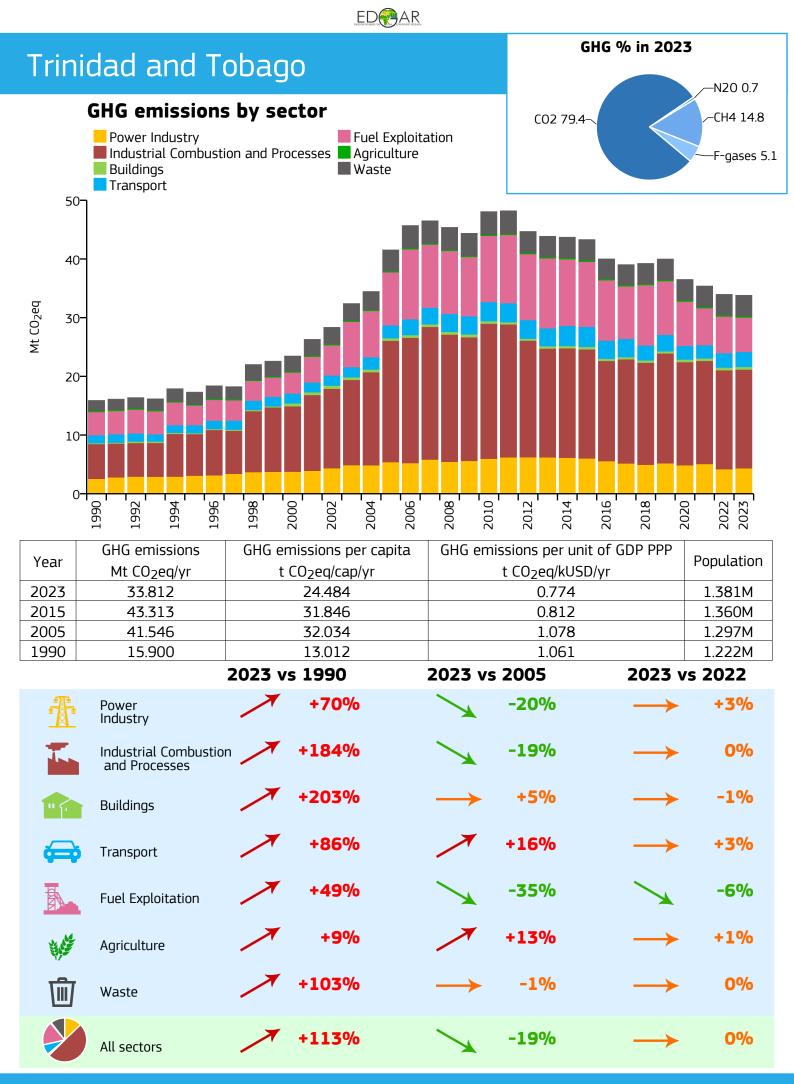
EDEAR							
Thailand		GHG	% in 2023				
GHG emissions Power Industry Industrial Combusti Buildings	- Fuel Exploitatio	CO2 62.0~\ n	N20 4.3 CH4 25.3 F-gases 8.4				
Transport 500-۲							
1990_1 1992_1994_1	1998 2000 2002 2006	2008 2010 2012 2014 2016	2018 2020 2022 2023				
YearGHG emissionsYearMt CO2eq/yr2023436.844	t CO <sub>2</sub> eq/cap/yr 6.275	GHG emissions per unit of ( t CO <sub>2</sub> eq/kUSD/yr 0.288	69.621M				
2015         428.019           2005         367.615	<u> </u>	0.323	68.658M 65.425M				
1990 216.871	3.833	0.455	56.583M				
	2023 vs 1990 20	)23 vs 2005	2023 vs 2022				
Power Industry	+207%	+20%	<b>→</b> +1%				
Industrial Combustio and Processes		+38%	→ -1%				
Buildings	+49%	-11%	→ 0%				
Transport	+167%	+33%	→ +1%				
Fuel Exploitation	+25%	-19%	→ +4%				
Agriculture	→ +1% -	→ +2%	→ - <b>3</b> %				
Waste	+153%	+59%	<b>→</b> +2%				
All sectors	+101%	+19%	→ 0%				



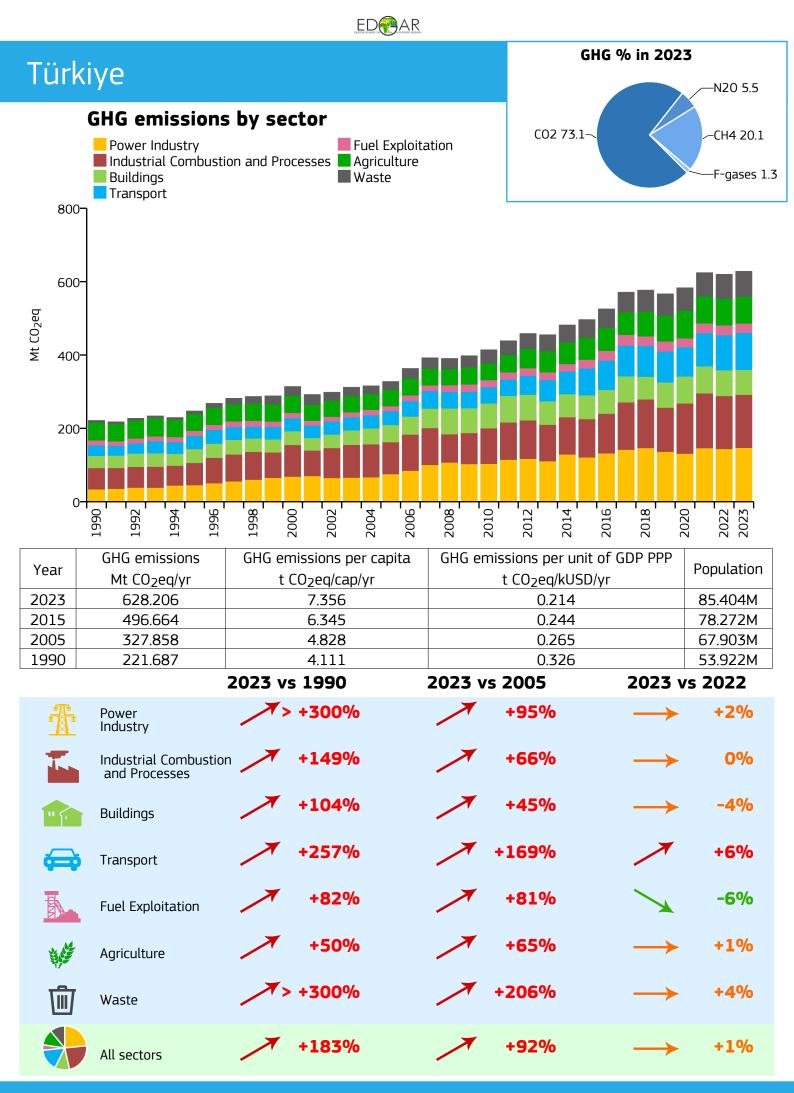


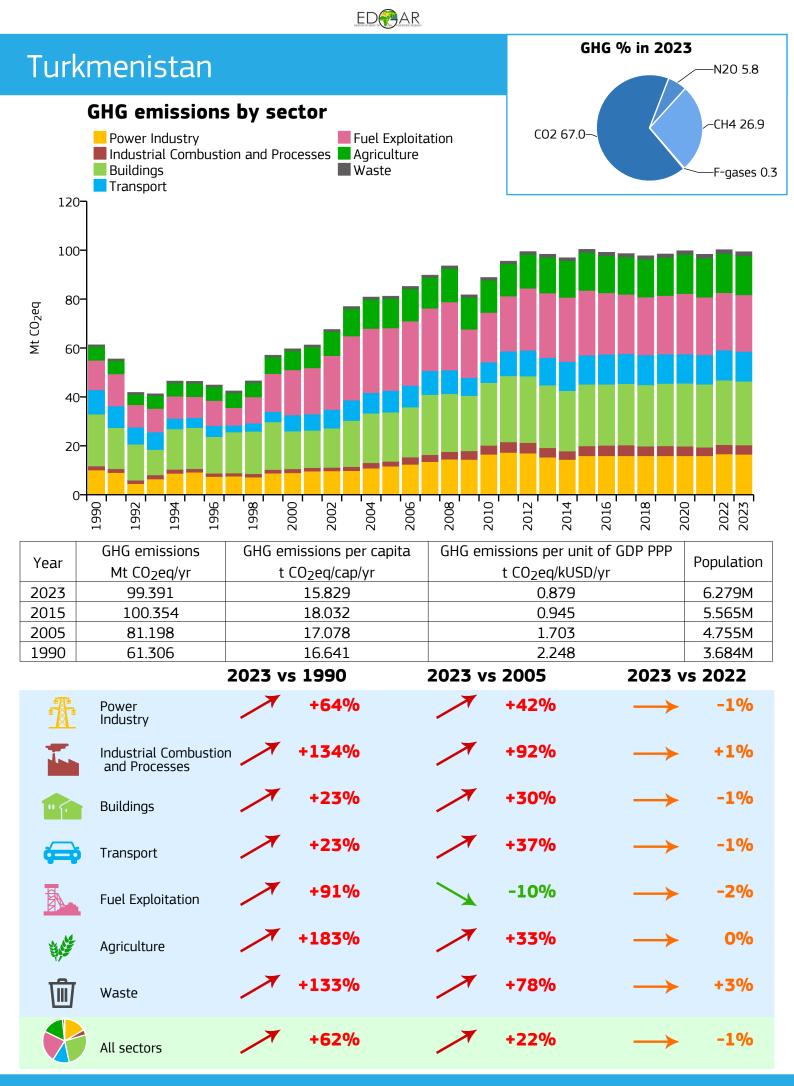


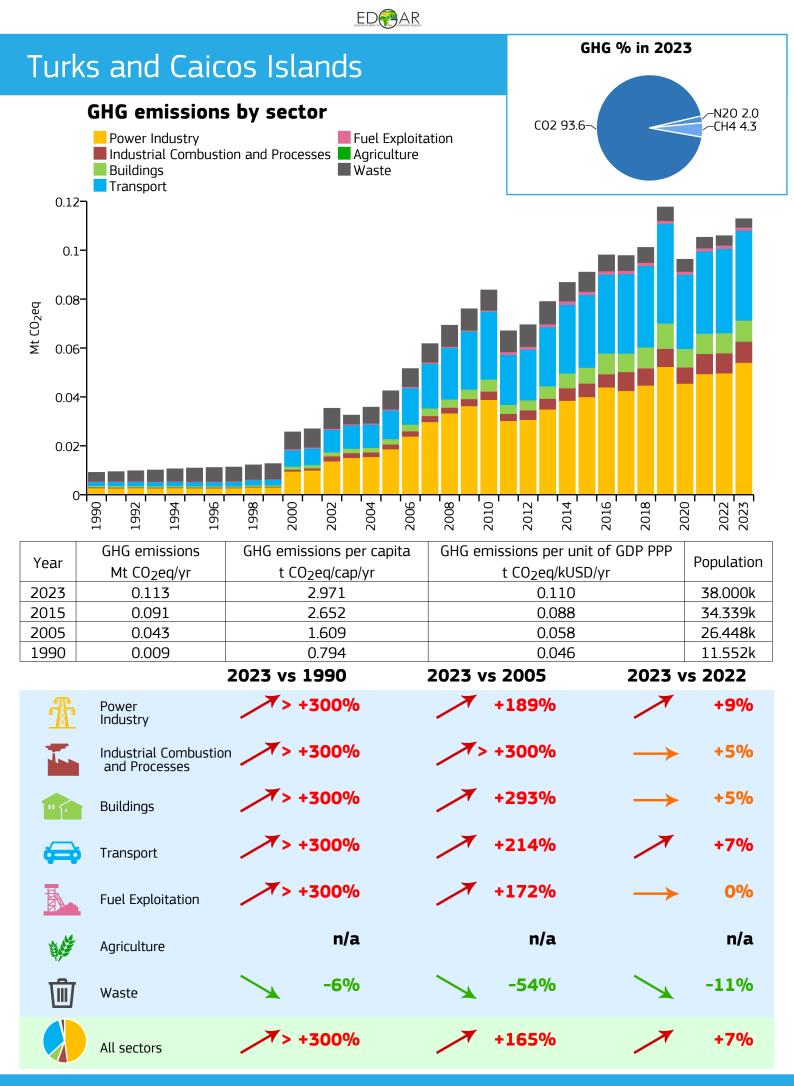
EDTAR								
Tonga		GHG	% in 2023 N20 7.7					
GHG emissions Power Industry Industrial Combust Buildings Transport 0.4	- Fuel Exploita	tion CO2 62.8	CH4 29.5					
0.3- 0.2- 0.1- 0.1- 0.1- 0.1- 0.1- 0.1- 0.1- 0.1	1998 2000 2002 2004 2004	2008 2010 2012 2014 2014 2016	2018					
Year GHG emissions Mt CO <sub>2</sub> eq/yr	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	GDP PPP Population					
2023 0.328	2.901	0.456	113.000k					
2015 0.250	2.355	0.381	106.364k					
2005 0.232	2.296	0.394	101.041k					
1990 0.195	2.046	0.495	95.153k					
	2023 vs 1990	2023 vs 2005	2023 vs 2022					
Power Industry	+38%	-23%	-35%					
Industrial Combustio and Processes	n <b>+187%</b>	+34%	<b>→</b> +1%					
Buildings	+209%	> +300%	<b>→</b> +3%					
Transport	+145%	+139%	→ +4%					
Fuel Exploitation	+16%	→ -1%	→ 0%					
Agriculture	+9%	+7%	$\rightarrow$ 0% $\rightarrow$ +1%					
All sectors	+68%	+41%	<b>→</b> -4%					

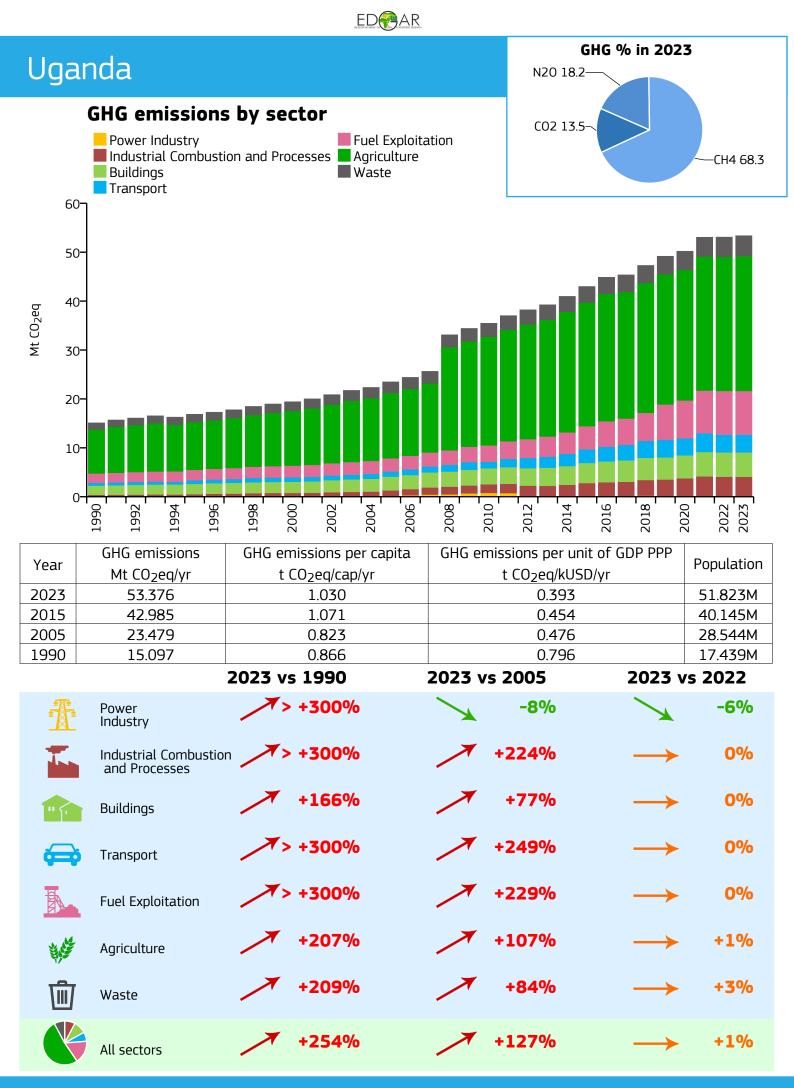


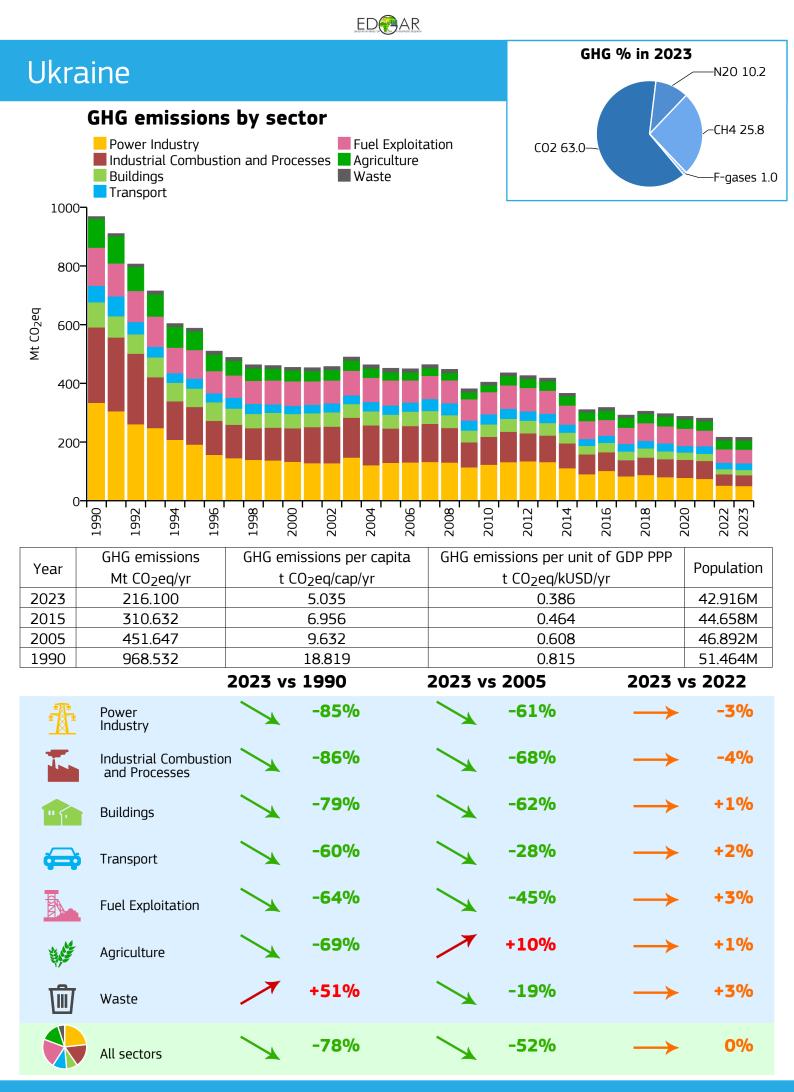
ED@AR				
Tupicia		GHG	GHG % in 2023	
Tunisia GHG emissions Power Industry Industrial Combusti Buildings Transport	Fuel Exploitation	CO2 72.8~	N20 5.0 -CH4 18.7 -F-gases 3.4	
40- 40- 30- 00 10- 10- 10- 10- 10- 10- 10- 10- 10		2010 2012 2014 2016	2018	
Year GHG emissions Mt CO <sub>2</sub> eq/yr	GHG emissions per capita GHG t CO <sub>2</sub> eq/cap/yr	emissions per unit of ( t CO2eq/kUSD/yr	GDP PPP Population	
2023 44.516	3.638	0.290	12.235M	
2015 42.359	3.757	0.293	11.274M	
2005         34.852           1990         23.220	3.450 2.820	0.326	10.102M 8.233M	
		3 vs 2005	2023 vs 2022	
Power	+145%	+57%	→ -2%	
Industry Industrial Combustion and Processes	n <b>+70%</b>	+23%	→ +3%	
Buildings	+95%	+9%	<b>→</b> +2%	
Transport	+248%	+88%	→ 0%	
Fuel Exploitation	+22%	-15%	<b>→</b> -4%	
Agriculture	+12%	-10%	<b>→</b> -1%	
Waste	+89%	+28%	<b>→</b> +1%	
All sectors	<b>+92%</b>	+28%	→ 0%	

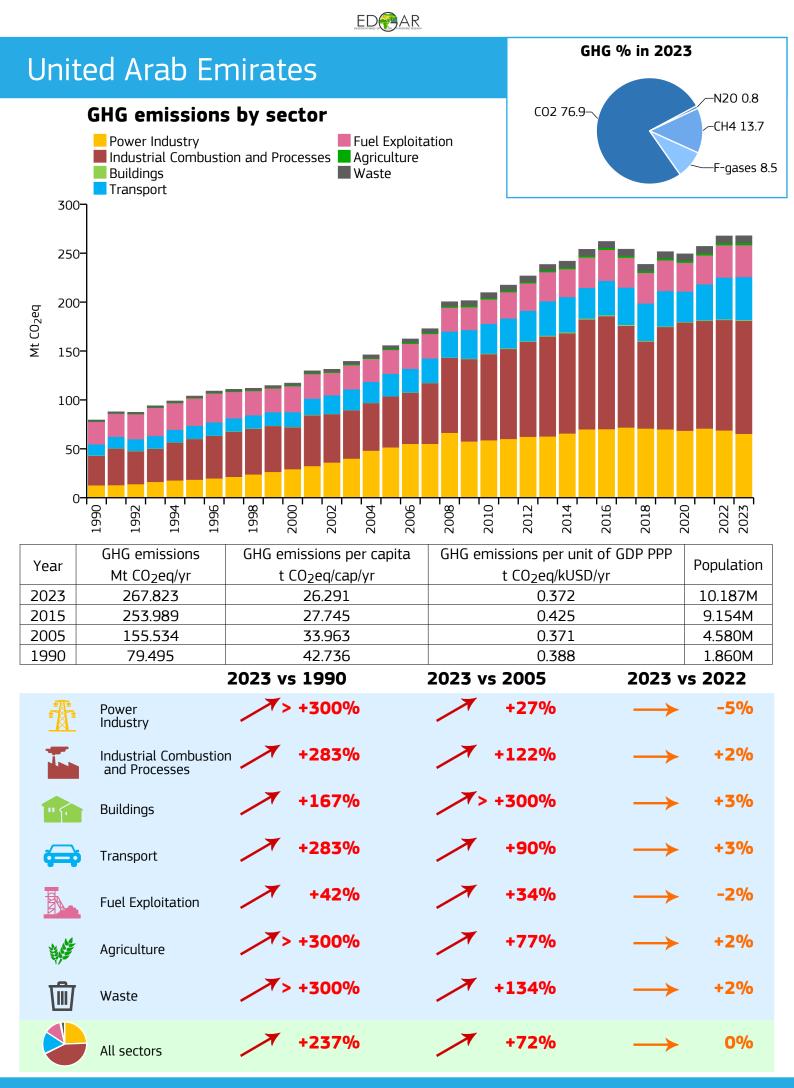












	ED		
United Kingdor	n	GHG	% in 2023
GHG emissions Power Industry Industrial Combusti Buildings Transport	- Fuel Exploita	co2 80.3¬	-N20 5.3 -CH4 11.7 -F-gases 2.7
1990 1992 1996 1996	1998 2000 2002 2004 2006	2008 2010 2012 2014 2016	2018 2020 2022 2023 2023
Year         GHG emissions Mt CO2eq/yr           2023         393.298           2015         501.078           2005         672.943           1990         760.608	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr 5.750 7.662 11.162 13.301	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr 0.106 0.149 0.225 0.374	GDP PPP         Population           68.405M           65.397M           60.287M           57.183M
	2023 vs 1990	2023 vs 2005	2023 vs 2022
Power Industry Industrial Combustion and Processes	- <b>75%</b>	-74%	-21% -7%
Buildings	-26%	-23%	-8%
Transport	<b>→</b> -1%	-10%	<b>→</b> +1%
Fuel Exploitation	-59%	-49%	-7%
Agriculture	-23%	-7%	<b>→</b> -1%
Waste	-82%	-68%	→ -1%
All sectors	-48%	-42%	-6%

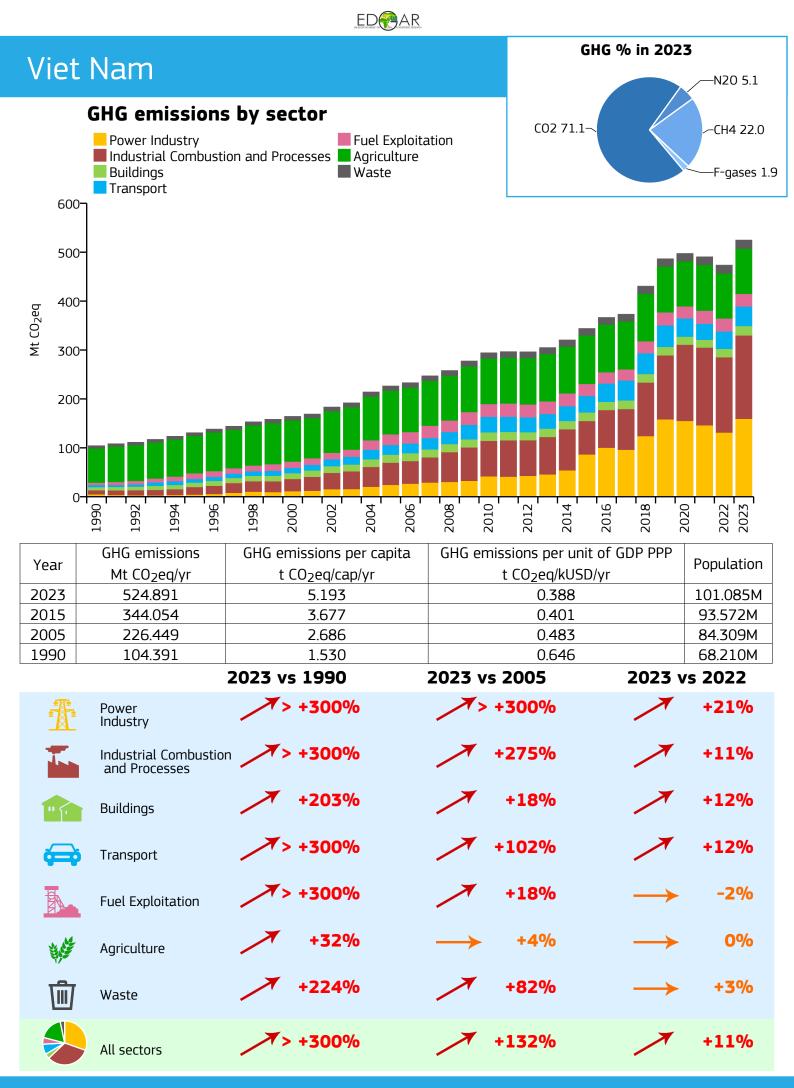
	ED@AR																
Unit	ted St	ate										(	5HG %	/6 in 20	)23		
Orm	GHG er			by s	ecto	or					CO	2 78.7				—N20 3.5	
	Power I				Drococ		Fuel Ex		ition			2 70.7				∕-CH4 14.2	
	📕 Building	gs	IDUSU	on anu i	Proces		Agricu Waste									—F-gases 3.6	ō
8000	Transpo 7	UIL															
6000														- 2 -			
Mt CO <sub>2</sub> eq 7007																	
ž 4000																	
2000	┍┥┛┛┛╹																
ſ																	
(	1990 - 1990 - 1990 - 1992 - 19	1994 -	1996 -	1998	2000	2002	2004	2006	2008	2010	2012	2014	2016	2018	2020	2022 2023	
Year	GHG err			GHG	emiss	sions p		ita	GHG	emiss	sions p	er un	it of C	DP PPF	>	opulation	
2023	Mt CO; 5991					<u>2</u> eq/cap 7.698	o/yr		t CO <sub>2</sub> eq/kUSD/yr							38.524M	
2025	6328					9.782			0.243					319.929M			
2005	7123					4.137						404		295.130M			
1990	6209	0.001		2023		4.587 . <b>990</b>			2023	vs 2		560		2023	252.530M		
A	Power					-22%	D		2023 vs 2005							-8%	
	Industry																
	Industria and Proc					-8%	D		$\rightarrow$		-2%	0		$\rightarrow$		0%	
	Buildings	5				-4%	D				-6%	6		$\longrightarrow$		+1%	
	Transpor	t			<b>r</b> .	+19%	D				-6%	6		$\longrightarrow$		+1%	
	,				<b>·</b> .	+11%			7		+119	6				+3%	
	Fuel Expl	loitatio	n		_												
نځيمونې	Agricultu	ire				+11%	D		$\rightarrow$		+5%	0		$\longrightarrow$		0%	
Ŵ	Waste					-38%	D		-7% —					$\rightarrow$		+1%	
	All sector	rs		>		-4%	D				-16%	6		$\longrightarrow$		-2%	

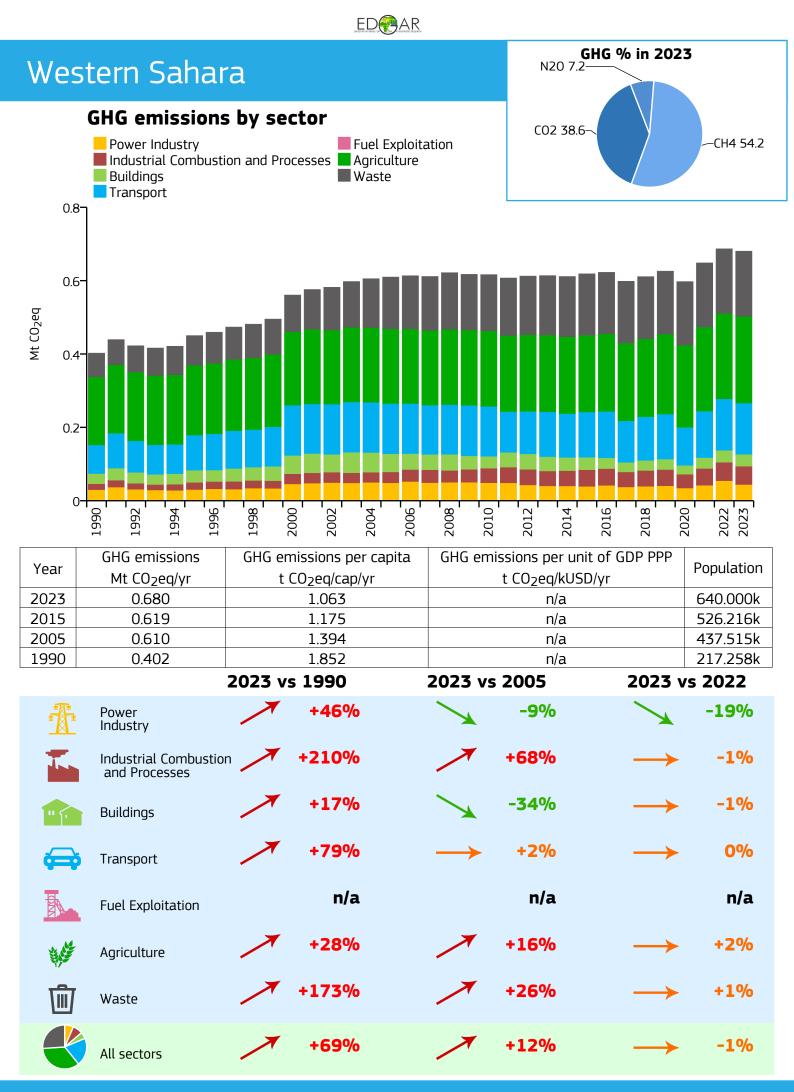
EDTAR													
Uruguay			GHG % in 2023										
GHG emissions Power Industry Industrial Combusti Buildings Transport	- Fuel Exploita	ation N20 16.6 -CH4 61.9 F-gases 0.5											
50 40- 30- JU 20- 10-													
1996 1	1998 2000 2002 2004 2006	200820102012201222012220122201222012220122201422001422000420000000000	2016 2018 2020 2022 2023										
Year GHG emissions Mt CO <sub>2</sub> eq/yr	GHG emissions per capita t CO2eq/cap/yr	GHG emissions per u t CO <sub>2</sub> eq/kUS	nit of GDP PPP Population										
2023 41.556	11.779	0.395	3.528M										
2015         39.994           2005         37.703	11.655 11.337	0.409	3.432M 3.326M										
1990 29.253	9.406	0.668	3.110M										
		2023 vs 2005	2023 vs 2022										
Power Industry	> +300%	+80%	+8%										
Industrial Combustion and Processes	n <b>+114%</b>	+82%	<b>→</b> +1%										
Buildings	-7%	-11%	<b>→</b> +2%										
Transport	+164%	+76%	<b>→</b> +1%										
Fuel Exploitation	+55%	-9%	→ -3%										
Agriculture	+15%	-10%	<b>→</b> -2%										
Waste	> +300%	> +300%	→ 0%										
All sectors	+42%	+10%	<b>→</b> -1%										

	ED													
Uzbekistan		GHG	% in 2023 N20 6.4											
	s by sector Fuel Exploita ion and Processes Agriculture Waste	ation CO2 64.1-	СН4 29.4											
Buildings Transport 250	Waste		F-gases 0.1											
200-														
₩ 150- ₩ 100-														
50-														
1990_1 1992_1 1996_1	1998 2000 2002 2002 2005	2008_ 2010_ 2012_ 2014_ 2016_	20182018202020222202322023220232											
Year GHG emissions Mt CO <sub>2</sub> eq/yr	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr	Population											
2023 213.292	6.195	0.668	34.428M											
2015 173.843	5.612	0.829	30.976M											
2005 175.634	6.625	1.769	26.512M											
1990 164.504	8.039 2023 vs 1990	2.106	20.462M											
Power	2023 VS 1990 +6%	2023 vs 2005 +34%	2023 vs 2022											
Industry	on <b>+194%</b>	+12%	<b>→</b> -1%											
and Processes	-41%	-17%	<b>→</b> -2%											
Transport	+115%	+35%	<b>→</b> -2%											
Fuel Exploitation	+199%	-16%	<b>→</b> -3%											
Agriculture	+83%	+140%	→ 0%											
Waste	+112%	+61%	<b>→</b> +2%											
All sectors	+30%	+21%	<b>→</b> -1%											

	EDTAR													
Vanuatu		GHG % in 202	23 CH4 46.8											
GHG emissions Power Industry Industrial Combust Buildings Transport	N20 11.9	CO2 41.3												
0.8 0.6 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2		2010 2012 2014 2016 2016 2016	2022											
Year GHG emissions Mt CO <sub>2</sub> eq/yr	GHG emissions per capita G t CO <sub>2</sub> eq/cap/yr	HG emissions per unit of GDP PPP t CO <sub>2</sub> eq/kUSD/yr	Population											
2023 0.652	2.088	0.652	312.000k											
2015 0.642	2.426	0.740	264.603k											
2005 0.539	2.576	0.828	209.370k											
1990 0.472	3.221	1.028	146.634k											
	2023 vs 1990 20	23 vs 2005 2023	vs 2022											
Power Industry	+58%	+37%	-35%											
Industrial Combustio and Processes		≠ +126% →	+1%											
Buildings	+275%	+271%	+2%											
Transport	+180%	▼> +300% →	+4%											
Fuel Exploitation	+157%	+62%	- 0%											
Agriculture	-16%	-28% ->	• 0%											
Waste	+159%	+63%	· +2%											
All sectors	+38%	✓ +21% →	-2%											

	ED		
Venezuela	GHG	% in 2023 N20 5.9	
GHG emissions Power Industry Industrial Combusti Buildings Transport 3007	Fuel Exploita	ation	CH4 33.5 F-gases 5.6
250- B 200- 150- 100- 50- 0- 0- 0- 0- 0- 0- 0- 0- 0-			
1990_1 1992_1994_1	1998 2000 2002 2004 2006	2008_ 2010_ 2012_ 2014_ 2016_	2018 2020 2022 2023 2023
Year         GHG emissions Mt CO2eq/yr           2023         150.335           2015         262.110           2005         243.996	GHG emissions per capita t CO <sub>2</sub> eq/cap/yr 4.382 8.413 9.110	GHG emissions per unit of t CO <sub>2</sub> eq/kUSD/yr 0.572 0.320 0.359	Population           34.311M           31.155M           26.784M
1990 163.160	8.215 2023 vs 1990	0.335 <b>2023 vs 2005</b>	19.862M 2023 vs 2022
Power Industry	-18%	-38%	+8%
and Processes	-26%	-49%	+18%
Transport	-38%	-58%	+30%
Fuel Exploitation	+12%	-40%	<b>→</b> +1%
Agriculture	+25%	<b>→</b> -2%	→ 0%
Waste	+33%	-8%	→ -2%
All sectors	-8%	-38%	<b>→</b> +5%





	ED@AR													
Yerr	CF	<b>G</b> 14 34.9-	iHG %	6 in 20	23									
60	GHG er Power Industr Building Transpo	Industry ial Comt gs	<b>sector</b> Processes	ation			0 12.9- 02 33.9-				←F-gases 18.3			
50 ₽₽ ₩ 30 ₩ 20 10														
	1990 1992	1994	1996 - - 1998 -	2000	2004	2006_	2008	2010	2012	2014	2016	2018	2020	2022
Year 2023 2015 2005 1990	GHG em Mt CO 32.2 31.4 44.1 17.5	2eq/yr 286 126 180		5 emission <u>t CO2</u> eq/ 1.00 1.16 2.14 1.45 5 vs <b>199</b>	cap/yr 1 8 6 2		GHG emissions per unit of GDP PPP         t CO2eq/kUSD/yr         0.525         0.405         0.473         0.400						2 2 1	2.239M 26.916M 20.583M .2.057M
- A-	Power			<b>*</b> +5			2023 vs 2005					2023 vs 2022		
	Industry Industria and Prod	l Combu cesses	ustion	7>+30	0%		+52%			6		×		+8%
<b>1 1</b>	Buildings	5	~	+25	3%				-54%	6		$\rightarrow$		0%
æ	Transpor	t		<b>x</b> -3	5%				-53%	6		$\rightarrow$	•	0%
	Fuel Expl	oitation		× -3	7%				- <b>79</b> %	6				-40%
Sales -	Agricultu	re	~	* +8	<b>∋%</b>		>		+319	6		$\rightarrow$		+2%
Ŵ	Waste		/	<b>*</b> +234	4%		+57%					$\rightarrow$	•	+1%
	All secto	rs	~	<b>*</b> +84	4%				-27%	6		$\rightarrow$		-3%

	EDTAR																			
_	Zai	mb	ia											C	SHG %	6 in 20	023	—CH4 45.6		
GHG emissions by sector <ul> <li>Power Industry</li> <li>Industrial Combustion and Processes</li> <li>Buildings</li> <li>Transport</li> </ul>													N2	0 28.5				←F-gases C —C02 25.9		
	MI LUZEQ	30 25- 20- 15- 10- 5- 0- 00	1992	1994	1996	1998	2000	2002	2004	2006	2008	2010	2012	2014	2016	2018	2020	2022		
	Year		GHG en		5	GHG		sions p	er cap		GHG		sions p	oer uni	it of G	DP PPI	D C	opulation		
-	2023	;		<sub>2</sub> eq/yr 448				<u>2</u> eq/cap 1.445	J/yr			L	CO <sub>2</sub> e	<u>ц/козі</u> .385	J/yr		-	20.386M	_	
	2015			380				1.452			0.399							16.100M		
	2005			868				1.317			0.528							12.053M		
	1990	)	15.	217				1.896					0.	.806				8.027M		
						2023	vs 1	L990			2023	vs 2	2005			2023	5 vs	2022		
	1		<sup>p</sup> ower ndustry				<b>/</b> > +	300%	6		> +300%					,		-4%		
	Ţ		ndustria and Pro	al Comb cesses	oustion			+66%	6			+	1169	6		,		+1%		
	"		Building	5				+ <b>79</b> %				_	+459					0%		
	6	<b>\$</b>	Transpoi	rt			_	199%				_	1349					0%		
				Exploitation +108%							~		+449 +720					0%		
	پہر ت	<b>.</b>	Agricultu Waste	riculture +66%							+73% — +89% —							+3% +3%		
			All secto	ırs			_	<b>+94</b> %			7	_	+86%			,		+1%		

	EDCAR																	
Zimb	abw	e										(	GHG %	6 in 2	023	—CH4 46	.5	
(	GHG en Power I Industri Building Transpo	nissi ndustr al Com	У	-		F ses 📕 A	<sup>-</sup> uel Ex Agricu Waste		tion		N2	0 14.9				∼F-gases —CO2 36		
40- 30- ba 0) từ 20- 10- 0-	1990	1994	1996				2004	2006	2008	2010	2012	2014	2016	2018			I	
																200		
Year	GHG em Mt CO <sub>2</sub>			GHG emissions per capita t CO <sub>2</sub> eq/cap/yr					GHG		CO <sub>2</sub> e			DP PP	P   F	opulatio	n	
2023	30.2					.609				517		18.814M	1					
2015	30.1					.914					595				15.777№			
2005	27.2					2.106			0.793							12.940M		
1990	34.3	52		2023		8.371			2022	Ve T		810		2027		10.183M	I	
.773			4	2025				1	2023 vs 2005					2023 vs 2022				
	Power Industry					-41%	)				-33%	0			>	-4%		
	Industria and Proc	l Comb cesses	oustior			-40%	)				+28%	6			>	+5%		
"	Buildings				-	<b>⊦14%</b>	)				+36%	6			>	0%		
æ	Transpor	t				-29%	)				+13%	6			>	0%		
	Fuel Expl	oitatio	n		•	<b>⊦89%</b>	)				+88%	6		>		+20%		
1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	Agriculture				→ -5%				/		+11%				>	+1%		
⑩	Waste			/	-	+66%			/	<b>≯</b> +39%					>	+2%		
	All sector	rS				-12% +				+119	6			>	+2%			

#### Annex 7. GHG emissions and removals from LULUCF sector by macro-regions

The following ten macro-regions<sup>42</sup> are presented:

Africa, Asia-Pacific Developed, Eastern Asia, Eurasia, Europe, Latin America and Caribbean, Middle East, North America, South-East Asia and developing Pacific, Southern Asia.

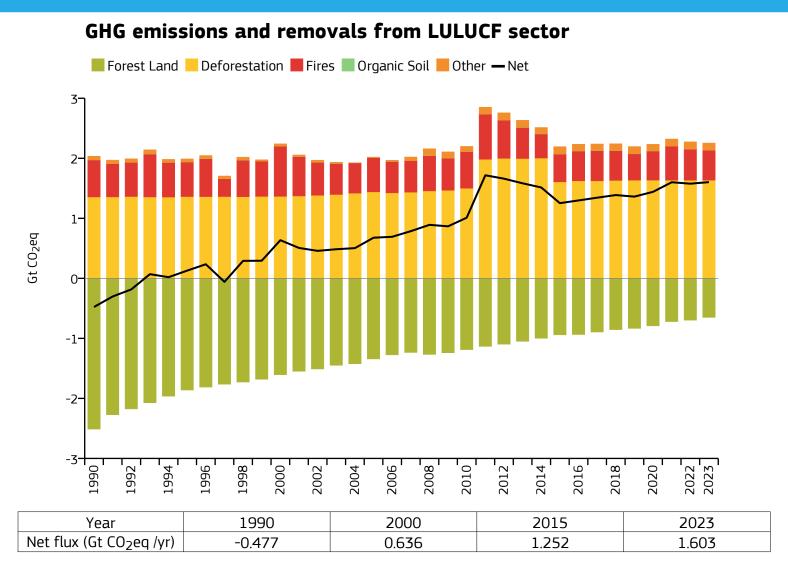
The following LULUCF sectors are included:

Forest Land, Deforestation, Organic Soil, Other and Fires.

<sup>(&</sup>lt;sup>42</sup>) Macro regions classification follows the definition used in the Sixth Assessment Report of the Intergovernmental Panel on Climate Change (IPCC AR6).



### Africa

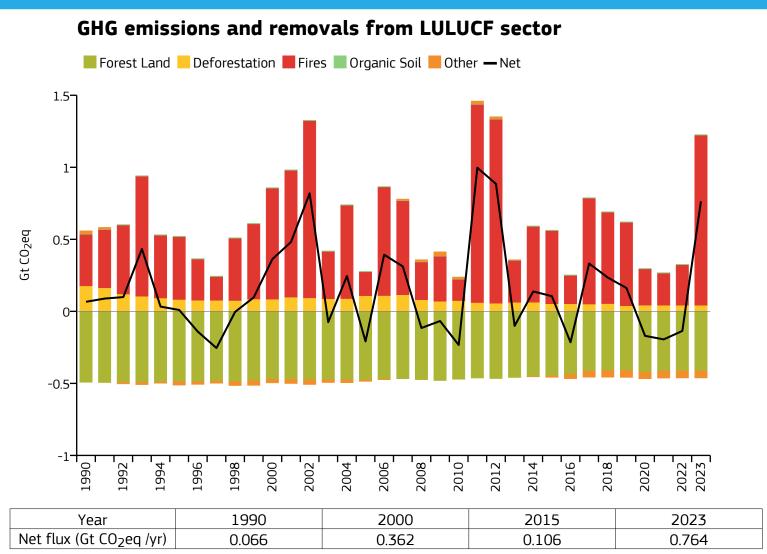


#### **Countries included in Africa:**

Algeria; Angola; Benin; Botswana; Burkina Faso; Burundi; Cabo Verde; Cameroon; Central African Republic; Chad; Comoros; Congo; Côte d'Ivoire; Democratic Republic of the Congo; Djibouti; Egypt; Equatorial Guinea; Eritrea; Eswatini; Ethiopia; Gabon; Ghana; Guinea; Guinea-Bissau; Kenya; Lesotho; Liberia; Libya; Madagascar; Malawi; Mali; Mauritania; Mauritius; Morocco; Mozambique; Namibia; Niger; Nigeria; Rwanda; Réunion; Saint Helena, Ascension and Tristan da Cunha; Senegal; Seychelles; Sierra Leone; Somalia; South Africa; Sudan and South Sudan; São Tomé and Príncipe; Tanzania; The Gambia; Togo; Tunisia; Uganda; Western Sahara; Zambia; Zimbabwe.



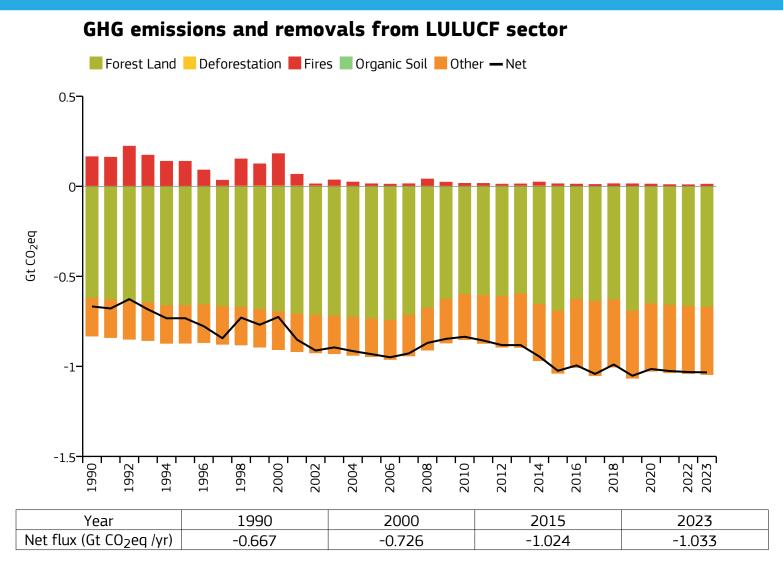
### Asia-Pacific Developed



**Countries included in Asia-Pacific Developed:** Australia; Japan; New Zealand.

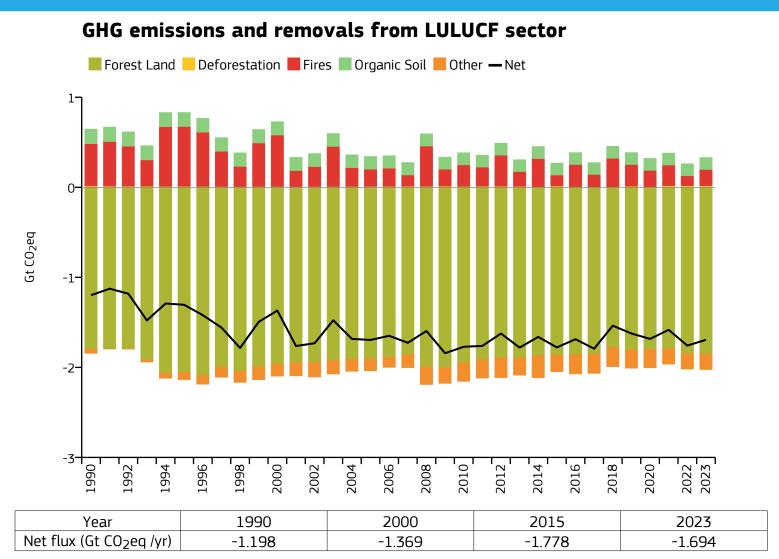


### Eastern Asia





### Eurasia

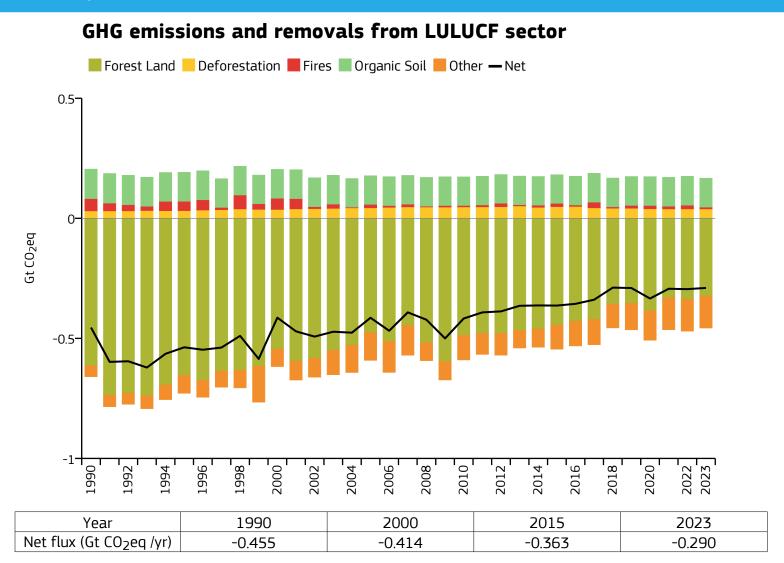


Countries included in Eurasia:

Armenia; Azerbaijan; Belarus; Georgia; Kazakhstan; Kyrgyzstan; Moldova; North Macedonia; Russia; Serbia and Montenegro; Tajikistan; Turkmenistan; Uzbekistan.



### Europe

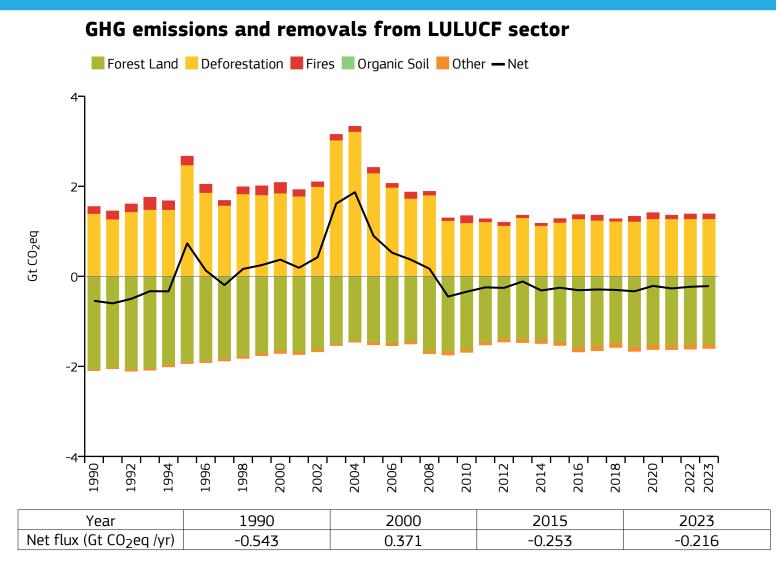


#### **Countries included in Europe:**

Albania; Austria; Belgium; Bosnia and Herzegovina; Bulgaria; Croatia; Cyprus; Czechia; Denmark; Estonia; Faroes; Finland; France and Monaco; Germany; Gibraltar; Greece; Hungary; Iceland; Ireland; Italy, San Marino and the Holy See; Latvia; Lithuania; Luxembourg; Malta; Netherlands; Norway; Poland; Portugal; Romania; Slovakia; Slovenia; Spain and Andorra; Sweden; Switzerland and Liechtenstein; Türkiye; Ukraine; United Kingdom.



### Latin America and Caribbean

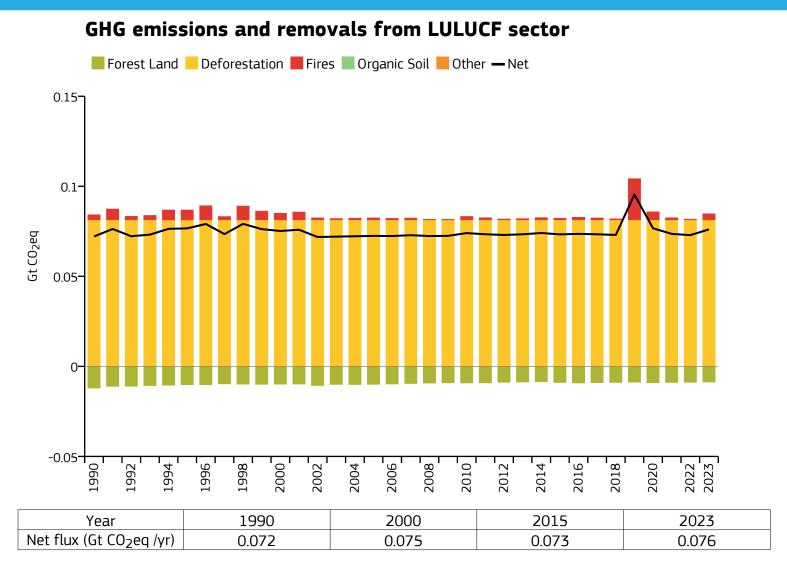


#### Countries included in Latin America and Caribbean:

Anguilla; Antigua and Barbuda; Argentina; Aruba; Bahamas; Barbados; Belize; Bolivia; Brazil; British Virgin Islands; Cayman Islands; Chile; Colombia; Costa Rica; Cuba; Curaçao; Dominica; Dominican Republic; Ecuador; El Salvador; Falkland Islands; French Guiana; Grenada; Guadeloupe; Guatemala; Guyana; Haiti; Honduras; Jamaica; Martinique; Mexico; Nicaragua; Panama; Paraguay; Peru; Puerto Rico; Saint Kitts and Nevis; Saint Lucia; Saint Vincent and the Grenadines; Suriname; Trinidad and Tobago; Turks and Caicos Islands; Uruguay; Venezuela.



### Middle East

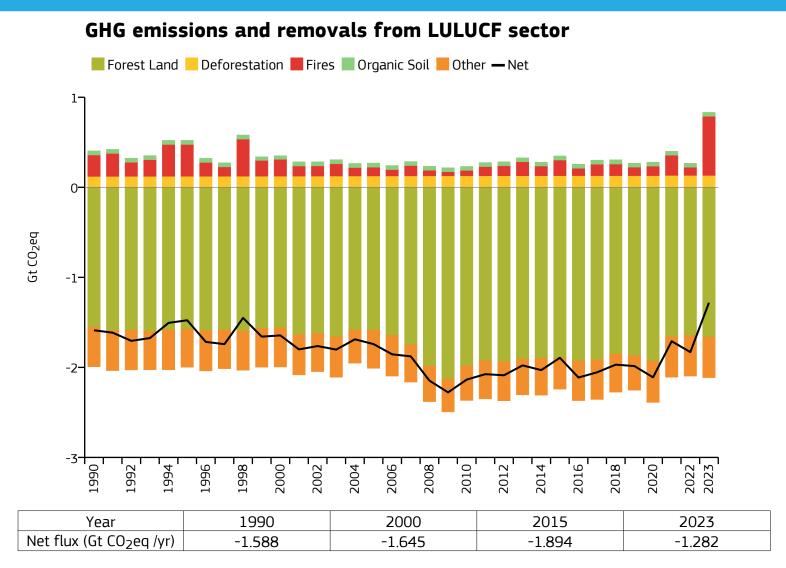


Countries included in Middle East:

Bahrain; Iran; Iraq; Israel and Palestine, State of; Jordan; Kuwait; Lebanon; Oman; Qatar; Saudi Arabia; Syria; United Arab Emirates; Yemen.



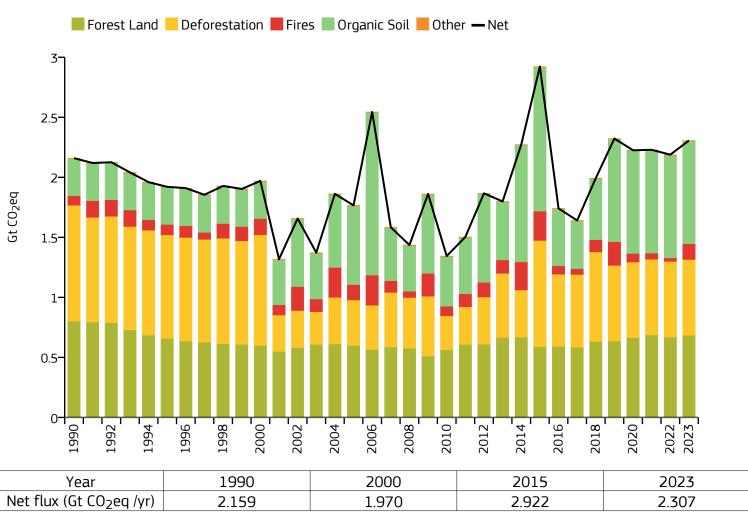
### North America





## South-East Asia and developing Pacific

### GHG emissions and removals from LULUCF sector

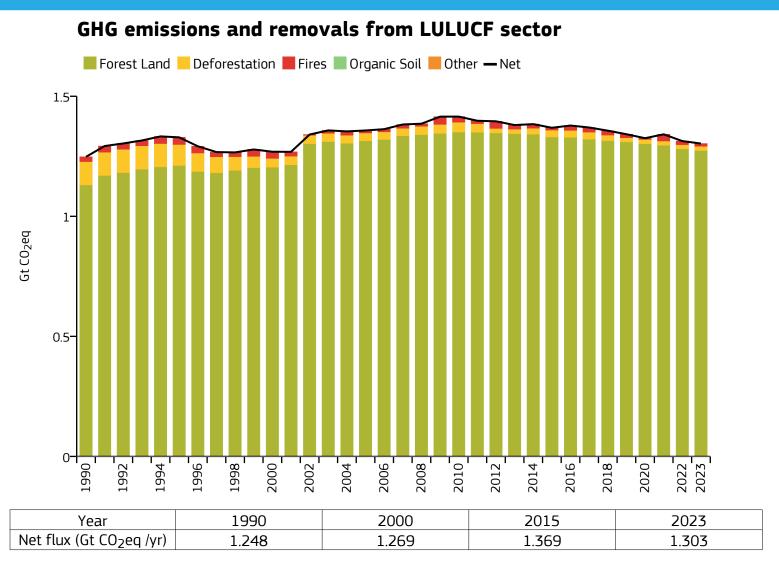


#### Countries included in South-East Asia and developing Pacific:

Brunei; Cambodia; Cook Islands; Fiji; French Polynesia; Indonesia; Kiribati; Laos; Malaysia; Myanmar/Burma; New Caledonia; Palau; Papua New Guinea; Philippines; Samoa; Singapore; Solomon Islands; Thailand; Timor-Leste; Tonga; Vanuatu; Viet Nam.



### Southern Asia



#### Disclaimer

This publication presents GHG emissions from all countries, while GHG emissions from LULUCF are presented for the EU27 and by macro-regions.

Throughout this report, the term 'country' or 'countries' is used to refer to entities that include countries and/or territories in accordance with the list available at the Interinstitutional Style Guide of the European Union and the "Short name" definition listed in the "List of countries, territories and currencies" table at <a href="https://style-guide.europa.eu/en/content/-/isg/topic?identifier=annex-a5-list-countries-territories-currencies">https://style-guide.europa.eu/en/content/-/isg/topic?identifier=annex-a5-list-countries-territories-currencies</a> has been used (updated on 30/06/2024). This list does not represent the official position of the European institutions with regard to the legal status or policy of the entities mentioned. It is a harmonisation of often divergent lists and practices.

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